

STATE OF LOUISIANA
PARISH OF EAST BATON ROUGE
NINETEENTH JUDICIAL DISTRICT COURT

DOCKET NO. _____

DIVISION _____

THE STATE OF LOUISIANA,
BY AND THROUGH THE STATE MINERAL AND ENERGY BOARD

V.

PLEDGER OPERATING COMPANY, L.L.C.

FILED: _____

DEPUTY CLERK: _____

PETITION

NOW INTO COURT, through undersigned counsel, comes THE STATE OF LOUISIANA, by and through the STATE MINERAL AND ENERGY BOARD (“the State”) who pray that this Honorable Court order the payment of liquidated damages due pursuant to Louisiana law, to wit:

1.

Made plaintiff herein is the State of Louisiana, by and through the State Mineral and Energy Board, a juridical person whose domicile is East Baton Rouge Parish.

2.

Made defendant herein is Pledger Operating Company, L.L.C. (“Pledger”), a Mississippi corporation licensed to do business in the State of Louisiana.

3.

Jurisdiction and venue are proper in East Baton Rouge Parish under La. C.C.P. Arts. 76.1, as the contract giving rise to this suit was conected in Baton Rouge, East Baton Rouge Parish, Louisiana.

4.

Pledger is identified as the lessee for State Lease 17315, originally granted to Beta Oil and Gas, Inc. (“Beta”), on December 12, 2001, by the State Mineral and Energy Board covering land owned by the State of Louisiana. *See* Exhibit 1.

5.

Beta merged with Petrohawk Energy Corporation (“Petrohawk Energy”) on July 15, 2004, such merger and transfer of interests to Petrohawk Energy being approved by the State on October 13, 2004. *See* Exhibit 2.

6.

Petrohawk Energy assigned its interests in State Lease 17315 to Petrohawk Properties, L.P. (“Petrohawk Properties”), on December 31, 2005, such assignment being approved by the State on March 8, 2006. *See* Exhibit 3.

7.

Petrohawk Properties assigned its interests in State Lease 17315 to Milagro Producing, L.L.C. (“Milagro”), on July 1, 2007, such assignment being approved by the State on April 9, 2008. *See* Exhibit 4.

8.

Milagro assigned its interests in State Lease 17315 to Pledger on July 15, 2010, such assignment approved by the State on May 8, 2013. *See* Exhibit 5.

9.

Pursuant to the terms of State Lease 17315, following the expiration of the primary term of the mineral lease, maintenance of such lease occurs only through specific positive acts of the lessee (here, Pledger).

10.

Specifically, Paragraph 4(b) of State Lease 17315 provides that:

If at the expiration of the primary term oil, gas or other liquid or gaseous mineral is not being produced hereunder but on or before that date (or on or before the end of ninety (90) days following cessation of production or abandonment of a well, if a well be abandoned or production should cease within ninety (90) days prior to the expiration of the primary term) Lessee commences actual drilling or reworking operations on the leased premises in an effort to make the premises produce any such minerals (or production is commenced or resumed during such ninety (90) day

period), then this lease shall continue in force so long as such operations are being conducted in good faith without lapse of more than ninety (90) days between cessation of operations and their recommencement whether on the same well or wells or on a different well or wells successively or so long as the production so commenced or resumed is obtained in paying quantities. If at any time or times after the expiration of the primary term production hereunder should for any reason cease or terminate, Lessee shall have the right at any time within ninety (90) days from cessation of production to resume production or actual drilling or reworking operations in an effort to make the leased premises again produce any of such minerals, in which event this lease shall remain in force so long as such operations are continued as above provided. If as a result of any such operations, oil, gas, or other liquid or gaseous minerals be found and produced or the production of any of them be restored, this lease shall continue in force so long as any of them is produced hereunder in paying quantities or this lease is otherwise being maintained as herein provided.

11.

Further, pursuant to the lease, the lessee must “execute and record an appropriate release evidencing such expiration or termination.” *See* Exhibit 1, ¶7(c).

12.

Failure to so release the leased acreage triggers liquidated damages in the amount of \$100.00 per day until the proper recordation of the release with the Lafayette Parish Clerk of Court. Exhibit 1, ¶ 7(c).

13.

Pledger ceased producing oil, gas, or other minerals from State Lease 17315 in 2015 and discontinued operations on State Lease 17315 on or about January 5, 2016, thus triggering the 90-day window within which to resume production or qualifying operations, pay rentals, or release acreage under Paragraph 4(b) of the lease. *See* Exhibit 6.

14.

Pledger’s 90-day window within which to resume production or qualifying operations, pay rentals, or release acreage under Paragraph 4(b) of the lease lapsed on or about April 5, 2016, without any action being taken by Pledger.

15.

On April 18, 2016, the State notified Pledger of its obligations under the lease. *See* Exhibit 7.

16.

Pledger was again notified of its failure to record its release by the Department of Natural Resources on March 14, 2017. *See* Exhibit 8.

17.

Upon request by the State Mineral and Energy Board, Pledger was placed on formal demand by the Louisiana Attorney General for a release of the acreage in a letter dated June 16, 2017. *See* Exhibits 9 and 10, respectively.

18.

By the 91st day after the due date for compliance with the lease terms, or July 6, 2016, Pledger still had failed to demonstrate such compliance.

19.

Pledger finally recorded its release of State Lease 17315 with the Lafayette Parish Clerk of Court on July 11, 2017. *See* Exhibit 11.

20.

Thus, Pledger's breach of the lease terms continued from July 6, 2016 until July 11, 2017.

21.

As noted above, State Lease 17315, in paragraph 7(c), explicitly and expressly provides for liquidated damages at the rate of \$100.00 per day for such noncompliance with the lease terms mandating release recordations.

22.

Between the beginning and end of Pledger's failure to perform and to evidence a release of the lease acreage pursuant to the terms of State Lease 17315, 278 days elapsed, amounting to a total liquidated damages amount due and owing to the State of \$27,800.00. *See* Exhibit 12.

23.

By letter dated January 26, 2018, Pledger was invoiced for the liquidated damages amount. *See* Exhibit 12.

24.

As of this date, Pledger has failed to remit the amounts assessed by the State.

25.

For the reasons stated above, Pledger is in violation of State Lease 17315 and its obligations thereunder, has been properly placed in default, and is now in arrears to the State.

26.

Pursuant to the lease, Pledger's failure to timely comply in paying these liquidated damages makes it liable to pay the State "reasonable attorney's fees and court costs incurred in bringing suit for such cancellation, *and for all damages resulting therefrom.*" See Exhibit 1, ¶ 7(c) (emphasis added).

WHEREFORE, the STATE OF LOUISIANA prays that, after due proceedings are had, judgment be rendered in favor of the State and against Pledger ordering payment of liquidated damages, the costs of this proceeding, and for any and all other equitable relief that this Court deems just and proper.

Respectfully submitted:

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PLEASE SERVE:

Pledger Operating Company, L.L.C.
through its registered agent:
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**LEASE FOR OIL, GAS AND OTHER LIQUID
OR GASEOUS MINERALS**

**STATE OF LOUISIANA
PARISH OF EAST BATON ROUGE**

State Lease No. 17315
Louisiana State Lease Form Revised 2000 with Approved
Rider Attached

WHEREAS, under the provisions of Sub-Part A of Chapter 2, Title 30 of the Louisiana Revised Statutes of 1950, as amended, and other applicable laws, the State Mineral Board of the State of Louisiana advertised for bids for a lease covering oil, gas and other liquid or gaseous minerals in solution and produced with oil or gas on the property described below; and

WHEREAS, in response to required advertisements, bids were received and duly opened in the City of Baton Rouge, Parish of Baton Rouge, State of Louisiana on the 12TH day of DECEMBER, 2001, at a meeting of the State Mineral Board of the State of Louisiana; and

WHEREAS, by resolution duly adopted, the State Mineral Board accepted the bid of BETA OIL & GAS, INC. whose mailing address is 6120 SOUTH YALE, SUITE 813, TULSA, OK 74136-0000 (hereinafter referred to as "Lessee") as being the most advantageous to the State of Louisiana:

NOW THEREFORE, be it known and remembered that the State Mineral Board of the State of Louisiana, acting under said authority for and in behalf of the State of Louisiana, as Lessor, does hereby lease, let, and grant exclusively unto the said Lessee, and Lessee's successors and assigns, the property described below for the purpose of exploring by any method, including but not limited to geophysical and geological exploration for formations or structures and prospecting and drilling for and producing oil, gas, and any other liquid or gaseous minerals in solution and produced with oil or gas, hereinafter sometimes referred to for convenience as oil, gas or other liquid or gaseous mineral. In connection therewith Lessee shall have the right to use so much of the property as may be reasonably necessary for such operations, including but not limited to storing minerals and fluids in facilities or by means other than subsurface storage; laying pipelines; dredging canals; and building roads, bridges, docks, tanks, power stations, telephone and electric transmission lines, and other structures and facilities. The leased property, situated in the Parish of LAFAYETTE, State of Louisiana, is more fully described as follows:

PORTION OF TRACT 34015 - Lafayette Parish, Louisiana

All of the lands now or formerly constituting the beds and bottoms of all water bodies of every nature and description and all islands and other lands formed by accretion or reliction, except tax lands, owned by and not under mineral lease from the State of Louisiana on December 12, 2001, situated in Lafayette Parish, Louisiana, within the following described boundaries: Beginning at a point having Coordinates of X = 1,776,320.00 and Y = 550,920.00; thence East 2,880.00 feet to a point having Coordinates of X = 1,779,200.00 and Y = 550,920.00; thence South 4,880.00 feet to a point having Coordinates of X = 1,779,200.00 and Y = 546,040.00; thence West 2,880.00 feet to a point having Coordinates of X = 1,776,320.00 and Y = 546,040.00; thence North 4,880.00 feet to the point of beginning, containing approximately **11 acres**, as shown outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. All bearings, distances and coordinates are based on Louisiana Coordinate System of 1927 (South Zone).

This lease excludes free sulphur, potash, lignite, salt and other solid minerals. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such solid mineral deposits.

Notwithstanding any language herein to the contrary, the rights granted herein exclusively to the mineral Lessee shall be subject to the surface usage for seismic and geophysical exploration by any seismic permittee of the state whose valid permit predates the effective date of this mineral lease and includes all or a portion of the surface area encompassed within the geographical boundary of the leased premises herein. The said seismic permittee shall owe the mineral Lessee no duty to share seismic or geophysical information acquired under the predating permit nor to reimburse the mineral Lessee for surface usage, but said seismic permittee shall not unreasonably interfere with the mineral Lessee's exercise of its rights acquired hereunder and shall owe the mineral Lessee reasonable reimbursement for any actual damages caused by the seismic or geophysical operations carried out under the predating permit.

Further notwithstanding any language herein to the contrary, the rights granted herein exclusively to the mineral Lessee shall be subject to the surface usage for coastal restoration, reclamation and conservation projects promulgated, funded and effected through the Department of Natural Resources and its divisions, whether solely or in conjunction with other state, local or federal governmental agencies or with private individuals or entities. The mineral Lessee, in the exercise of its exclusive rights granted hereunder, shall utilize the best technology available, including directional drilling so as to minimize interference with the ongoing surface usage entailed in the development, construction and maintenance of the said coastal restoration, reclamation and conservation projects which will now or may utilize all or a portion of the premises leased for mineral exploration and development herein. Rights to geothermal resources are specifically excluded from this lease.

1. Lessee has this day paid to Lessor a cash payment of Eleven Thousand and No/100ths (\$11,000.00) Dollars one-half (1/2) of which is bonus as full and adequate consideration for every right granted hereunder and not allocated as mere rental for a period, and one-half (1/2) of which is rental for the first year of this lease.

2. Subject to the other provisions hereof this lease shall be for a term of Three (3) years from the date hereof (hereinafter called "primary term") and as long thereafter as oil, gas or other liquid or gaseous mineral is produced hereunder in paying quantities or any operation is conducted, payment is made, or condition exists, which continues this lease in force, according to its terms.

3. If actual drilling operations are not commenced hereunder on the leased premises in good faith on or before one year from the date hereof, this lease shall then terminate unless Lessee on or before the expiration of that period shall pay or tender to the Lessor the sum of Six Thousand, Five Hundred and No/100ths (\$6,500.00) Dollars (hereinafter called "rental") which shall not be less than one-half of the above cash payment and which shall extend for twelve (12) months the time within which drilling operations may be commenced. Thereafter, annually, in like manner and upon like payments or tenders, all of Lessee's rights hereunder may be maintained without actual drilling operations for successive periods of twelve (12) months each during the primary term. Payment or tender of rental may be made by check or draft of Lessee made payable to the order of Office of Mineral Resources and delivered or mailed by registered mail to said office on or before the rental paying date.

4.(a) If on any rental paying date actual drilling operations are being conducted on or production in paying quantities is being obtained from the leased premises, no rental shall be due for the annual rental period then commencing; if actual drilling operations be abandoned at any time within a period of ninety (90) days prior to any rental paying date or if production ceases within such ninety (90) days, Lessee shall have a period of ninety (90) days after the date of such abandonment of operations or cessation of production within which to commence or resume production, commence actual drilling operations on the leased premises, or make the rental payment, and the commencement or resumption of production, commencement of such operations, or payment of rental within the ninety (90) day period shall have the same effect as though resumed, commenced, or paid on or before the rental paying date.

(b) If at the expiration of the primary term oil, gas or other liquid or gaseous mineral is not being produced hereunder but on or before that date (or on or before the end of ninety (90) days following cessation of production or abandonment of a well, if a well be abandoned or production should cease within ninety (90) days prior to the expiration of the primary term) Lessee commences actual drilling or reworking operations on the leased premises in an effort to make the premises produce any such minerals (or production is commenced or resumed during such ninety (90) day period), then this lease shall continue in force so long as such operations are being conducted in good faith without lapse of more than ninety (90) days between cessation of operations and their recommencement whether on the same well or wells or on a different well or wells successively or so long as the production so commenced or resumed is obtained in paying quantities. If at any time or times after the expiration of the primary term production hereunder should for any reason cease or terminate, Lessee shall have the right at any time within ninety (90) days from cessation of production to resume production or actual drilling or reworking operations in an effort to make the leased premises again produce any of such minerals, in which event this lease shall remain in force so long as such operations are continued as above provided. If as a result of any such operations, oil, gas, or other liquid or gaseous minerals be found and produced or the production of any of them be restored, this lease shall continue in force so long as any of them is produced hereunder in paying quantities or this lease is otherwise being maintained as herein provided.

(c) This lease may be maintained in force by directional drilling operations (deviation from vertical), in which event actual drilling operations shall be considered to have commenced on the leased premises when the drill stem penetrates beneath the surface of the leased premises.

(d) Wherever used in this lease, "actual drilling operations" means actual drilling (commenced by spudding in) of a new well, or the good faith deepening, sidetracking, or the plugging back or attempted recompletion in a separate interval of an existing well (all such operations being commenced by actual downhole operations); and "reworking operations" means reconditioning, cleaning out, or otherwise attempting in good faith to establish, increase, or restore production in an existing well by downhole operations. "Installation of equipment" to complete a well as a producer, as that phrase is used herein, shall not include the installation of flow lines or other surface facilities of any kind whatsoever needed to produce the well, but refers to that equipment necessary to maintain downhole completion activity. Once commenced, any such operations shall be deemed to continue so long as they are conducted in good faith without lapse of more than ninety (90) days. Actual drilling operations shall be deemed to terminate on the last day actual operations of any kind, such as drilling, testing, or installation of equipment are conducted in good faith for the purpose of attempting to discover minerals or to complete a well as a producer. Reworking operations shall be deemed to terminate on the last day such operations are conducted in good faith for the purpose of establishing, increasing, or restoring production. "Paying Quantities" as used in this lease means paying quantities as defined by Article 124 of the Louisiana Mineral Code, provided that in addition thereto, and notwithstanding the provisions of Article 125 of said Code, the royalties payable on such production must also be sufficient to constitute a serious or adequate consideration to Lessor to maintain this lease in effect.

5. The obligations set forth in this Article are applicable only to wells drilled on property which is not part of a pooled unit containing all or any portion of the leased property. Such property is hereinafter described in this Article as "adjoining property."

(a) If at any time during or after the primary term there is completed on adjoining property a well located within six hundred and sixty (660) feet of the leased premises (or within any spacing or pooling unit distance greater than 660 feet established by the Commissioner of Conservation) and such well produces oil, gas, or other liquid or gaseous mineral in paying quantities for twenty (20) days (which need not be consecutive) during any period of thirty (30) days, or produces its monthly allowable during such thirty (30) day period, rebuttable presumptions will arise: (1) that the leased premises are thereby being drained; (2) that the leased premises are not being reasonably protected from drainage by any well or wells on the leased premises or land pooled therewith; and (3) that an offsetting well on the leased premises would be economically feasible. If Lessee is the operator of or has a working interest in the adjoining property, Lessee will begin actual drilling operations for a well on the leased premises within ninety (90) days after the end of the above thirty (30) day period. In all other cases Lessee shall be required to begin such operations only within ninety (90) days after receipt of written notice from the Board of the expiration of the above thirty (30) day period. No offset well shall be necessary if, on or before the maturity date of the offset obligation or any deferred maturity date as hereinafter provided, any of the stated presumptions is rebutted or a unit for the well in question embracing all of part of the leased premises is formed by agreement with the Board or by order of the Commissioner of Conservation.

In lieu of commencing operations for an offset well as above provided, Lessee may, at Lessee's option, commence compensatory payments equal to the royalties herein provided, computed on one-half (1/2) of the oil, gas, or other liquid or gaseous mineral produced by the well in question on and after the date operations would have otherwise been commenced, value to be determined in accordance with the provisions of Article 6 of this lease. Such payments may be commenced on or before sixty (60) days after the date operations would otherwise have been commenced, but shall include any accrued compensatory payments. Thereafter, payments shall be due monthly in accordance with Article 6(g). Lessee shall not be in default in either commencing compensatory payments or in making further payments as above provided if despite due diligence Lessee is unable timely to obtain the production information on which such payments are to be based. In any such case, however, Lessee must on or before the due date of the payments, notify the Board in writing of Lessee's inability to make such payment, the reasons therefor, and Lessee's intent to make such payment at the earliest reasonable time. Compensatory payments may be continued, at Lessee's discretion, for not more than one year from the date on which offset operations would otherwise have been commenced. At the end of that time, or within thirty (30) days from the end of any lesser period for which payments are made, Lessee shall comply with this offset obligation if the producing well continues to produce in paying quantities or to produce its allowable and the other conditions making this obligation operative are existent. The right to make compensatory payments is intended to permit Lessee to evaluate further the producing well, and the making of such payments shall not of itself be sufficient to

maintain this lease if the lease is not otherwise being maintained in force and effect; however, the making of any such payments shall not prejudice Lessee's right to rebut any of the above enumerated presumptions.

(b) In addition to the specific offset drilling obligation above provided, Lessee agrees to drill any and all wells necessary to protect the leased premises from drainage of oil, gas, or other liquid or gaseous mineral by a well or wells on adjoining property or to take any other steps reasonably necessary to protect the leased premises against such drainage, including, but not limited to, obtaining the formation of appropriate drilling or production units. If Lessee is the operator of or has a working interest in any well on adjoining property. Lessee shall be obligated to begin actual drilling operations for a well on the leased premises or to take such other steps as may be reasonable necessary to protect the leased premises within ninety (90) days from the time lessee knows or reasonably should know that drainage is occurring. In all other cases Lessee shall be obligated to begin such operations or take such other steps only within ninety (90) days after receipt of written notice from the Board.

(c) In those instances in which notice is expressly required under paragraph (a) or (b), above, damages, if due, shall be computed only from the date on which notice is received or, if Lessee commences compensatory payments, the date on which such payments are discontinued. In those instances in which there is no requirement of notice under (a) or (b), above, damages, if due, shall be computed from the time Lessee knew or reasonably should have known drainage was occurring. Written notice containing a demand for performance shall be necessary as a prerequisite to any action for cancellation of the lease by Lessor for nonperformance of any obligations of Lessee to protect the leased premises against drainage.

6. Unless Lessor elect to take in kind all or any part of the portion due lessor as royalty on minerals produced and saved hereunder, which option is hereby expressly reserved by Lessor pursuant to L.R.S. 30:127 C and which is to be exercised by written notice by Lessor to Lessee at any time and from time to time while this lease is in effect and either prior or subsequent to acceptance by Lessor of royalties other than in kind, it being understood that nothing contained in this lease or in the rider attached hereto shall ever be interpreted as limiting or waiving said option, Lessee shall pay to Lessor as royalty:

(a) Twenty-Six Percent (26.0%) of the value, as hereinafter provided, of all oil, including condensate or other liquid mineral, produced and saved or utilized by methods considered ordinary production methods at the time of production. The value of such oil shall not be less than the average price for oil of like grade and quality posted for the field in which this lease is situated. If there is no price posted for the field in which this lease is situated, the value of such oil shall be not less than the average of prices posted for oil of like grade and quality for the three fields nearest to the field in which this lease is situated for which such prices are posted. If Lessee enters into an oil sales contract which, at the time of execution, provides for a price equal to or in excess of the appropriate average price referred to in the two preceding sentences, the price payable under the terms of the contract at the time such oil is run shall be the value of such oil, even though the appropriate average changes during the life of the contract; however, any such contract must have been prudently negotiated under the circumstances existing at the time of execution. If Lessee is unable, after diligent effort, to sell such oil for a price equal to or in excess of the appropriate average price and Lessee consequently negotiates a contract to sell such oil to an independent party at a lesser price, the value of such oil for the duration of any such contract (but not in excess of one year) shall be the price received by Lessee under such contract.

Lessee shall not make any deduction whatsoever for the cost of any operation, process, facility, or other item considered to be a production function or facility at the time such oil is run. Without limiting the foregoing sentence and without regard to classification as production costs, or otherwise, the following costs are not to be deducted from the value of production: (1) costs incurred for gathering or transporting production in the field; (2) costs incurred for handling, treating, separating, or in any way processing production to make it marketable by methods considered ordinary at the time such oil is run; and (3) the cost of storage on the lease or in the field. The performance of any producing function or any function mentioned in clauses (2) and (3) of the foregoing sentence at a commingled facility in or outside the field in which this lease is situated shall not make the cost of any such function deductible.

If Lessee delivers such oil at a point outside the field in which this lease is situated, Lessee may deduct from the value of such oil the actual costs of transportation from the field to the point of delivery by means of facilities belonging to an independent party. If such transportation is by means of facilities owned by one other than an independent party, Lessee may deduct the actual cost of such transportation, but only if such cost is no greater than the fair value of the services performed; if actual cost is greater than fair value, the fair value shall determine the amount deductible; however, if the facilities used are regulated as a common carrier by a state or federal regulatory agency, the authorized tariff chargeable for the services rendered and paid by Lessee shall be deemed the fair value of such services. If such transportation is by means of any facilities owned by Lessee, Lessee may deduct from the value of production a reasonable sum for such services, computed as follows: the amount deductible shall include only (1) the direct cost of operation and maintenance, including cost of labor, direct supervision, fuel, supplies, ordinary repairs, and ad valorem taxes; and (2) depreciation of the facility computed over the estimated life of the field.

If Lessee receives any compensation for any function or process for which Lessee is responsible to Lessor without right to deduct costs, including, but not limited to, (1) handling, gathering, or transporting such oil, or (2) treating or processing such oil by ordinary methods to make it marketable, the amount of such compensation shall be added to the value of such oil when computing royalties. If Lessee is deducting costs for any functions for which he is also receiving compensation, deductions may be made only to the extent they are in excess of any such compensation.

(b) Twenty-Six Percent (26.0%) of the value as hereinafter provided, of all gas, including casinghead gas, produced and saved or utilized by methods considered as ordinary production methods at the time of production. When such gas is sold by Lessee to an independent party under an arms' length contract prudently negotiated under the facts and circumstances existing at the time of its execution, the value of such gas and of gas utilized by Lessee shall be the price received by Lessee for such gas under the contract. If the purchaser is not an independent party but the contract would have been considered prudently negotiated under the facts and circumstances existing at the time of its execution if made with an independent party, then the value of the gas shall be the price received by Lessee under the contract; if the contract would not have been considered prudently negotiated if made with an independent party, the value of such gas shall be its fair value at the time of production but not less than the average of the prices paid for gas of like kind and quality from the field from which such gas is being produced, or if no gas is being sold from that field, the average of prices paid for

gas of like kind and quality in the three nearest fields in which gas of like kind and quality is being sold, all comparisons to be with contracts made in the same market (either interstate or intrastate) and for the sale of similar quantities of gas. In all other cases the value of such gas shall be the average stated in the last clause of the preceding sentence.

Except as expressly permitted herein, Lessee shall not make any deduction whatsoever for the cost of any operation, process, facility, or other item considered to be a producing function at the time such gas is produced. Without limiting the foregoing sentence and without regard to classification as production costs or otherwise, the following costs are not to be deducted from the value of production: (1) costs incurred for gathering or transporting production in the field; or (2) costs incurred for dehydrating, decontaminating, or in any way processing production to make it marketable by methods considered ordinary at the time such gas is produced. The performance of any producing function or any function mentioned in clause (2) of the foregoing sentence at a commingled facility in or outside the field in which this lease is situated shall not make the cost of any such function deductible. Without regard to classification as production costs or otherwise, Lessee may deduct costs incurred for compression of gas at a point in or adjacent to the field for insertion into a purchaser's line or into a line owned by Lessee or a carrier for transportation to a point of delivery outside the field.

If Lessee delivers such gas at a point outside the field in which this lease is situated, Lessee may deduct from the value of such gas a reasonable sum for transportation from the field to the point of delivery by means of facilities belonging to an independent party, not in excess of actual cost. If such transportation is by means of facilities owned by one other than an independent party, Lessee may deduct the actual cost of such transportation, but only if such cost is no greater than the fair value of the services performed; if actual cost is greater than fair value, the fair value shall determine the amount to be deducted. If such transportation is by means of any facilities owned by lessee, lessee may deduct from the value of production a reasonable sum for such services, computed as follows: the amount deductible shall include only (1) the direct cost of operation and maintenance, including cost of labor, direct supervision, fuel, supplies, ordinary repairs, and ad valorem taxes; and (2) depreciation of the facility computed over the estimated life of the field.

If Lessee receives any compensation for any function or process for which Lessee is responsible to Lessor without right to deduct costs, including but not limited to, (1) gathering or transporting such gas or (2) dehydrating, decontaminating, or in any way processing production to make it marketable, the amount of such compensation shall be added to the value of such gas when computing royalties. If Lessee is deducting costs for any functions for which he is also receiving compensation, deductions may be made only to the extent they are in excess of any such compensation.

(c) In addition to the separation of condensate or other liquid mineral from gas by ordinary production methods (as to which Lessor shall receive royalties above provided and for which separation no charge may be made by Lessee), gas produced hereunder, including casinghead gas, may be processed in a gasoline or other extraction plant in or serving the field, and products may be recovered therefrom either directly by Lessee or under contracts executed by Lessee. If Lessee enters into a contract for the processing of gas with an independent party or parties under which such party or parties retain in kind a portion of the products recovered from or attributed to such gas as consideration for processing, Lessee shall pay the royalty provided for gas in paragraph 6(b) based on the value, as hereinafter determined, of Lessee's share of such products under such contract. In all other cases Lessee shall pay the royalty provided for gas in paragraph 6(b) based on the value, as hereinafter determined, of the total products recovered, after deducting therefrom the costs of processing as specified below.

The value of such products (or Lessee's share thereof) in the cases above provided shall be the price or prices received by Lessee if sold under a contract or contracts prudently negotiated under the facts and circumstances existing at the time of execution with an independent party or parties. If such products are not sold to an independent party but are sold under a contract which would have been considered prudently negotiated if executed with an independent party, the value of such products (or Lessee's share thereof) shall be the price or prices received by Lessee. If such products are not sold to an independent party under a prudently negotiated contract or are sold to one other than an independent party under a contract which would not have been considered prudently negotiated if executed with an independent party, the value of the products shall be their fair market value at the plant at the time sold. The value of any such products (or Lessee's share thereof) not sold under any contracts shall be the fair market value at the plant for such products, or if no products are being sold at the plant, the average of the market values for like products of the same grade and quality at the three nearest plants at which such products are being sold.

When the cost of processing is not met by retention by the processor of a share of the products or in any other case in which Lessee is to deduct from the value of such products the cost of processing, the charges shall be determined as follows. If the gas is processed by an independent party or parties under a contract prudently negotiated under the facts and circumstances existing at the time of execution, the charges deducted shall be those provided in such contract. In all other cases, including processing by those other than an independent party or parties and those in which Lessee itself or in conjunction with others owns the plant, the charges should be determined by contract between Lessee and Lessor. In the absence of such a contract the charges to be deducted shall include only the proportionate part of (1) the direct cost of operating and maintaining the plant, computed annually, including cost of labor and on-site supervision, materials, supplies, and ordinary repairs; (2) plant fuel and shrinkage; (3) depreciation of the plant computed over the life or lives of the field or fields served by the plant, or by such other method as is agreed upon by Lessor and Lessee; and (4) ad valorem taxes.

In all of the cases provided for in this paragraph, Lessor shall be entitled to the royalty for gas provided in paragraph (b) of this Article based on the value of Lessee's share of the residue gas sold or otherwise disposed of after processing.

(d) If at any time or times (during or after the primary term) there is on the leased premises a well or wells capable of producing gas in paying quantities, which fact has been duly verified and confirmed in accordance with Lessor's requirements for proof thereof, but gas is not being used or marketed therefrom because of the lack of a reasonable market or marketing facilities or governmental restrictions and if this lease is not then being otherwise maintained by separate operations or production, this lease shall, nevertheless, remain in full force and effect for a period of ninety (90) days after cessation of such production or such operations or the shutting in of such well. If, on or before the expiration of the ninety (90) day period, production or operations shall not have been commenced or resumed, Lessee, in order to maintain the lease in force thereafter, shall commence semi-annual payments to the Lessor at the rate and in the manner provided hereinbelow and thereby maintain the lease in full force and effect during the periods covered by such payments; however, if the ninety (90) day period should expire during the first year of the primary term or during any year for which a rental has previously been paid, the

initial payment hereunder shall not be required until the next anniversary date of the lease. The first payment, if made, shall be tendered on or before the expiration of the ninety (90) day period or the appropriate anniversary date, as the case may be, and shall maintain this lease for six (6) months, commencing from the expiration of the ninety (90) day period or the anniversary date. Subsequent payments shall be made at six (6) month intervals thereafter (herein referred to as "shut-in payment dates"). Unless additional payment periods are earned as hereinafter provided, Lessee's right to make such payments shall continue for six (6) semi-annual periods (the total of which is herein called "initial payment period"). Each semi-annual payment shall be at the rate of twenty-five dollars (\$25.00) per acre for the number of acres then covered by this lease, but no payment shall be less than five hundred dollars (\$500.00). Each payment shall maintain this lease in full force and effect for a period of six (6) months, and during each period for which a payment has been made, it shall be considered that gas is being produced hereunder for all purposes hereof, but especially under the provisions of Articles 2, 4, 7, and 9; however, if the provisions of this paragraph 6(d) are in conflict with those of any other articles hereof, the provisions of this paragraph shall be controlling.

If on any shut-in payment date, actual drilling operations are being conducted on or actual production of oil, gas or other liquid or gaseous mineral in paying quantities is being obtained from the leased premises, no shut-in payment shall be due until the next shut-in payment date; however, the running of the initial payment period shall not be suspended or interrupted, and the same shall be true of any extension of that period by additional shut-in periods earned as hereinafter provided.

The initial payment period may be extended in the following manner. Lessee may earn two (2) additional six (6) month shut-in payment periods beyond the initial payment period for each additional well drilled or completed after completion of the shut-in well on which the initial shut-in payment was made (whether such additional wells are dry holes, producers, or shut-in wells). To qualify as a well "completed" after the first shut-in well, the completion must be in another hole, and no more than one completion will be counted for each additional hole regardless of the number of sands in any such hole. The aggregate additional periods (hereinafter referred to as "additional periods") so earned shall not exceed a total of six (6). The first of any additional periods shall commence from the date on which the initial payment period would have expired and the initial payment period, thus extended, shall continue to run from that date, regardless whether Lessee is actually required to make any additional payments. The Board and Lessee may by mutual agreement provide for further six (6) month periods (hereinafter called "further periods") beyond the initial payment period and any extension thereof.

If the end of the initial payment period falls within the primary term of this lease and at a time when there is a remaining rental date which would permit Lessee to maintain this lease by payment of rentals, Lessee may commence or resume the payment of rentals on the next anniversary date of this lease or may maintain this lease by any other means permitted under paragraphs 4(a) and 4(c). If the end of the initial payment period or any extension thereof falls within the last year of the primary term, it shall be considered that production has ceased under the terms of paragraph 4(a), and no rental shall be due for the remainder of the primary term. If the end of the initial payment period, any extension thereof, or any further period falls on or after the expiration date of the primary term and there are no operations or actual production sufficient to maintain this lease under the provisions of paragraphs 4(b) and 4(c), this lease shall terminate.

The provisions of this paragraph shall be applicable to any well with a gas/oil ratio such that the Commissioner of Conservation will not permit its operation without use or sale of the gas.

Tender or acceptance of a shut-in payment or payments shall not free Lessee of any obligation to develop this lease as a prudent operator or to exercise diligent efforts to obtain a market for the gas so discovered.

(e) Twenty-Six Percent (26.0%) of any and all other liquid or gaseous minerals in solution and produced with oil or gas and saved or utilized, which are not specifically mentioned herein, said royalties to be delivered or paid when marketed or utilized as is the accepted practice in such matters.

(f) In all cases, Lessor's royalty shall be calculated and paid after deduction of all severance or production taxes.

(g) The first payment of royalty shall be made within one hundred twenty (120) days following commencement of production from, or allocation of production to the leased premises, except that in the case of any production from or allocable to the leased premises, which has occurred prior to the date of but which is deemed to be covered by this lease, Lessee hereby agrees to pay Lessor's royalty on all such prior production within one hundred twenty (120) days from the date of this lease. Thereafter, royalty on oil, including condensate or other liquid mineral, produced and saved at the well by ordinary production methods shall be paid by the 25th of each month for production of the previous month; and royalty on gas, including liquids or other products extracted or processed from gas other than by ordinary production methods, or other liquid or gaseous mineral not specifically mentioned shall be paid on or before the 25th day of the second month following that in which produced or extracted or processed. In the event any royalty payment is not correctly or timely made, the remedies provided by L.A.R.S. 31:137 through 142 relative to notice, damages, interest, attorney fees, and dissolution shall be applicable, except that interest shall be payable thereon until paid without any requirement for prior written notice by Lessor to Lessee.

(h) For all purposes of this Article 6 "independent party" means a company, firm, or other business unit which is not: (1) a direct part of Lessee's corporate or other business structure; (2) a wholly owned or actually controlled subsidiary corporation or other business unit of Lessee; (3) a parent corporation of Lessee; or (4) a wholly owned or actually controlled subsidiary of Lessee's parent corporation.

7. (a) Lessee may surrender all or any portion or portions of the leased premises at any time this lease is in effect and thereby be relieved of all obligations thereafter accruing under this lease as to the portions surrendered; however, no partial release or surrender shall reduce or otherwise affect the amount of rentals provided for in Article 3 of this lease. Nor shall any release of the lease, in whole or in part, relieve original Lessee or any of its successors or assigns of any obligations to plug and abandon wells, clean up the well or production site, or any other obligations arising under Commissioner of Conservation rulings or regulations pertaining to the status of well sites.

(b) In the event of initial cancellation or forfeiture of this lease Lessee may retain forty (40) acres around each well capable of or producing oil and one hundred sixty (160) acres around each well producing gas and around each shut-in well capable of producing gas in paying quantities (including wells drilled under this lease by directional drilling). If any well is then being worked on or being drilled, Lessee shall have the right to complete such operations, and in the event any such operations result in completion of a well capable of producing oil or gas in paying quantities, Lessee may retain acreage around each such well as above provided. Retained acreage around

any well shall form as near a square tract as is practical. If any acreage covered by this lease shall have been included in a unit established by the Commissioner of Conservation, or by conventional agreement, or if any such acreage shall have been assigned to a producing or shut-in well under statewide allowable orders of the Commissioner and such acreage is actually being drained by the well or would be drained by it if the well were produced, Lessee may retain all the acreage included in such unit or units or so assigned for allowable purposes. Thereafter, each area so retained by Lessee shall be subject to the terms of this lease as regards future maintenance thereof.

(c) Within ninety (90) days after expiration or termination by its own terms of this lease or any portion thereof, either during or after the primary term hereof, Lessee shall execute and record an appropriate release evidencing such expiration or termination, and shall also supply Lessor with a copy or copies thereof properly certified by the recorder or recorders of the parish or parishes in which the leased premises are located. In the event Lessee fails to timely comply therewith, Lessee shall be liable for reasonable attorney fees and court costs incurred in bringing suit for such cancellation, and for all damages resulting therefrom. It is agreed, however, that damages to be paid by Lessee to Lessor shall be One Hundred Dollars (\$100.00) per day for each day of non-compliance after expiration of said ninety (90) day period, regardless of whether suit is filed for cancellation, and for such additional compensatory damages as Lessor may prove. Lessee, its successors or assigns, hereby waives any further notice of default or otherwise and confesses judgment as regards the liquidated damages accruing as herein set forth.

8. It is further agreed and understood that the rights of Lessee may be assigned or transferred in whole or in part, but no transfer or assignment whether in whole or in part, in relation to this lease shall be valid unless such transfer or assignment be approved by the Lessor.

9. Lessee may, with the consent and approval of Lessor pool or combine the acreage covered by this lease (or any portion thereof) with any other property, lease, or leases (or portions thereof). Operations on or production of minerals from, or the existence of a shut-in gas well on, any portion of a unit, including units created by the Commissioner of Conservation or by conventional agreement, in which all or any part of the leased premises is embraced shall have the same effect under the terms of this lease as if it had occurred on the leased premises.

10. Should Lessee apply or give notice of intent to apply to the Commissioner of Conservation for the creation of any unit or units which would include all or any portion of the leased premises. Lessee shall furnish Lessor with a copy of the notice or application, each accompanying unit plat, and all other attached information either at the time the application is filed with the Commissioner or at the time required by applicable orders or regulations of the commissioner for furnishing such information to any parties entitled to receive it, whichever is earlier. If a unit or units including all or any part of the leased premises are created by order of the Commissioner, Lessee shall submit to Lessor a survey plat of each unit or units so created.

11. Upon request by Lessor, Lessee shall furnish Lessor any or all of the following types of data relating to wells drilled on the leased premises or lands pooled therewith: (1) all wire line surveys in open or cased holes, including, but not limited to, all electrical and radio activity logs, porosity logs of all types and directional surveys; (2) core descriptions of both sidewall samples and conventional cores; (3) drill stem and production test data; (4) daily drilling reports to be supplied weekly; and (5) production data, current and cumulative, including oil, gas and water production, surface and subsurface pressures. Lessee shall also furnish Lessor with any other information and data requested by Lessor to keep Lessor fully informed that Lessee is complying with the provisions of this Lease in good faith, and developing and operating the leased premises as a reasonably prudent operator for the mutual benefit of Lessor and Lessee. Any information furnished by Lessee to Lessor or otherwise examined and studied by Lessor shall be retained in confidence. Nothing in this Article shall require that Lessee furnish or permit inspection of any interpretation of any of the types of data referred to above, and nothing herein shall be construed as requiring Lessee to secure any such data solely for the purposes of this Article. Lessor's representatives shall have access at all reasonable times to examine and inspect Lessee's records and operations pertaining to the leased premises or lands pooled therewith.

12. Lessee shall be obligated to plug and abandon all wells on the premises no longer necessary for operations or production on this lease, and to remove from the premises all structures and facilities serving said wells, all at Lessee's sole risk, cost and expense and subject to compliance with laws, rules and regulations. Failure of Lessee to do so within a reasonable time shall subject Lessee to and make Lessee liable for any and all costs or expenses of any kind incurred by the State for removing said facilities, but in no instance shall title to or ownership of said facilities automatically vest in or transfer to the State nor shall said facilities be deemed "improvements" to the leased premises for purposes of vesting title in same to the State. Prior to the date of first production from any site on this lease, Lessee shall create or cause to be created, under the direction of the Commissioner of Conservation pursuant to the Memorandum of Understanding among the Department of Natural Resources, the Commissioner of Conservation and the State Mineral Board dated August 8, 1995, a Site Specific Trust Account to be funded in a manner satisfactory to the Commissioner of Conservation in accordance with the rules and regulations promulgated under L.R.S. 30:80, et seq. The Site Specific Trust Account shall be reassessed and, if necessary, modified by the Secretary of the Department of Natural Resources and the Commissioner of Conservation prior to the date of first production of each additional well. In connection therewith, the right of Lessee to draw and remove casing from wells and to further remove any facilities no longer utilized in the operations or production on this lease is recognized, provided such right is exercised by Lessee not later than one year after termination of this lease or portion thereof on which the well is located. If such right of salvage is not timely exercised, Lessee shall be subject to and liable for any costs or expenses of any kind incurred by the State in removing or disposing of casing or other facilities, but under no circumstances shall title to said salvage transfer to or vest in the State nor shall it be forfeited by Lessee to the State. In addition to restoration of the leased premises as contemplated and required by this lease, Lessee shall be responsible for all damages to the leased premises, and in addition and without limitation for all damages to any timber, crops, roads, buildings, fences, and other improvements thereon.

13. If at any time Lessee is maintaining this lease by actual drilling or reworking operations or by actual production and Lessee is prevented from continuing or resuming such operations or production by major storm, major flood, or other similar natural disaster or by a major accident beyond Lessee's control such as a blowout, fire, or explosion and if Lessee cannot by reason of any such occurrence maintain this lease on any rental date by continuing any such operations or production or cannot maintain this lease beyond the primary term by continuing such operations or production, this lease shall not terminate and no rental shall be due so long as Lessee is so prevented from continuing or resuming such operations or production and is making diligent efforts to eliminate the effect of such

occurrence. Lessee shall notify Lessor in writing within a reasonable time after such occurrence for the provisions hereof to become effective and applicable. The primary term shall in no event be extended for more than one (1) year; and provided further that nothing herein shall suspend payment of delay rental to maintain this lease during the primary term in the absence of drilling or production.

14. If on the date of this lease all or any portion of the leased premises is included in a unit established by order of the Commissioner of Conservation, Lessee agrees to pay royalty on all oil, gas or other liquid or gaseous mineral produced and saved or utilized and attributable to the leased premises from the date of such unit regardless whether all development and operating costs chargeable to the leased premises have been paid.

15. Lessee hereby agrees to indemnify, hold harmless and defend Lessor against any and all claims, demands or suits for bodily injury, death, property damage or loss of any kind by Lessee or Lessee's employees, agents, subcontractors and their employees or agents and by any third parties which arise out of or result from or which are in any way connected with Lessee's operations, whether resulting from the sole or concurrent negligence of Lessor, Lessee or other parties operating hereunder.

16. In all suits arising out of this contract, the parties hereto agree that Louisiana Law shall govern, and that the state courts of Louisiana shall be the proper forum, unless such suit is required to be filed in or is removed to any federal court in this state.

17. Notwithstanding any provisions to the contrary in this Lease or in the rider attached hereto, this Lease is granted and accepted without any warranty of title and without any recourse against Lessor whatsoever, either expressed or implied. It is expressly agreed that the Lessor shall not be required to return any payments received hereunder or be otherwise responsible to Lessee therefor.

18. In the event of any bona fide dispute or litigation involving Lessor's ownership or title to any portion of the leased premises, Lessee agrees to promptly notify Lessor in writing of the nature of said adverse claim in reasonable detail, identifying the adverse claimant, and the basis and extent of Lessee's accountability to said adverse claimant for any oil, gas or other liquid or gaseous mineral produced from or attributable to such portion of the leased premises. Pending final and definitive adjudication or other settlement of said title dispute or litigation the royalties payable hereunder on oil, gas or other liquid or gaseous mineral produced from or attributable to only such portion of the leased premises may be reduced by Lessee, with prior written consent of Lessor, to one-half (1/2) of the royalties on production of said minerals herein elsewhere stipulated, but not below the minimum royalties of one-eighth (1/8th) on said minerals as required by L.R.S. 30:127, said reduced royalties on said minerals to be computed and paid or delivered to Lessor in the same manner as the royalties on said minerals herein elsewhere stipulated. Pending final and definitive adjudication or other settlement of said dispute or litigation, Lessee shall pay or deliver and Lessor shall accept said reduced royalties on production of said minerals as full payment of all royalties due hereunder on production of said minerals from said portion of the leased premises; and, Lessee shall have no right to suspend, fail to pay or recover said reduced royalties on production of said minerals. When said title dispute or litigation shall be finally resolved, whether by final and definitive judgment of court or other settlement, then the payment or delivery of said reduced royalties on production of said minerals shall cease, effective as of the effective date of said final and definitive adjudication or other settlement; and, from and after the effective date thereof, but not retroactively, royalties on said production of said minerals shall be paid or delivered in accordance with said final and definitive adjudication or other settlement and pursuant to the other provisions of this lease. All of the foregoing provisions of this paragraph are subject to Lessee's right to release as otherwise provided in this lease.

Additional Consideration:

As Additional Consideration, Beta Oil & Gas, Inc. will commence, or cause to be commenced, within the three (3) year primary term of the lease granted pursuant to this Bid, operations to drill a well within Bol-Mex 3 RL SUA to a depth sufficient to evaluate the Bol-Mex 3 Sand as defined in Order No. 442-D-14.

In the event Beta fails to timely commence and thereafter drill the well described above, Beta will pay to the State of Louisiana, as liquidated damages, the sum of FORTY-FOUR THOUSAND DOLLARS (\$ 44,000.00), being the State of Louisiana's pro rata share of \$242,000.00.

Today, Beta is bidding on Portions of State Tract No. 34015 and State Agency Tract Nos. 34028, 34029 and 34030, covering a total of 60.5 acres. Each Bid contains the identical well commitment with liquidated damages equal to \$4,000.00 per acre or \$242,000.00 in the aggregate, payable to the State and the three Agencies in the event Beta fails to timely commence and thereafter drill the above described well.

Beta owns oil, gas and mineral leases covering substantially all of Bol Mex 3 RL SUA and as such Beta is in the best position to properly develop the Portion of the State Tract to which this Bid applies.

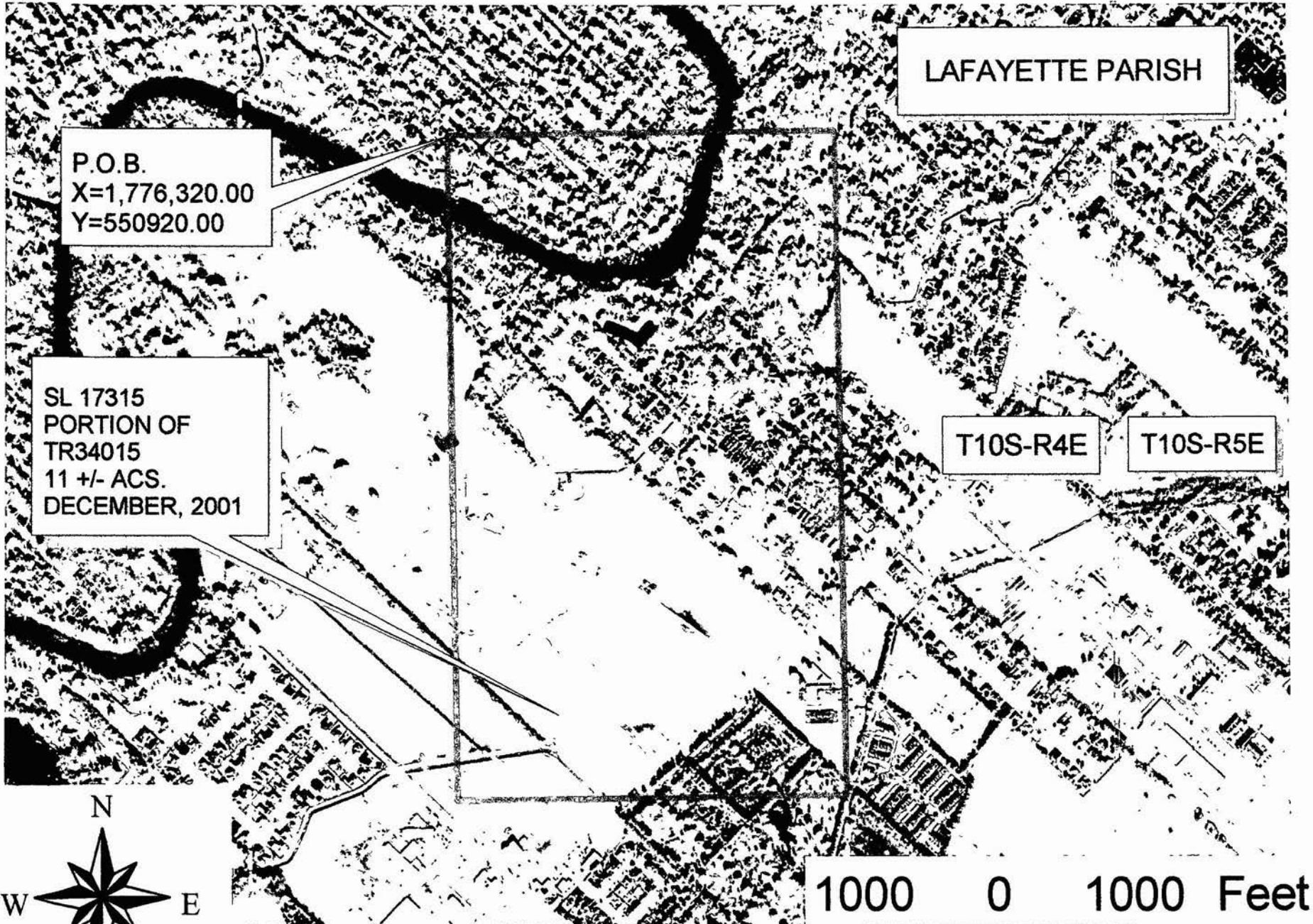


Exhibit 1

THUS DONE, READ, ACCEPTED, AND SIGNED by the parties hereto in the presence of the respective undersigned witnesses, as of the 17th day of December, A.D. 2001, which shall be the date of this lease for all purposes.

WITNESSES to the signature of Lessor:

Lynester Henderson
Lynester Henderson

Mary Beth Kling
Mary Beth Kling

STATE MINERAL BOARD

By: Monica Surprenant, Chairman
For the State of Louisiana, Lessor
Monica T. Surprenant

WITNESSES to the signature of Lessee:

Sue Dipley
Sue Dipley

Janet McGhee
Janet McGhee

BETA OIL & GAS, INC.

Robert S. Spahr
Robert S. Spahr
Manager of Land and Marketing

For Beta Oil & Gas, Inc. Lessee

WITNESS FORM OF
ACKNOWLEDGMENT FOR STATE MINERAL BOARD

STATE OF LOUISIANA
PARISH OF EAST BATON ROUGE

Before me, the undersigned authority, personally came and appeared Mary Beth Kling, who by me being first duly sworn, deposed and said:

That he/she is one of the witnesses to the execution of the foregoing instrument and that he/she saw Monica T. Surprenant sign said instrument as Chairman of the State Mineral Board for and on behalf of the State of Louisiana, in the presence of appearer and Lynester Henderson the other subscribing witness.

Sworn to and subscribed before me on this the 24th day of January, 2002
Fredrick T. Beck
Notary Public

Mary Beth Kling
Mary Beth Kling
Appearer

WITNESS FORM OF
ACKNOWLEDGMENT FOR CORPORATE LESSEE

STATE OF OKLAHOMA
COUNTY TULSA OF TULSA

Before me, the undersigned authority, personally came and appeared SUE DIPLEY, who by me being first duly sworn, deposed and said:

That he/she is one of the witnesses to the execution of the foregoing instrument and that he/she saw ROBERT S. SPAHR execute said instrument as Manager of Land and Marketing of BETA OIL & GAS, INC. as the free act and deed of said corporation in the presence of appearer and JANET MCGHEE, the other subscribing witness.

Sworn to and subscribed before me on this the 14th day of February, 2002

Helen K. Loop
Notary Public



Sue Dipley
Appearer

WITNESS FORM OF
ACKNOWLEDGMENT FOR INDIVIDUAL LESSEE

STATE OF _____ OF _____

Before me, the undersigned authority, personally came and appeared _____, who by me being first duly sworn, deposed and said:

That he/she is one of the witnesses to the execution of the foregoing instrument and that he/she saw _____ execute said instrument as his own free act and deed in the presence of appearer and _____, the other subscribing witness.

Sworn to and subscribed before me on this the _____ day of _____, _____

Notary Public

Appearer

APPROVED RIDER FOR ATTACHMENT TO
2000 LOUISIANA STATE AND STATE AGENCY LEASE FORMS

1. Marketing of Natural Gas

For the purposes of this rider, the term "gas" shall include (i) gas well gas, (ii) gas cap gas produced after depletion of the oil column, and (iii) gas produced during the blow down period in a cycling or other secondary recovery project. These terms are to be construed as same are commonly understood in the oil and gas industry.

The parties hereto recognize and acknowledge that one of the essential considerations for Lessor entering into the oil, gas and mineral lease to which this rider is attached as a part thereof (herein referred to as the "Lease") is that if a well capable of producing gas in paying quantities is completed on the leased premises, or on lands pooled or unitized therewith, and is completed in a reservoir, or reservoirs, not previously committed to a gas sales contract, as permitted hereinafter, such gas, insofar as attributable to the leased premises, shall be sold to an intrastate market, if such a market is available within a reasonable period of time as hereinafter provided. Therefore, in order to carry out the intentions of Lessor and Lessee in this regard, the parties hereto do hereby and by these presents agree that once a well capable of producing gas in paying quantities has been completed on the leased premises or on lands pooled or unitized therewith, the following agreements shall be thereafter effective:

(a) In the event such well is completed and qualified as a well capable of producing gas well gas, the Lease shall remain in force notwithstanding Paragraph 6(d) of the Lease without any shut-in payments being due from Lessee to Lessor for an initial period of eighteen (18) months after (a) such completion date, or (b) the effective date of pooling or unitization, as the case may be (herein called the "Initial Period"). During the Initial Period, Lessee agrees to make a diligent and good faith effort to obtain an intrastate market for the gas and, if such a market can be obtained, to enter into a gas sales contract for the intrastate marketing of said gas upon the best terms that can be obtained, but on terms customary in the industry for such contracts; or in lieu of obtaining a new intrastate market, Lessee shall have the option to deliver such gas under existing intrastate contracts (including amendments thereto) or take the gas for its own intrastate use. If the gas is delivered under such an existing contract royalty shall be paid thereon as set forth in Paragraph 6(b) of the Lease except that for purposes of determining Prudency of negotiations and value of such gas where applicable under Paragraph 6(b) it shall be considered that the contract was negotiated and executed on the date such delivery commenced. If the gas is taken by lessee for its own intrastate use and royalty is due thereon, such royalty shall be based on the current market value of the gas when so used. It is further provided that if the initial intrastate contract is for a term of five (5) years or less, then if upon its termination, the well is still capable of producing gas in paying quantities, all of the provisions of this rider shall be applicable to the obtaining of a new market for the gas and the Initial Period shall be deemed to commence as of the expiration date of the first intrastate contract. In no event, however, shall Lessee be required to sell gas to an intrastate market on terms and conditions less favorable than those which could be negotiated for a sale to an interstate market. Among the conditions to be considered in making this determination are the price to be paid for the gas; the availability and the cost, direct or indirect, to Lessee of a pipeline outlet; length of contract; inclusion of any price escalation; adjustment for BTU content; renegotiation provisions; on-line processing rights and availability of facilities; and rate of take. If, however, at the end of the Initial Period Lessee shall not have commenced the delivery of the gas to an intrastate market or shall not have entered into a firm intrastate gas sales contract on the terms and conditions hereinabove set forth, but during such period has drilled, or has commenced operations for the drilling of, an additional well on the leased premises, or on lands pooled or unitized therewith, in an attempt to establish additional gas reserves, or additional producibility, then Lessee, at its option, shall be entitled to an additional six (6) months period (herein called the "Second Period"), commencing at the end of the Initial Period, within which to seek an intrastate market for such gas on the basis above set forth. In the event Lessee elects to obtain the Second Period, he shall prior to the end of the Initial Period so inform Lessor to that effect in writing and shall identify the additional well drilled or commenced during the Initial Period. During the Second Period the Lease shall remain in effect without any shut-in payment being due by Lessee to Lessor.

(b) As to gas cap gas (i.e. gas which cannot be produced until such time as the oil phase of the reservoir is depleted) and as to gas produced during the blow down period in a cycling or secondary recovery project, the provisions of subparagraph (a) above shall be applicable, except (i) the Initial Period defined in subparagraph (a) above shall not commence until the date on which such gas cap gas or blow down gas is available for production and marketing, and (ii) the Second Period defined in subparagraph (a) above shall not be effective as to any gas covered by this subparagraph (b).

(c) Lessor and Lessee further agree that if within ninety (90) days after the commencement of the Initial Period, as defined in subparagraph (a) above, Lessee has not obtained an intrastate market for said gas after a diligent effort to obtain same and Lessee has the opportunity to sell gas to an interstate market under emergency or other short term sale contracts with pregranted abandonment or similar withdrawal required by federal regulatory authority, it shall, upon being granted said authorization and pregranted abandonment or other withdrawal by federal regulatory authority, have the right to sell said gas to said interstate market provided that the term of any such emergency or other short term sale contract shall not exceed the term of the Initial Period and the Second Period, if applicable.

(d) If at the end of the Initial Period or the Second Period, as the case may be, Lessee has provided for the intrastate marketing of said gas, but Lessee has not been able physically to commence delivery of gas to the market, then Lessee shall have an additional free period of six (6) months to permit installation of the necessary marketing equipment and facilities and to commence deliveries under that contract without any shut-in payment being due by Lessee to Lessor. If, at the end of the free period of six months provided for in the preceding sentence, deliveries have not commenced despite Lessee's good faith efforts to connect to the available market and if the Lease is not otherwise being maintained, Lessee may maintain the Lease by making shut-in gas payments as provided for in Paragraph 6(d) thereof, and it shall be considered that the well with respect to which such payments are to be made was shut-in as of the end of the said additional free period.

(e) If at the end of the Initial Period or the Second Period identified above, as the case may be, Lessee has not provided for the intrastate marketing of said gas as set forth herein, and Lessor and Lessee have not mutually agreed to extend the period during which an intrastate market for said gas may be sought, Lessee shall be free to market said gas in interstate commerce. In addition, if at that time the Lease is not being otherwise maintained by separate operations or production as set forth in Paragraph 6(d) thereof, and Lessee desires to maintain the Lease by making shut-in gas well payments as provided for in said Paragraph 6(d), it shall be considered that the well with respect to which such payments are to be made was shut-in as of the end of the Initial Period or Second Period, as the case may be.

(f) Lessor shall have the right, but not the obligation, to assist Lessee in its attempts to secure an intrastate market for any gas discovered on or allocated to the leased premises, which shall include the submission through Lessor's efforts of offers from prospective purchasers; provided, however, that if Lessee shall have complied with its obligations as provided for herein to attempt to obtain an intrastate market, the decision of Lessee on the acceptance or rejection of such intrastate offers shall be final insofar as gas attributable to the interest of Lessee is concerned.

(g) Lessee shall make a full and complete disclosure to Lessor of its efforts to obtain an intrastate market, including information concerning the contracts made with prospective intrastate purchasers and the details of all interstate and intrastate offers made to Lessee as well as all contracts entered into under subparagraph 1(c) hereof. This information shall be furnished quarterly, beginning with the commencement of the Initial Period. All such information shall be kept strictly confidential by Lessor.

(h) Lessee shall not sell or commit to a contract any gas to be produced from or allocated to the leased premises unless said gas is to be produced from or allocated to a zone or zones, or their stratigraphic equivalent, which have been determined to be capable of producing gas in paying quantities on the effective date of such sale or commitment. Upon being presented reasonable justification for same, Lessor may elect to waive this restriction. It is further provided that the provisions of this rider and the time periods provided for herein shall relate separately to each such contract and to each different gas reserve as hereinafter defined. For the purposes of this rider each separate zone, or as the case may be, each separate pool or reservoir not committed under any prior gas contract shall be considered a "different gas reserve"; or if a prior contract committed all reserves to a specific depth or depths, "different gas reserves" shall be considered to be any discoveries below that specified depth or depths. In the event of the completion of a well in a different gas reserve, the Initial Period, as hereinabove defined, shall commence on the date a well is first completed in said different reserve or, as the case may be, when the gas is first ready for production and marketing.

(i) Lessor may waive any of the time periods provided for herein if it becomes satisfied that an intrastate gas market is not and will not be available, or if such waiver appears to be in the best interest of the State of Louisiana, and in connection therewith may enter into balancing agreements or similar agreements for placing other gas into an intrastate market under the terms of which Lessee may agree that the identical volume of gas produced from or allocated to the leased premises and sold by Lessee to an interstate market may subsequently be dedicated to or sold by Lessee to an intrastate market whether said gas is realized by Lessee out of subsequent production from or allocated to the leased premises or from other properties of Lessee.

(j) Lessee shall have the right to process the gas and sell the liquid components thereof as permitted by the Lease; provided, however, that if the gas has not previously been committed to an interstate market, no processing or other handling shall be utilized that will destroy the intrastate status of the gas.

2. Marketing of Oil and Other Liquid Minerals

(a) If either oil or other liquid mineral is produced in paying quantities, from the leased premises or on lands pooled or unitized therewith, such minerals, insofar as they are attributable to the leased premises, shall be sold by Lessee to an intrastate market for refining or processing in the State of Louisiana if such market is available within a reasonable period of time, as more fully set out herein below; or in lieu of obtaining a new intrastate market, Lessee may deliver such minerals under its existing intrastate contracts to be refined or processed in the State or to take the minerals for its own intrastate refining or processing. If Lessee does not elect to deliver such minerals under existing intrastate contracts or to take such minerals for its own intrastate uses, then for a period of ninety (90) days from the date of such production Lessee agrees to make a diligent and good faith effort to obtain an intrastate market for such minerals that will cause them to be refined or processed in the State of Louisiana, and if such a market can be obtained, to enter into a contract for the sale of such minerals to an intrastate market upon the best terms that can be negotiated, but on terms customary in the industry for such contracts. In no event, however, shall Lessee be required to sell such minerals to an intrastate market at a price less favorable than that which could be negotiated for a sale of the minerals to an interstate market and in no event shall Lessor's royalty be based on less than the current market value of the minerals. If at the end of the ninety (90) day period Lessee has not been able to sell such minerals to an intrastate market in accordance with the provisions hereof, Lessee shall be free to market such minerals to any purchaser whether intrastate or interstate in character. If the minerals are taken by Lessee for its own use or are delivered under an existing intrastate contract and royalty is due thereon, such royalty shall be based on the current market value of the minerals when so used or delivered.

(b) If the ninety (90) day period becomes operative, then it will be considered as a period during which Lessee is producing minerals from the premises in paying quantities, which production will have the same effect as actual production would have on the Lease.

(c) For the purpose of assessing the performance of Lessee of the obligations imposed by this Paragraph 2, the disclosures provisions of Paragraph 1(g) of this rider shall be applicable.

(d) The waiver provisions of Paragraph 1(i) of this rider shall be applicable to the terms and conditions contained in this Paragraph 2.

3. Deferred Development

Notwithstanding anything to the contrary herein contained, it is understood and agreed that in the event during the primary term of this Lease, or within one (1) year thereafter (if the lease is then in force and effect), a portion of the property covered hereby is integrated and included or placed with other lands in a pooled or combined unit, whether by order of a governmental agency or by conventional contract, then unit drilling operations or unit reworking operations or unit production from a well situated on lands or property embraced in such unit or units (hereinafter collectively called "unitized operations"), shall serve to maintain this Lease in force and effect as to the entirety of the leased premises, subject however to the following express requirements in lieu of reasonable development of the "outside acreage", as hereinafter defined, which is not otherwise maintained under the terms of this Lease all as set out more completely hereinbelow in this Paragraph 3. If on the anniversary date of the Lease next ensuing after the commencement of unitized operations (or if the first date of unitized operations is less than 90 days prior to the anniversary date, then on the expiration of 90 days after such first date of unitized operations) the Lease is not being maintained under its terms by means other than unitized operations, the Lease shall terminate on said anniversary date (or at the end of said 90 day period, as the case may be) as to all outside acreage unless on or before said anniversary date (or the end of said 90 day period, as the case may be) Lessee pays or tenders to Lessor, as a deferred development payment, a sum

of money equal to one-half of the rate per acre of the cash payment paid for the Lease multiplied by the number of acres then comprising the outside acreage, which tender or payment shall maintain this Lease in effect as to such outside acreage not otherwise maintained under the terms of the Lease until the next ensuing anniversary date. By similar tender or payment of a deferred development payment on or before each succeeding anniversary date this Lease may so be maintained in force during the remainder of the primary term (if any) and for two years thereafter as to such outside acreage. After the expiration of the periods during which the Lease may be maintained by deferred development payments as above provided, if this Lease at any time is not being maintained in effect by other than unitized operations, it shall terminate as to all outside acreage not otherwise so maintained under the provisions of this Lease, provided that if a unit or units are created after the expiration or said periods the effect of which is to convert non-unitized operations as hereinafter defined, into unitized operations, it shall be regarded for all purposes of this Lease as though there had been on the effective date of such unit or units a cessation of production on the outside acreage. If at any time during the primary term of the Lease or within one year thereafter there is a cessation of all non-unitized operations as hereinafter defined, whether same occurs as the result of the actual cessation of such operations or as the result of non-unitized operations being converted into unitized operations, then Lessee, in lieu of resuming non-unitized operations as provided in this Lease, may elect to maintain the Lease in effect as to the outside acreage by tendering or paying a deferred development payment, computed as hereinabove provided, on the next ensuing anniversary date of this Lease (or within 90 days from the cessation of non-unitized operations if such cessation should occur less than 90 days prior to such anniversary date). If at any time during the second year after the primary term of the Lease, there is a cessation of non-unitized operations as hereinafter defined, whether same occurs as the result of the actual cessation of such operations or as the result of non-unitized operations being converted into unitized operations, then the entire Lease shall nevertheless remain in effect until the next ensuing anniversary date.

Nothing contained in this Paragraph 3 is intended to create nor shall have the effect of creating several or separate leases, or in any manner to extend, increase or limit the obligation of Lessee to protect the leased premises from drainage as stated in the Lease, or otherwise. If at any time, either during the primary term of the Lease or the limited extension of the Lease beyond its primary term as provided above in this Paragraph 3, as to the outside acreage not otherwise held under the terms hereof, Lessee conducts non-unit drilling operations or non-unit reworking operations or obtains non-unit production from the leased premises (collectively defined as "non-unitized operations"), then the provisions of this paragraph shall not thereafter apply so long as said non-unitized operations shall continue.

The provisions of this Paragraph 3 shall also be applicable to a unitized shut-in gas well, but in this event, the annual deferred development payment shall be reduced by deducting therefrom the amount of shut-in gas well payments paid, if any, during the same period under Paragraph 6 of the Lease which is applicable to the acreage on which the deferred development payment is applicable. The provisions of this paragraph shall also apply to any unit, ordered or created, which wholly underlies the property covered by this lease.

For purposes of this paragraph the following definitions shall apply:

(a) The term "anniversary date" shall mean the date of this Lease and the same date of each next ensuing year or years.

(b) The term "outside acreage" shall mean all of the leased premises, except any portion(s) thereof included in a unit or units on which unitized operations are being conducted.

4. Environmental and Other Considerations

Lessee hereby agrees, as one of the obligations of this rider, that in exercising the rights granted it under the Lease, it will comply with and be subject to all applicable environmental and other laws and regulations validly adopted or issued by the State of Louisiana, or its agencies, or by the United States, or its agencies. Lessee further agrees that it will comply with all minimum water quality standards validly adopted by said governmental authorities with respect to oil pollution and noxious chemicals and waste being introduced into affected water areas. Further, in conducting all operations under this Lease requiring dredging, filling, or local navigation in order to explore, develop or exploit shallow-water areas, Lessee shall comply with the applicable requirements of the appropriate Louisiana state agency charged with the environmental management of said area. Finally, it is understood and agreed that on depletion of production or completion of operations under this Lease, the Lessee shall remove all structures which would impede commercial fishing and crawling, including, without limitation, all submerged materials, equipment or debris placed on the leased premises by or for the account of Lessee; and the affected water bottoms shall, to the extent reasonably possible of accomplishment, be returned or restored to a condition as nearly equivalent to that which existed before said operations were conducted and/or structures were constructed. Lessee further agrees that in exercising the rights granted it hereunder and in discharging the obligations undertaken in Paragraph 2 of this rider, involving issuance of advance certifications, permits or approvals, it will allow sufficient lead time in the planning of its activities to permit the affected regulatory agencies to make appropriate review of the proposed operations.

5. Notice

Except in the situations where specific time periods are established for performance, Lessee shall not be in default under the Lease with respect to the violation of any provision of this rider until 30 days after written notice of such violation is received from Lessor, and Lessee has not corrected or commenced to correct such violation.

6. Conflict of Terms

Unless specifically provided otherwise, in the event of a conflict between any provision of this rider and any of the provisions of the Lease, the provisions of this rider shall control.

7. Severability

In the event that this rider or any provision hereof is declared to be illegal or unconstitutional, its nullity shall in no way impair the validity of the Lease to which this rider is attached or of other portions of the rider not declared illegal or unconstitutional; provided that Lessee shall not directly or indirectly institute or cause to be instituted any action seeking to declare the nullity or the unenforceability of this rider or any part hereof.

RESOLUTION

LOUISIANA STATE MINERAL BOARD

On motion of Mr. Arnold, seconded by Mr. West, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral Board that Docket Item No. 41 from the October 13, 2004 Meeting be approved, said instrument being a Merger whereby Beta Oil & Gas, Inc. is merging with and into Petrohawk Energy Corporation, under the name of PetroHawk Energy Corporation, affecting State Lease Nos. 16016, 16017, 16018, 16019, 16020, 16022, 16185, 16186, 16493, 16494, 16495, 16496, 16497 and 17315, Cameron and Lafayette Parishes, Louisiana.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral Board for the State of Louisiana, it being distinctly understood that the State Mineral Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary or Chief Landman be and he is hereby authorized to reflect the approval of the State Mineral Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral Board held in the City of Baton Rouge, Louisiana, on the 13th day of October, 2004, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral Board

Delaware

PAGE 1

The First State

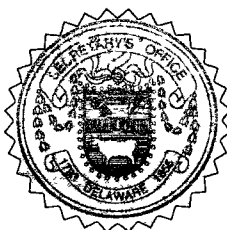
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"BETA OIL & GAS, INC.", A NEVADA CORPORATION,

WITH AND INTO "PETROHAWK ENERGY CORPORATION" UNDER THE NAME OF "PETROHAWK ENERGY CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, WAS RECEIVED AND FILED IN THIS OFFICE THE FIFTEENTH DAY OF JULY, A.D. 2004, AT 12:23 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID CORPORATION SHALL BE GOVERNED BY THE LAWS OF THE STATE OF DELAWARE.

Approved subject to attached
Resolution October 13, 2004
STATE MINERAL BOARD
By: Ann P. [Signature]
Secretary



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

3828463 8330

AUTHENTICATION: 3244301

040531492

DATE: 07-20-04

Exhibit 2

RESOLUTION

LOUISIANA STATE MINERAL BOARD

On motion of Mr. Noel, seconded by Ms. LeBlanc, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral Board that Docket Item No. 18 from the March 8, 2006 Meeting be approved, said instrument being an Assignment from Petrohawk Energy Corporation to Petrohawk Properties, LP, of all of Assignor's right, title and interest in and to State Lease No. 17315, Lafayette Parish, Louisiana, with further particulars being stipulated in the instrument

Petrohawk Energy Corporation is the designated operator

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral Board for the State of Louisiana, it being distinctly understood that the State Mineral Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any non-signatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary or Chief Landman be and he is hereby authorized to reflect the approval of the State Mineral Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral Board held in the City of Baton Rouge, Louisiana, on the 8th day of March, 2006, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral Board

STATE OF LOUISIANA §

PARISH OF LAFAYETTE §

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE ("Assignment") is made this 31st day of December, 2005, and is effective at 12:02 a.m. Central Standard Time, December 31st, 2005 (the "Effective Time"), by **Petrohawk Energy Corporation**, whose address is 1100 Louisiana, Suite 4400, Houston, Texas 77002, (hereinafter referred to as "Assignor"), and **Petrohawk Properties, LP**, a Texas limited partnership, whose address is 1100 Louisiana, Suite 4400, Houston, Texas 77002, (hereinafter referred to as "Assignee").

Assignor, in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby SELL, ASSIGN, TRANSFER, GRANT, BARGAIN AND CONVEY unto Assignee all of Assignor's right, title and interest in and to the following real and personal property interests (collectively, the "Assets"):

- A. The oil and gas leases described in Exhibit "A" (the "Leases"), insofar as said Leases cover the land described in Exhibit "A" (the "Land" or "Lands"), together with all the property and rights incident thereto and the contracts and agreements relating to the Leases and Land, including without limitation, all operating agreements, exploration agreements, pooling, communitization and unitization agreements, farmout agreements, surface use agreements, product purchase and sale contracts, transportation, processing, treatment or gathering agreements, leases, permits, rights-of-way, easements, licenses, declarations, orders, contracts and instruments in any way relating to the Leases;
- B. The oil and gas wells specifically described in Exhibit "A" (the "Wells"), together with all injection and disposal wells on the Leases or Lands or on lands pooled or unitized therewith, and all personal property, equipment, fixtures, improvements, permits, rights-of-way and easements used in connection with the production, gathering, treatment, processing, storing, sale or disposal of hydrocarbons or water produced from the properties and interests described in subsection A;
- C. The pooling and communitization agreements, declarations and orders, and all other such agreements relating to the properties and interests described in subsections A. and B. and to the production of hydrocarbons, if any, attributable to said properties and interests;
- D. All existing and effective sales, purchase, exchange, gathering, transportation and processing contracts, operating agreements, balancing agreements, farmout agreements, service agreements, and other contracts, agreements and instruments insofar as they relate to the properties and interests described in subsections A. through C; and
- E. The oil, gas and water gathering, pipeline and transportation systems and all personal property, equipment, fixtures, improvements, permits, rights-of-way, surface leases and easements used in connection therewith and all contracts and agreements relating thereto.
- F. All right title and interests of whatever nature, lying within the County and State referenced above whether or not the property is properly described or unintentionally omitted.

TO HAVE AND TO HOLD the Assets forever, subject to the following terms and conditions:

1. OBSERVANCE OF LAWS: This Assignment is subject to all applicable laws, ordinances, rules and regulations affecting the Assets, and Assignee shall comply with the same and shall promptly obtain and maintain all permits required by governmental authorities in connection therewith.

2. HEADINGS: Titles and headings in this Assignment are included solely for ease of reference and are not to be considered in interpretation or construction of this Assignment.

3. OTHER ASSIGNMENTS: Assignor or Assignee may execute separate governmental form assignments of the Assets on officially approved forms, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, power and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Assets conveyed herein.

4. ASSUMPTION OF OBLIGATIONS: Assignee agrees to take ownership of all Assets being conveyed herein whether or not the asset is properly described in Exhibit "A" or unintentionally omitted.

IN WITNESS WHEREOF, this Assignment is executed, after a reading of the whole, on this 31st day of December, 2005, but effective as of the Effective Time herein stated.

ASSIGNOR:

Petrohawk Energy Corporation

By: [Signature]
Richard H. Smith
Vice President – Land

WITNESSES:

[Signature]
WANDA DYKON
[Signature]
MERLENE SHAW

ASSIGNEE:

Petrohawk Properties, LP
by its General Partner
P-H Energy, LLC

By: [Signature]
Richard H. Smith
Vice President – Land

[Signature]
Wanda Dykon
[Signature]
MERLENE SHAW

Acknowledgements Approved subject to attached
Resolution March 8, 2006
STATE MINERAL BOARD

STATE OF TEXAS §

COUNTY OF HARRIS §

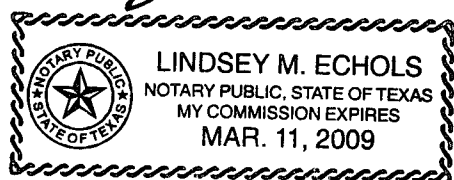
By: [Signature]
Secretary

This instrument was acknowledged before me this 31st day of December, 2005, by Richard H. Smith, as Vice President – Land of **Petrohawk Energy Corporation**, on behalf of said corporation who acknowledged that he signed and delivered the foregoing instrument as the free act and deed of said corporation in the capacity therein stated and by authority of the Directors thereof, for the purposes contained therein.

[Signature]
Notary Public in and for the State of Texas

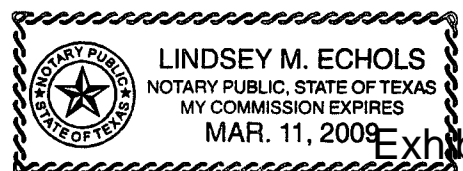
STATE OF TEXAS §

COUNTY OF HARRIS §



This instrument was acknowledged before me this 31st day of December, 2005, by Richard H. Smith, as Vice President - Land of P-H Energy, LLC, the General Partner of **Petrohawk Properties, LP**, a Texas limited partnership, on behalf of said partnership.

[Signature]
Notary Public in and for the State of Texas



WB01-044935	SPJ INVESTMENTS	PAUL MONJU & ASSOCIATES INC	7/1/2001	01-044935	Lafayette	LA
WB01-045666	CHARLES E TAYLOR ET UX	PAUL MONJU & ASSOCIATES INC	10/16/2001	01-045666	Lafayette	LA
WB01-045667	CHARLES W HERNANDEZ ET UX	PAUL MONJU & ASSOCIATES INC	8/10/2001	01-045667	Lafayette	LA
WB01-046343	HAROLD C ABDALLA	PAUL MONJU & ASSOCIATES INC	11/1/2001	01-046343	Lafayette	LA
WB01-046825	SHERRE B GUILBEAU ET AL	PAUL MONJU & ASSOCIATES INC	10/1/2001	01-046825	Lafayette	LA
WB01-046826	RICKY JUDE FAULK	PAUL MONJU & ASSOCIATES INC	7/1/2001	01-046826	Lafayette	LA
WB01-046827	MARY B FOSS	PAUL MONJU & ASSOCIATES INC	10/17/2001	01-046827	Lafayette	LA
WB01-046828	RONALD R THERIOT ET UX	PAUL MONJU & ASSOCIATES INC	7/1/2001	01-046828	Lafayette	LA
WB01-046829	CLAYTON J JANISE ET UX	PAUL MONJU & ASSOCIATES INC	7/1/2001	01-046829	Lafayette	LA
WB01-046965	ALMA AUSTIN HUFFMAN	PAUL MONJU & ASSOCIATES INC	10/12/2001	01-046965	Lafayette	LA
WB01-047168	BERNICE MCGRUDER	PAUL MONJU & ASSOCIATES INC	8/27/2001	01-047168	Lafayette	LA
WB01-048398	CLARENCE J SALOOM JR	PAUL MONJU & ASSOCIATES INC	10/1/2001	01-048398	Lafayette	LA
WB01-048469	SALLIE B DELAHOUSSAYE	PAUL MONJU & ASSOCIATES INC	4/20/2001	01-048469	Lafayette	LA
WB01-048918	MARK A DUBUS ET UX	PAUL MONJU & ASSOCIATES INC	7/1/2001	01-048918	Lafayette	LA
WB01-048919	SHELLY L HUVAL	PAUL MONJU & ASSOCIATES INC	7/1/2001	01-048919	Lafayette	LA
WB01-049199	JAMES O STEEN ET UX	PAUL MONJU & ASSOCIATES INC	6/1/2001	01-049199	Lafayette	LA
WB01-049200	KENNETH P MAYERS ET UX	PAUL MONJU & ASSOCIATES INC	11/20/2001	01-049200	Lafayette	LA
WB01-050103	RICHARD R VERNOTZ ET UX	PAUL MONJU & ASSOCIATES INC	7/1/2001	01-050103	Lafayette	LA
WB01-050104	VINCENT VICTOR	PAUL MONJU & ASSOCIATES INC	8/27/2001	01-050104	Lafayette	LA
WB01-050105	DUDLEY MOUTON JR	PAUL MONJU & ASSOCIATES INC	10/4/2001	01-050105	Lafayette	LA
WB01-050557	SANDRA S COLOMB	PAUL MONJU & ASSOCIATES INC	6/9/2001	01-050557	Lafayette	LA
WB01-052613	VICKY LANGLEY	PAUL MONJU & ASSOCIATES INC	11/1/2001	01-052613	Lafayette	LA
WB01-052614	BETTY D BLANCHARD ET AL	PAUL MONJU & ASSOCIATES INC	4/20/2001	01-052614	Lafayette	LA
WB01-052615	JUNE P WELCH ET AL	PAUL MONJU & ASSOCIATES INC	10/8/2001	01-052615	Lafayette	LA
WB01-052912	RENE J THIBODEAUX	PAUL MONJU & ASSOCIATES INC	11/26/2001	01-052912	Lafayette	LA
WB01-053594	LEE M CARRICUT	PAUL MONJU & ASSOCIATES INC	7/1/2001	01-053594	Lafayette	LA
WB02-000358	MICHAEL L DOBYNS ET UX	PAUL MONJU & ASSOCIATES INC	7/1/2001	02-000358	Lafayette	LA
WB02-002112	RAUL J VIERA ET UX	PAUL MONJU & ASSOCIATES INC	7/16/2001	02-002112	Lafayette	LA
WB02-002113	STEVEN C WELCH	PAUL MONJU & ASSOCIATES INC	10/8/2001	02-002113	Lafayette	LA
WB02-003190	BESS B BEADLE ET AL	PAUL MONJU & ASSOCIATES INC	1/16/2002	02-003190	Lafayette	LA
WB02-003191	HENRY G VAUTROT JR	PAUL MONJU & ASSOCIATES INC	1/15/2002	02-003191	Lafayette	LA
WB02-004430	WESLEY E BEADLE III	PAUL MONJU & ASSOCIATES INC	1/16/2002	02-004430	Lafayette	LA
WB02-006544	ETHEL A MOUTON ET AL	PAUL MONJU & ASSOCIATES INC	10/8/2001	02-006544	Lafayette	LA
WB02-006545	ROBERT E MOUTON, SR ET AL	PAUL MONJU & ASSOCIATES INC	10/8/2001	02-006545	Lafayette	LA
WB02-008081	ST OF LOUISIANA NO 17315	PAUL MONJU & ASSOCIATES INC	12/12/2001	02-008081	Lafayette	LA
WB02-008082	LAFAYETTE CITY/PARISH GOV	PAUL MONJU & ASSOCIATES INC	12/12/2001	02-008082	Lafayette	LA
WB02-008083	LAFAYETTE SCHOOL BOARD	PAUL MONJU & ASSOCIATES INC	12/12/2001	02-008083	Lafayette	LA
WB02-008084	LOUISIANA DEPT TRANS/DEV	PAUL MONJU & ASSOCIATES INC	12/12/2001	02-008084	Lafayette	LA
WB02-009138	WARREN JOHN GUIDRY ET AL	PAUL MONJU & ASSOCIATES INC	2/25/2002	02-009138	Lafayette	LA
WB02-011242	ROSE MARIE BEADLE MORSE	PAUL MONJU & ASSOCIATES INC	2/21/2002	02-011242	Lafayette	LA
WB02-020407	HARVEY RAY GUTHREY ET AL	PAUL MONJU & ASSOCIATES INC	3/1/2002	02-020407	Lafayette	LA
WB02-042778	DORIS ANN REINERS	PAUL MONJU & ASSOCIATES INC	9/24/2001	02-042778	Lafayette	LA
WB02-042779	JAMES D CORNAY ET UX	PAUL MONJU & ASSOCIATES INC	5/15/2002	02-042779	Lafayette	LA
WB02-042780	JOHN MONTESANO ET AL	PAUL MONJU & ASSOCIATES INC	8/29/2002	02-042780	Lafayette	LA

12/31/05

STATEMENT OF CONVEYANCE
 FORM B

STATE LEASE

17315

LEASE ROYALTY DECIMAL

CONVEYOR'S NAME & ADDRESS		
NAME	Petrohawk Energy Corporaton	GROSS
STREET	1100 Louisiana, Suite 4400	WORKING
CITY/STATE	Houston, Texas 77002	INTEREST
	OWNER'S INTEREST BEFORE CONVEYANCE	1 0000000 ✓
	OWNER'S INTEREST AFTER CONVEYANCE	0 0000000
	INTEREST CONVEYED BY OWNER	1 0000000 ✓
NAME & ADDRESS OF TRANSFEREE(S)		
NAME	Petrohawk Properties, L P	
STREET	1100 Louisiana, Suite 4400	
CITY/STATE	Houston, Texas 77002	
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
TOTAL		1 0000000

PORTION DESCRIPTION

COMMENTS

PREPARED BY	Wanda Duhon
DATE	1/26/2006
Phone Number	832-204-2740
E-mail Address	wduhon@petrohawk.com

formb10/1/1999

SL 17315
F

RESOLUTION

LOUISIANA STATE MINERAL BOARD

On motion of Mr. Segura, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral Board that Docket Item No. 2 from the April 9, 2008 Meeting be approved, said instrument being an Assignment from Petrohawk Properties, LP to Milagro Producing, LLC, of all of Assignor's right, title and interest in and to State Lease No. 17315, Lafayette Parish, Louisiana, with further particulars being stipulated in the instrument.

Petrohawk Energy Corporation is designated as the joint account lessee(contact person) pursuant to State Mineral Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral Board for the State of Louisiana, it being distinctly understood that the State Mineral Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral Board held in the City of Baton Rouge, Louisiana, on the 9th day of April, 2008, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral Board

STATE OF LOUISIANA §
 §
PARISH OF LAFAYETTE §

Assignment, Bill of Sale and Conveyance

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (“Assignment”), dated effective July 1, 2007 at 7:00 a.m. Central Daylight Time (the “Effective Time”), is to Milagro Producing, LLC, a Delaware Limited Liability Company, 1401 McKinney, Suite 925, Houston, Texas 77010 (“Assignee”) from Petrohawk Properties, LP, a Texas Limited Partnership, 1000 Louisiana, Suite 5810, Houston, Texas 77002 (“Assignor”).

1. This Assignment is being made pursuant to the terms of that certain Agreement of Sale and Purchase dated October 15, 2007 by and among Assignee, Assignor, and certain of Assignor’s affiliates (the “ASP”). All capitalized terms used but not otherwise defined herein shall have the respective meanings ascribed to them in the ASP.

2. For \$100.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby sells, assigns, transfers, grants, bargains and conveys to Assignee all of Assignor’s right, title and interest in and to the following real and personal property interests (collectively, the “Assets”):

(i) (a) All of the oil and gas leases; subleases and other leaseholds; interests in fee; carried interests; reversionary interests; farmout rights; options; and other properties and interests described on **Exhibit A**, subject to such depth limitations and other restrictions as may be set forth in the oil and gas leases, deeds, or other agreements of record (collectively, the “Leases”), together with each and every kind and character of right, title, claim, and interest that Assignor has in and to the lands covered by the Leases and the interests currently pooled, unitized, communitized or consolidated therewith (the “Lands”);

(b) All oil, gas, water or injection wells located on the Lands, whether producing, shut-in, or temporarily abandoned, including the interests in the wells shown on **Exhibit A-1** attached hereto (collectively, the “Wells”);

(c) All leasehold interests of Assignor in or to any currently existing pools or units which include any Lands or all or a part of any Leases or include any Wells, including those pools or units related to the Properties and associated with the Wells shown on **Exhibit A-1** (the “Units”; the Units, together with the Leases, Lands and Wells, being hereinafter referred to as the “Properties”), and including all leasehold interests of Assignor in production of Hydrocarbons from any such Unit, whether such Unit production of Hydrocarbons comes from Wells located on or off of a Lease, and

all tenements, hereditaments and appurtenances belonging to the Leases and Units;

(d) All contracts, agreements and instruments by which the Properties are bound or subject, or that relate to or are otherwise applicable to the Properties, only to the extent applicable to the Properties rather than Assignor's or any of its Affiliates' other properties, including but not limited to, operating agreements, unitization, pooling and communitization agreements, declarations and orders, joint venture agreements, farmin and farmout agreements, exploration agreements, participation agreements, area of mutual interest agreements, exchange agreements, transportation or gathering agreements, agreements for the sale and purchase of oil, gas or casinghead gas and processing agreements to the extent applicable to the Properties or the production of Hydrocarbons produced in association therewith from the Properties (hereinafter collectively referred to as "Contracts"), but excluding any contracts, agreements and instruments to the extent transfer would result in a violation of applicable Law or is restricted by any Transfer Requirement that is not waived by Assignee or satisfied pursuant to Section 7.7 of the ASP and provided that "Contracts" shall not include the instruments constituting the Leases;

(e) All easements, permits, licenses, servitudes, rights-of-way, surface leases and other surface rights ("Surface Contracts") appurtenant to, and used or held for use in connection with the Properties (including those identified on **Exhibit B**), but excluding any permits and other rights to the extent transfer would result in a violation of applicable Law or is restricted by any Transfer Requirement that is not waived by Assignee or satisfied pursuant to Section 7.7 of the ASP;

(f) All treatment and processing plants and equipment, machinery, platforms, fixtures and other tangible personal property and improvements located on the Properties or used or held for use in connection with the operation of the Properties;

(g) All flow lines, pipelines, gathering systems and appurtenances thereto located on the Properties or used, or held for use, in connection with the operation of the Properties;

(h) All Hydrocarbons produced from or attributable to the Leases, Lands, and Wells from and after the Effective Time, together with Imbalances associated with the Properties, except to the extent accounted for pursuant to Section 2.2 of the ASP;

(i) All lease files; land files; well files; gas and oil sales contract files; gas processing and transportation files; division order files; abstracts; title opinions; land surveys; logs; maps; engineering data and reports; interpretive data, technical evaluations and technical outputs; and other books, records, data, files, and accounting records, in each case to the extent related to the Properties, or used or held for use in connection with the maintenance or operation thereof, but excluding (i) any books, records, data, files, logs, maps, evaluations, outputs, and accounting records to the extent disclosure or transfer would result in a violation of applicable Law or is restricted by any Transfer Requirement that is not satisfied pursuant to Section 7.7 of the ASP, (ii) computer or communications software or intellectual property (including tapes, codes, data and program documentation and all tangible manifestations and technical information relating thereto), (iii) attorney-client privileged communications and work product of Assignor's or any of its Affiliates' legal counsel (other than title opinions), (iv) reserve studies and evaluations, and

(v) records relating to the marketing, negotiation, and consummation of the sale of the Assets (subject to such exclusions, the "Records"); provided, however, that Assignor may retain the originals of such Records as Assignor has reasonably determined may be required for existing litigation, tax, accounting, and auditing purposes; and

(j) To the extent transferable, and subject to payment by Assignee of all third party transfer and license fees, all geological and geophysical data (including all seismic data, as well as reprocessed data) related exclusively to the Properties.

(ii) Notwithstanding the foregoing, the Assets shall not include, and there is excepted, reserved and excluded from this Assignment (collectively, the "Excluded Assets"):

(a) except to the extent necessary to satisfy Assignor's obligations under Section 7.1 of the ASP, (i) all corporate, financial, income and franchise tax and legal records of Assignor that relate to Assignor's business generally (whether or not relating to the Assets), (ii) all books, records and files that relate to the Excluded Assets, (iii) those records retained by Assignor pursuant to Section 1.2(i) of the ASP and (iv) copies of any other Records retained by Assignor pursuant to Section 1.5 of the ASP;

(b) all rights to any refund related to the Excluded Seller Obligations or Taxes or other costs or expenses borne by Assignor or Assignor's predecessors in interest and title attributable to periods prior to the Effective Time;

(c) Assignor's area-wide bonds, permits and licenses or other permits, licenses or authorizations used in the conduct of Assignor's business generally;

(d) all trade credits, accounts receivable, notes receivable, take-or-pay amounts receivable, pre-paid expenses and deposits, and other receivables attributable to the Assets with respect to any period of time prior to the Effective Time;

(e) all rights, titles, claims and interests of Assignor or any Affiliate of Assignor (i) to or under any policy or agreement of insurance or any insurance proceeds; except to the extent provided in Section 3.5 of the ASP, and (ii) to or under any bond or bond proceeds;

(f) subject to Section 12.5 of the ASP, any patent, patent application, logo, service mark, copyright, trade name or trademark of or associated with Assignor or any Affiliate of Assignor or any business of Assignor or of any Affiliate of Assignor; and

(g) all Retained Assets not conveyed to Assignee pursuant to Section 7.7 of the ASP and any Property excluded pursuant to Section 3.4(d)(iii) of the ASP.

TO HAVE AND TO HOLD the Assets unto Assignee and its successors and assigns forever together with all and singular the rights and appurtenances thereto and anywise belonging unto Assignee, its successors, assigns and legal representatives, forever.

3. This Assignment is made subject to the following terms and conditions:

(A) Assignor and Assignee intend that the terms of the ASP remain separate and distinct from and not merge into the terms of this Assignment. In the event of a conflict between the terms of the ASP and this Assignment, the ASP shall control.

(B) ASSIGNOR WARRANTS TITLE TO THE ASSETS FROM AND AGAINST ALL PERSONS CLAIMING BY, THROUGH AND UNDER ASSIGNOR, BUT NOT OTHERWISE, AND, EXCEPT FOR THAT WARRANTY, THIS ASSIGNMENT IS MADE SUBJECT TO THE FOLLOWING:

(i) THE EXPRESS WARRANTY OF ASSIGNOR CONTAINED IN SECTION 3(B) ABOVE IS EXCLUSIVE AND IS IN LIEU OF ALL OTHER REPRESENTATIONS AND WARRANTIES, EXPRESS, IMPLIED, STATUTORY OR OTHERWISE, AND, WITHOUT LIMITATION ON THE EXPRESS WARRANTY CONTAINED IN SECTION 3(B) ABOVE, ASSIGNOR EXPRESSLY DISCLAIMS, AND ASSIGNEE HEREBY EXPRESSLY WAIVES ANY RIGHT OR CAUSE OF ACTION ARISING FROM OR RELATING TO, ANY AND ALL OTHER REPRESENTATIONS AND WARRANTIES (WITHOUT LIMITATION, EXCEPT FOR THE EXPRESS WARRANTY CONTAINED IN SECTION 3(B) ABOVE, THE ASSETS SHALL BE CONVEYED PURSUANT HERETO WITHOUT ANY WARRANTY OR REPRESENTATION WHETHER EXPRESS, IMPLIED, STATUTORY OR OTHERWISE, RELATING TO THE CONDITION, QUANTITY, QUALITY, FITNESS FOR A PARTICULAR PURPOSE, CONFORMITY TO THE MODELS OR SAMPLES OF MATERIALS OR MERCHANTABILITY OF ANY EQUIPMENT FOR ITS FITNESS FOR ANY PURPOSE).

(ii) ASSIGNEE HAS INSPECTED, OR WAIVED ITS RIGHT TO INSPECT, THE ASSETS FOR ALL PURPOSES AND SATISFIED ITSELF AS TO THEIR PHYSICAL AND ENVIRONMENTAL CONDITION, BOTH SURFACE AND SUBSURFACE, INCLUDING BUT NOT LIMITED TO CONDITIONS SPECIFICALLY RELATED TO THE PRESENCE, RELEASE OR DISPOSAL OF HAZARDOUS SUBSTANCES, SOLID WASTES, ASBESTOS AND OTHER MAN MADE MATERIAL FIBERS (COLLECTIVELY, "MMMMF"), OR NATURALLY OCCURRING RADIOACTIVE MATERIALS ("NORM"). ASSIGNEE IS RELYING UPON ITS OWN INSPECTION OF THE ASSETS, AND ASSIGNEE HEREBY ACCEPTS ALL OF THE SAME IN THEIR "AS IS, WHERE IS" CONDITION. ASSIGNOR DISCLAIMS ALL LIABILITY ARISING IN CONNECTION WITH THE PRESENCE OF NORM OR MMMMF ON THE ASSETS AND, IF TESTS HAVE BEEN CONDUCTED BY ASSIGNOR FOR THE PRESENCE OF NORM OR MMMMF, ASSIGNOR DISCLAIMS ANY WARRANTY RESPECTING THE ACCURACY OF SUCH TESTS OR RESULTS. IN ADDITION, ASSIGNOR AND ITS REPRESENTATIVES MAKE NO WARRANTY OR REPRESENTATION, EXPRESS OR IMPLIED, AS TO THE ACCURACY OR COMPLETENESS OF ANY DATA, INFORMATION OR MATERIALS HERETOFORE OR HEREAFTER FURNISHED ASSIGNEE IN CONNECTION WITH THE ASSETS OR AS TO THE QUALITY OR QUANTITY OF OIL, GAS AND OTHER HYDROCARBON RESERVES (IF ANY) ATTRIBUTABLE TO THE ASSETS OR THE

ABILITY OF THE ASSETS TO PRODUCE OIL, GAS AND OTHER HYDROCARBONS. ANY AND ALL SUCH DATA, INFORMATION AND OTHER MATERIALS FURNISHED BY ASSIGNOR AND ITS REPRESENTATIVES WAS PROVIDED TO ASSIGNEE AS A CONVENIENCE AND ANY RELIANCE ON OR USE OF THE SAME HAS BEEN AND SHALL BE AT ASSIGNEE'S SOLE RISK. ASSIGNEE ACKNOWLEDGES THAT THIS EXPRESS DISCLAIMER AND WAIVER SHALL BE CONSIDERED A MATERIAL AND INTEGRAL PART OF THIS TRANSACTION AND THE CONSIDERATION THEREOF; AND ACKNOWLEDGES THAT THIS DISCLAIMER AND WAIVER HAS BEEN BROUGHT TO THE ATTENTION OF ASSIGNEE AND EXPLAINED IN DETAIL AND THAT ASSIGNEE HAS VOLUNTARILY AND KNOWINGLY CONSENTED TO THIS DISCLAIMER AND WAIVER.

(C) Assignee hereby agrees (a) to assume, and to timely pay and perform, all duties, obligations and liabilities relating to the ownership and/or operation of the Assets after the Effective Time (including, without limitation, those arising under the contracts and agreements described in Section 2 above), and (b) to indemnify and hold Assignor (and the Affiliates of Assignor, and the respective directors, officers, employees, attorneys, contractors and agents of such Affiliates and Assignor) harmless from and against any and all claims, actions, causes of action, liabilities, damages, losses, costs or expenses (including, without limitation, court costs and attorneys' fees) of any kind or character arising out of or otherwise relating to the matters set forth in this Section 3. In connection with (but not in limitation of) the foregoing, it is specifically understood and agreed that such duties, obligations and liabilities arising out of or otherwise relating to the ownership and/or operation of the Assets after the Effective Time shall (notwithstanding anything herein appearing to be to the contrary) be deemed to include all matters arising out of the condition of the Assets on the Effective Time (including, without limitation, within such matters all obligations to properly plug and abandon, or replug and re-abandon, wells located on the Assets, to restore the surface of the Assets and to comply with, or to bring the Assets into compliance with, applicable environmental laws, rules, regulations and orders, including conducting any remediation activities which may be required on or otherwise in connection with activities on the Assets), regardless of whether such condition or the events giving rise to such condition arose or occurred before or after the Effective Time, and the assumptions and indemnifications by Assignee provided for in the first sentence of this Section 3(C) shall expressly cover and include such matters. **THE FOREGOING ASSUMPTIONS AND INDEMNIFICATIONS SHALL APPLY WHETHER OR NOT SUCH DUTIES, OBLIGATIONS OR LIABILITIES, OR SUCH CLAIMS, ACTIONS, CAUSES OF ACTION, LIABILITIES, DAMAGES, LOSSES, COSTS OR EXPENSES ARISE OUT OF (i) NEGLIGENCE (INCLUDING SOLE NEGLIGENCE, SINGLE NEGLIGENCE, CONCURRENT NEGLIGENCE, ACTIVE OR PASSIVE NEGLIGENCE, BUT EXPRESSLY NOT INCLUDING GROSS NEGLIGENCE) OF ANY INDEMNIFIED PARTY, OR (ii) STRICT LIABILITY.**

(D) To the extent permitted by law, Assignee shall be subrogated to Assignor's rights in and to representations, warranties and covenants given with respect to the Assets. Assignor hereby grants and transfers to Assignee, its successors and assigns, to the extent so transferable and permitted by law, the benefit of and the right to enforce the covenants, representations and

warranties, if any, which Assignor is entitled to enforce with respect to the Assets, but only to the extent not enforced by Assignor.

(E) The references herein to contracts, claims and other matters shall not be deemed to ratify or create any rights in third parties or merge with, modify or limit the rights of Assignor or Assignee, as between themselves, as set forth in the ASP or other documents executed in connection therewith.

(F) Assignor or Assignee may execute separate governmental form assignments of the Assets on officially approved forms, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, power and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Assets conveyed herein.

(G) This Assignment binds and inures to the benefit of Assignor and Assignee and their respective successors and assigns.

[SIGNATURE PAGE FOLLOWS.]

EXECUTED on the dates contained in the acknowledgments of this Assignment, to be effective for all purposes as of the Effective Time.

ASSIGNOR:

PETROHAWK PROPERTIES, LP

By: P-H Energy, LLC, its general partner

By: FCW

Name: Floyd C. Wilson

Title: President and Chief Executive Officer

Witness: [Signature]

Witness: [Signature]

ASSIGNEE:

MILAGRO PRODUCING, LLC

By: [Signature]

Name: Robert L. Cavnar

Title: President and Chief Executive Officer

Witness: [Signature]

Witness: [Signature]

Approved subject to attached
Resolution April 9, 20 08
By: [Signature]
STATE MINERAL BOARD

Acknowledgements to this document are included on following page

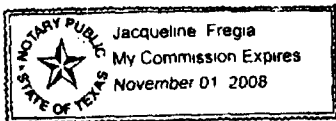
ACKNOWLEDGEMENTS

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

This instrument was acknowledged before me on this the 30th day of November, 2007, by Floyd C. Wilson, as President and Chief Executive Officer of Petrohawk Properties, LP, a Texas limited partnership, on behalf of said limited partnership.

Witness my hand and official seal.
My commission expires: 11/01/08

Jacqueline Fregia
Notary Public



STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

This instrument was acknowledged before me on this the 30th day of November, 2007, by Robert L. Cavnar, as President and Chief Executive Officer of Milagro Producing, LLC, a Delaware limited liability company, on behalf of said limited liability company.

Witness my hand and official seal.
My commission expires: 2/18/11

B. J. Bertrand
Notary Public

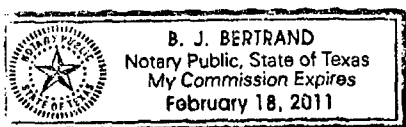


EXHIBIT 'A'

Page ____ of ____

State: Louisiana
Prospect: WEST BROUSSARD
County: LAFAYETTE

Lease no.	Lessors	Lessee	Lease date	Book	Page	Ref
WB01-002214	GAYLE M GOODYEAR	PAUL MONJU & ASSOCIATES INC	11/01/01			01-002214
WB01-017036	ALTON MALVERAUX JR ET UX	PAUL MONJU & ASSOCIATES INC	05/07/01			01-017036
WB01-020362	KAREN F BENOIT	PAUL MONJU & ASSOCIATES INC	05/07/01			01-020362
WB01-020363	MICHAEL J PUISSEUR ET UX	PAUL MONJU & ASSOCIATES INC	05/08/01			01-020363
WB01-020364	BRENDA T LEBICHE	PAUL MONJU & ASSOCIATES INC	05/01/01			01-020364
WB01-020365	CECILIA H WALKER ET AL	PAUL MONJU & ASSOCIATES INC	04/10/01			01-020365
WB01-020366	JOHN K BENOIT	PAUL MONJU & ASSOCIATES INC	05/07/01			01-020366
WB01-020368	WILLIAM HAMILTON ET AL	PAUL MONJU & ASSOCIATES INC	04/10/01			01-020368
WB01-020369	ADAM HAMILTON, JR ET UX	PAUL MONJU & ASSOCIATES INC	04/10/01			01-020369
WB01-020370	JOSEPH V SENEGAL ET UX	PAUL MONJU & ASSOCIATES INC	04/10/01			01-020370
WB01-020372	HAMILTON PLANTATION CORP	PAUL MONJU & ASSOCIATES INC	04/10/01			01-020372
WB01-020373	JOSEPH K GREEN	PAUL MONJU & ASSOCIATES INC	05/01/01			01-020373
WB01-020624	MAY CO OF LAFAYETTE ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-020624
WB01-020663	HEATHER M ISTRÉ ET AL	PAUL MONJU & ASSOCIATES INC	05/11/01			01-020663
WB01-020664	CAROL W SANDEFER	PAUL MONJU & ASSOCIATES INC	04/20/01			01-020664
WB01-020665	JOHN J OUBRE ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-020665
WB01-020666	FRANCIS C LANGLINATS ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-020666
WB01-020667	BONNIE M THIBODEAUX	PAUL MONJU & ASSOCIATES INC	05/25/01			01-020667
WB01-020668	JOSEPH G HAMILTON	PAUL MONJU & ASSOCIATES INC	05/25/01			01-020668
WB01-021605	PATRICIA C CORMIER	PAUL MONJU & ASSOCIATES INC	05/25/01			01-021605
WB01-022684	PAT PRENTIS ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-022684
WB01-022685	CHARLES D BEAZLEY ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-022685
WB01-022686	GAYLE T ROSENTHAL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-022686
WB01-022687	FAYE K SWINGLE	PAUL MONJU & ASSOCIATES INC	04/20/01			01-022687
WB01-022688	J N PRATHER SR	PAUL MONJU & ASSOCIATES INC	06/07/01			01-022688

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WB01-022689	PATRICIA L CAMERON	PAUL MONJU & ASSOCIATES INC	04/20/01			01-022689
WB01-022690	RICHARD T SYMES ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-002690
WB01-022691	WILLIAM M JOHNSON	PAUL MONJU & ASSOCIATES INC	05/01/01			01-022691
WB01-022692	JOHN M OUBRE	PAUL MONJU & ASSOCIATES INC	05/01/01			01-022692
WB01-022693	DIANNE G MARTIN	PAUL MONJU & ASSOCIATES INC	05/11/01			01-022693
WB01-022694	THERESA G LEE	PAUL MONJU & ASSOCIATES INC	05/11/01			01-022694
WB01-022695	PEGGY G FLORENCE	PAUL MONJU & ASSOCIATES INC	05/11/01			01-022695
WB01-023157	MCM HAIR STUDIO INC	PAUL MONJU & ASSOCIATES INC	05/04/01			01-023157
WB01-023158	WILLIAM B WATSON ET UX	PAUL MONJU & ASSOCIATES INC	06/07/01			01-023158
WB01-023160	PAULETTE M GREEN	PAUL MONJU & ASSOCIATES INC	05/01/01			01-023160
WB01-023161	CHARLES A GREEN ET AL	PAUL MONJU & ASSOCIATES INC	05/01/01			01-123161
WB01-023162	CHARLES A GREEN ET UX	PAUL MONJU & ASSOCIATES INC	05/01/01			01-023162
WB01-023163	GERALDINE G ROY	PAUL MONJU & ASSOCIATES INC	05/01/01			01-023163
WB01-023164	PATRICIA A GREEN ET AL	PAUL MONJU & ASSOCIATES INC	05/01/01			01-023164
WB01-023168	GERARD GREEN JR ET AL	PAUL MONJU & ASSOCIATES INC	05/11/01			01-023168
WB01-026545	FRED GIROUD ET UX	PAUL MONJU & ASSOCIATES INC	06/21/01			01-026545
WB01-026546	JOYCE GREEN	PAUL MONJU & ASSOCIATES INC	06/21/01			01-026546
WB01-026547	JULIA BOUDREAU	PAUL MONJU & ASSOCIATES INC	06/12/01			01-026547
WB01-026549	JEBBYE L CAMPBELL	PAUL MONJU & ASSOCIATES INC	05/11/01			01-026549
WB01-026550	JOHN GLAUDF. JR	PAUL MONJU & ASSOCIATES INC	06/26/01			01-026550
WB01-026551	JOSEPH A PREJEAN ET UX	PAUL MONJU & ASSOCIATES INC	06/25/01			01-026551
WB01-026552	SARAH SENNET	PAUL MONJU & ASSOCIATES INC	06/12/01			01-026552
WB01-026553	NIKIA M ECHOLS	PAUL MONJU & ASSOCIATES INC	06/14/01			01-026553
WB01-026554	LOU ANNA GUIDRY	PAUL MONJU & ASSOCIATES INC	06/12/01			01-026554

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WB01-026555	LAWRENCE BELLOW	PAUL MONJU & ASSOCIATES INC	06/12/01			01-026555
WB01-026556	JOHN R HEBERT SR ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-026556
WB01-026557	FRED J LANDRY ET UX	PAUL MONJU & ASSOCIATES INC	03/30/01			File No. 01-026557
WB01-026558	MARK R LAMBERT	PAUL MONJU & ASSOCIATES INC	05/08/01			01-026558
WB01-026559	GEORGE B THOMSON SR ET UX	PAUL MONJU & ASSOCIATES INC	05/24/01			01-026559
WB01-026560	H&G DEVELOPERS INC	PAUL MONJU & ASSOCIATES INC	04/02/01			01-026560
WB01-026561	ROXANNE D ANDRUS	PAUL MONJU & ASSOCIATES INC	04/02/01			01-026561
WB01-026562	GREG FLENIKEN	PAUL MONJU & ASSOCIATES INC	06/03/01			01-026562
WB01-026787	JUNE LILES WELCH	PAUL MONJU & ASSOCIATES INC	06/21/01			01-026787
WB01-026788	OAKLEY ESTATES HOMEOWNERS	PAUL MONJU & ASSOCIATES INC	05/31/01			01-026788
WB01-026789	ALLEN R BARES ET UX	PAUL MONJU & ASSOCIATES INC	05/31/01			01-026789
WB01-026790	BRADLEY J BROUSSARD ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-026790
WB01-026791	JOHN R DUPRE ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-026791
WB01-027078	DEREK JOHN KETN	PAUL MONJU & ASSOCIATES INC	04/20/01			01-027078
WB01-027079	BLAINE BEARB ET UX	PAUL MONJU & ASSOCIATES INC	05/08/01			01-027079
WB01-027080	JOHN P D'AVY ET UX	PAUL MONJU & ASSOCIATES INC	05/25/01			01-027080
WB01-027081	ELOY J DORE	PAUL MONJU & ASSOCIATES INC	06/12/01			01-027081
WB01-027082	WELDON P TAQUINO	PAUL MONJU & ASSOCIATES INC	05/10/01			01-027082
WB01-027083	ALBERT JAMES LACOMBE ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-027083
WB01-027084	WILLIAM J ASHY ET UX	PAUL MONJU & ASSOCIATES INC	06/10/01			01-027084
WB01-027085	JOHN H ECUER ET UX	PAUL MONJU & ASSOCIATES INC	06/07/01			01-027085
WB01-027086	PAZZAZZ PARTNERSHIP	PAUL MONJU & ASSOCIATES INC	06/12/01			01-027086
WB01-027087	R&P RENTALS LLC	PAUL MONJU & ASSOCIATES INC	05/08/01			01-027087
WB01-027088	PARKSIDE PROPERTIES LLC	PAUL MONJU & ASSOCIATES INC	04/26/01			01-027088

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WB01-027089	RIVER RANCH LLC	PAUL MONJU & ASSOCIATES INC	04/26/01			01-027089
WB01-027090	RIVER RANCH DEV LLC	PAUL MONJU & ASSOCIATES INC	04/26/01			01-027090
WB01-027091	ROBERT W DRIGLE ET UX	PAUL MONJU & ASSOCIATES INC	04/26/01			01-027091
WB01-027432	DUGAS PARTNERSHIP	PAUL MONJU & ASSOCIATES INC	06/01/01			01-027432
WB01-027433	JONATHAN E GOUDREAU I	PAUL MONJU & ASSOCIATES INC	07/05/01			01-027433
WB01-028101	MARK W TOLSON	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028101
WB01-028354	KEVIN B TORIO	PAUL MONJU & ASSOCIATES INC	05/12/01			01-028354
WB01-028355	BOBBIE JEAN PAYIN ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028355
WB01-028356	ROBERT C DOMINGUE ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028356
WB01-028357	JOHN WASHINGTON ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028357
WB01-028358	LAINA M INZERELLA	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028358
WB01-028359	HILDA B WEBSTER	PAUL MONJU & ASSOCIATES INC	05/08/01			01-028359
WB01-028360	JOHN A BROUSSARD ET UX	PAUL MONJU & ASSOCIATES INC	06/16/01			01-028360
WB01-028361	OPHELIA A ALCORN ET AL	PAUL MONJU & ASSOCIATES INC	07/20/01			01-028361
WB01-028363	MICHEL V VICTOR	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028363
WB01-028364	LUCRETIA D ZITO	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028364
WB01-028365	HILDA B WEBSTER ET AL	PAUL MONJU & ASSOCIATES INC	05/08/01			01-028365
WB01-028367	LAURA E ROBERTSON TRUST	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028367
WB01-028368	RUTLEDGE H DEAS JR ET UX	PAUL MONJU & ASSOCIATES INC	05/26/01			01-028368
WB01-028369	DAVID WEBSTER ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028369
WB01-028370	IDA M DOTSON	PAUL MONJU & ASSOCIATES INC	06/29/01			01-028370
WB01-028371	IDA M DOTSON	PAUL MONJU & ASSOCIATES INC	06/29/01			01-028371
WB01-028372	IDA M DOTSON	PAUL MONJU & ASSOCIATES INC	06/29/01			01-028372
WB01-028373	EDMOND P LEBLANC JR ET UX	PAUL MONJU & ASSOCIATES INC	05/31/01			01-028373
WB01-028374	PAUL E BROUSSARD ET AL	PAUL MONJU & ASSOCIATES INC	06/29/01			01-028374

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WB01-028375	DANIEL J SALOOM SR ET AL	PAUL MONJU & ASSOCIATES INC	04/25/01			01-028375
WB01-028376	BONNIE M THIBODEAUX	PAUL MONJU & ASSOCIATES INC	05/25/01			01-028376
WB01-028377	WILLIAM DERIEG ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028377
WB01-028378	SY JULIUS ARECNEAUX ET UX	PAUL MONJU & ASSOCIATES INC	05/23/01			01-028378
WB01-028379	ASHLIE F BARES ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028379
WB01-028380	EMERSON C MOORE ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028380
WB01-028381	BRADLEY J BROUSSARD ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028381
WB01-028382	RUSH A WEBSTER	PAUL MONJU & ASSOCIATES INC	05/08/01			01-028382
WB01-028383	LAWRENCE T AMY ET UX	PAUL MONJU & ASSOCIATES INC	06/07/01			01-028383
WB01-028384	BERNICE MCGRUDER	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028384
WB01-028385	VINCENT VICTOR	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028385
WB01-028386	GARY L CASTILLE ET UX	PAUL MONJU & ASSOCIATES INC	05/15/01			01-028386
WB01-028387	MICHAEL F CASTILLE ET UX	PAUL MONJU & ASSOCIATES INC	05/15/01			01-028387
WB01-028388	LERoy VALLIER ET UX	PAUL MONJU & ASSOCIATES INC	05/10/01			01-028388
WB01-028389	STEPHEN J SIMON ET UX	PAUL MONJU & ASSOCIATES INC	05/01/01			01-028389
WB01-028390	RONALD V WENTZEL, ET UX	PAUL MONJU & ASSOCIATES INC	05/17/01			01-028390
WB01-028391	RODERICK J VAUGHAN	PAUL MONJU & ASSOCIATES INC	05/23/01			01-028391
WB01-028392	RONNIE J MEYERS	PAUL MONJU & ASSOCIATES INC	06/06/01			01-028392
WB01-028393	JOSEPH D RUSSO II ET UX	PAUL MONJU & ASSOCIATES INC	06/06/01			01-028393
WB01-028394	BRADLEY J BROUSSARD ET UX	PAUL MONJU & ASSOCIATES INC	06/01/01			01-028394
WB01-028395	CLEMENT GAUTREAU JR ET AL	PAUL MONJU & ASSOCIATES INC	04/25/01			01-028395
WB01-028396	BOBBIE JEAN BUSBY PATIN	PAUL MONJU & ASSOCIATES INC	05/23/01			01-030396
WB01-028397	MICHAEL J ARCENEUX ET UX	PAUL MONJU & ASSOCIATES INC	05/31/01			01-028397
WB01-028398	RICKEY J LANDRY	PAUL MONJU & ASSOCIATES INC	05/31/01			01-028398

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WB01-028399	PETER JEANLOUIS ET UX	PAUL MONJU & ASSOCIATES INC	06/01/01			01-028399
WB01-028400	KATHRYN B LEGNON ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028400
WB01-028401	DANNY M DOBBS ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028401
WB01-028402	MICHAEL F MCKENZIE ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028402
WB01-028403	HAMID AHMADI	PAUL MONJU & ASSOCIATES INC	05/29/01			01-028403
WB01-028404	VERA M MAGNON ET AL	PAUL MONJU & ASSOCIATES INC	05/28/01			01-028404
WB01-028405	GEORGE N MAGNON, JR ET UX	PAUL MONJU & ASSOCIATES INC	05/28/01			01-028405
WB01-028406	J C CHARGOIS, JR, ET AL	PAUL MONJU & ASSOCIATES INC	05/26/01			01-028406
WB01-028407	CRAIG T MILBURN	PAUL MONJU & ASSOCIATES INC	05/29/01			01-028407
WB01-028408	VERNON H MORET, JR ET UX	PAUL MONJU & ASSOCIATES INC	05/28/01			01-028408
WB01-028409	ROBERT M RADFORD ET UX	PAUL MONJU & ASSOCIATES INC	05/27/01			01-028409
WB01-028410	RICHARD NEAL HENSARLING SR	PAUL MONJU & ASSOCIATES INC	06/21/01			01-028410
WB01-028411	MARILYN VARNUM	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028411
WB01-028412	EDMUND B STUEBEN ET UX	PAUL MONJU & ASSOCIATES INC	05/26/01			01-028413
WB01-028413	JAMES J DUGAS ET UX	PAUL MONJU & ASSOCIATES INC	04/24/01			01-028413
WB01-028414	MICHAEL G HAMNER	PAUL MONJU & ASSOCIATES INC	07/09/01			01-028414
WB01-028415	GAY WEST HEARDOR ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028415
WB01-028416	OPHELIA A ALCORN ET AL	PAUL MONJU & ASSOCIATES INC	06/16/01			01-028416
WB01-028417	EARL B BROUSSARD	PAUL MONJU & ASSOCIATES INC	06/25/01			01-028417
WB01-028418	EARL B BROUSSARD	PAUL MONJU & ASSOCIATES INC	06/25/01			01-028418
WB01-028419	JOHN ALLEN BROUSSARD ET AL	PAUL MONJU & ASSOCIATES INC	06/16/01			01-028419
WB01-028420	JOHN A BROUSSARD ET AL	PAUL MONJU & ASSOCIATES INC	06/16/01			01-028420
WB01-028421	OPHELIA A ALCORN	PAUL MONJU & ASSOCIATES INC	05/12/01			01-028421
WB01-028422	MARY E FREDD	PAUL MONJU & ASSOCIATES INC	06/16/01			01-028422
WB01-028423	EARL B BROUSSARD	PAUL MONJU & ASSOCIATES INC	06/25/01			01-028423

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WB01-028424	JOHN A BROUSSARD	PAUL MONJU & ASSOCIATES INC	06/16/01			01-028424
WB01-028425	PHIL H PEARSON ET UX	PAUL MONJU & ASSOCIATES INC	04/27/01			01-028425
WB01-028426	WILLIAM D ATKINS ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028426
WB01-028427	KATHARINA DISCHLER	PAUL MONJU & ASSOCIATES INC	05/25/01			01-028427
WB01-028428	MONA F GUILBEAU GADDIN	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028428
WB01-028429	DANIEL W ROBERTS ET UX	PAUL MONJU & ASSOCIATES INC	04/27/01			01-028429
WB01-028430	PHILLIP E ROBERTS ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028430
WB01-028431	JAMES ANTHONY GEE ET UX	PAUL MONJU & ASSOCIATES INC	05/23/01			01-028431
WB01-028619	CHELMAS, LLC	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028619
WB01-028620	OPHELIA A ALCORN ET AL	PAUL MONJU & ASSOCIATES INC	07/09/01			01-028620
WB01-028621	JOHN C BROUSSARD ET AL	PAUL MONJU & ASSOCIATES INC	06/16/01			01-028621
WB01-028622	JOEY P MUELEMAN ET UX	PAUL MONJU & ASSOCIATES INC	06/07/01			01-028622
WB01-028623	REGIS R BALLARD ET UX	PAUL MONJU & ASSOCIATES INC	06/01/01			01-028623
WB01-028625	PATRICIA M WOMACK	PAUL MONJU & ASSOCIATES INC	06/21/01			01-028625
WB01-028626	HUNTER DEVELOPMENT CORP	PAUL MONJU & ASSOCIATES INC	05/25/01			01-028626
WB01-028627	TEMPLE SHALOM	PAUL MONJU & ASSOCIATES INC	05/23/01			01-028627
WB01-028628	O'NEAL J WEBER JR ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028628
WB01-028629	RICARDO R LEONI ET AL	PAUL MONJU & ASSOCIATES INC	05/25/01			01-028629
WB01-028630	JAN HEYMANN ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028930
WB01-028853	ALVIN SMITH ET UX	PAUL MONJU & ASSOCIATES INC	07/13/01			File No. 01-028853
WB01-028854	JOSEPH G DAIGLE ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028854
WB01-028855	ANNIE D'AMORES ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028855
WB01-028856	EUGENE M MYERS ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028856
WB01-028857	LARRY B HARGETT ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028857

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WB01-028858	EMMA L BONIN ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028858
WB01-028859	GREG TIDWELL ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028859
WB01-028860	JENNIFER COOK ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028860
WB01-028861	PERCY P TRAHAN ET UX	PAUL MONJU & ASSOCIATES INC	05/15/01			01-028861
WB01-028863	ALICE C EASTIN ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028863
WB01-028864	ALCIRA ALVAREZ MARTIN ETAL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-028864
WB01-028865	RUSSELL L BROUSSARD ET UX	PAUL MONJU & ASSOCIATES INC	05/31/01			01-028865
WB01-028866	RBB-CHC, LLC	PAUL MONJU & ASSOCIATES INC	06/06/01			01-028866
WB01-029354	LESLIE THOMPSON	PAUL MONJU & ASSOCIATES INC	07/20/01			01-029354
WB01-029355	BECNEL FAMILY LLC	PAUL MONJU & ASSOCIATES INC	07/11/01			01-029355
WB01-029356	ARAS CORPORATION	PAUL MONJU & ASSOCIATES INC	07/11/01			01-029356
WB01-029364	JOSEPH S PHARO	PAUL MONJU & ASSOCIATES INC	07/20/01			01-029364
WB01-029690	ANNA K MAYEAUX ET AL	PAUL MONJU & ASSOCIATES INC	07/06/01			01-029690
WB01-029691	PHILLIP E LIZOTTE ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-029691
WB01-029954	MARIE M LANDRY ET AL	PAUL MONJU & ASSOCIATES INC	07/19/01			01-029954
WB01-029955	JIMMY WALKER	PAUL MONJU & ASSOCIATES INC	06/30/01			01-029955
WB01-029956	LUCY LANDRY DUHON ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-029956
WB01-029957	LUCY L DUHON ET AL	PAUL MONJU & ASSOCIATES INC	07/16/01			01-029957
WB01-029959	TRAHAN FAMILY INVEST ETAL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-029959
WB01-030506	PATRICIA A BROUSSARD	PAUL MONJU & ASSOCIATES INC	05/30/01			01-030506
WB01-030507	MELANIE L LEE	PAUL MONJU & ASSOCIATES INC	04/20/01			01-030507
WB01-030509	HERMAN GERALD OLLIVER ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-030509
WB01-030510	JOHN B MOUTON ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-030510
WB01-030511	PEGGY ANN RICHARD	PAUL MONJU & ASSOCIATES INC	04/01/01			01-030511

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WB01-031431	R P SPANGLER ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-031431
WB01-031432	VIEUX VERSAILLES COURT	PAUL MONJU & ASSOCIATES INC	07/03/01			File No. 01-031432
WB01-031433	HENRY D BARKER ET AL	PAUL MONJU & ASSOCIATES INC	05/01/01			01-031433
WB01-031434	MARY A LAVAN ET AL	PAUL MONJU & ASSOCIATES INC	07/01/01			File No. 01-031434
WB01-031435	JONI STUTES	PAUL MONJU & ASSOCIATES INC	07/23/01			01-031435
WB01-031436	L R HOUGHIN ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-031436
WB01-031437	CAREN MARGARET SIMMONS	PAUL MONJU & ASSOCIATES INC	07/01/01			01-031437
WB01-031438	ROBERT R MCBRIDE ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-031438
WB01-031709	JOHN W OGE, JR ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-031709
WB01-031710	ALLEN J THERIOT ET UX	PAUL MONJU & ASSOCIATES INC	05/31/01			01-031710
WB01-031711	ST PIUS X ROMAN CATHOLIC	PAUL MONJU & ASSOCIATES INC	06/12/01			01-031711
WB01-031712	EMMETT J JACOB, JR	PAUL MONJU & ASSOCIATES INC	07/01/01			01-031712
WB01-031713	ALVIN OLIVIER, JR ET UX	PAUL MONJU & ASSOCIATES INC	08/03/01			01-031713
WB01-032277	RONNIE DESORMEAUX BLDG CON	PAUL MONJU & ASSOCIATES INC	04/20/01			01-032277
WB01-032278	PEGGY A MECHE ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-032278
WB01-032279	KATHY C MCILHENNY	PAUL MONJU & ASSOCIATES INC	04/20/01			01-032279
WB01-032280	PAUL M TOCE	PAUL MONJU & ASSOCIATES INC	07/16/01			01-032280
WB01-032281	VICTOR A TOCE ET UX	PAUL MONJU & ASSOCIATES INC	06/16/01			01-032281
WB01-032283	HOWARD ELBERT LANIER ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-032283
WB01-032284	CHESTER FREDD, JR	PAUL MONJU & ASSOCIATES INC	07/16/01			01-032284
WB01-032569	PAUL R JUSTIN	PAUL MONJU & ASSOCIATES INC	04/27/01			01-032569
WB01-032570	MALCOLM J BREUX ET UX	PAUL MONJU & ASSOCIATES INC	04/27/01			01-032570
WB01-032945	THELMA P SMITH	PAUL MONJU & ASSOCIATES INC	04/20/01			01-032945
WB01-032946	DARRYL R HOOSTER ET UX	PAUL MONJU & ASSOCIATES INC	08/07/01			01-032946

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WB01-032947	ALTON J RACHAL ET UX	PAUL MONJU & ASSOCIATES INC	06/11/01			01-032947
WB01-032948	CARLEY-BLANE JOSHUA LOFTON	PAUL MONJU & ASSOCIATES INC	07/01/01			01-032948
WB01-032949	EDUCATION AMERICA	PAUL MONJU & ASSOCIATES INC	08/07/01			01-032949
WB01-032950	PATRICIA M WOMACK ET AL	PAUL MONJU & ASSOCIATES INC	08/06/01			01-032950
WB01-032951	HUBCO EXPLORATION ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-032951
WB01-032952	NED PAUL FOWLER ET AL	PAUL MONJU & ASSOCIATES INC	05/25/01			01-032952
WB01-032953	PERRY M DOYLE ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-032953
WB01-032954	GUTIERREZ LIVING TRST/1990	PAUL MONJU & ASSOCIATES INC	05/14/01			01-032954
WB01-032955	WALTER S FOSTER ET UX	PAUL MONJU & ASSOCIATES INC	05/04/01			01-032955
WB01-032956	CAROLL HEBBERT ET UX	PAUL MONJU & ASSOCIATES INC	06/12/01			01-032956
WB01-032957	ELDRED G BLAKEWOOD IV ETUX	PAUL MONJU & ASSOCIATES INC	05/31/01			01-032957
WB01-032958	RUTH S CASSIDY	PAUL MONJU & ASSOCIATES INC	05/14/01			01-032958
WB01-032959	ROY C BOYER ET UX	PAUL MONJU & ASSOCIATES INC	05/19/01			01-032959
WB01-032960	MAURICE L BERCIER	PAUL MONJU & ASSOCIATES INC	05/19/01			01-032960
WB01-032961	MICHAEL P LOTIEF	PAUL MONJU & ASSOCIATES INC	05/21/01			01-032961
WB01-032962	GUTIERREZ LIVING TRST/1990	PAUL MONJU & ASSOCIATES INC	05/14/01			01-032962
WB01-032963	LYNN J DESSELLE ET UX	PAUL MONJU & ASSOCIATES INC	05/17/01			01-032963
WB01-032964	MARION P GUIROVICH ET UX	PAUL MONJU & ASSOCIATES INC	07/01/01			01-032964
WB01-032965	M P GUIROVICH ET UX	PAUL MONJU & ASSOCIATES INC	05/18/01			01-032965
WB01-032966	VERNON F ALBERT ET UX	PAUL MONJU & ASSOCIATES INC	05/15/01			01-032966
WB01-032967	LARRY E CARRIERE ET UX	PAUL MONJU & ASSOCIATES INC	05/18/01			01-032967
WB01-032968	HUEY P PERRIN ET UX	PAUL MONJU & ASSOCIATES INC	05/18/01			01-032968
WB01-032969	PATRICIA BOULEY	PAUL MONJU & ASSOCIATES INC	05/17/01			01-032969
WB01-032970	MILTON BROWNLEE, JR ET UX	PAUL MONJU & ASSOCIATES INC	05/18/01			01-032970

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WB01-032971	FRANK A ELYNN	PAUL MONJU & ASSOCIATES INC	05/19/01			File No. 01-032971
WB01-032972	RICARDO R LEONI ET UX	PAUL MONJU & ASSOCIATES INC	05/21/01			File No. 01-032972
WB01-032973	MARY A FAILLA	PAUL MONJU & ASSOCIATES INC	04/26/01			File No. 01-032973
WB01-032974	DORIS D FAILLA	PAUL MONJU & ASSOCIATES INC	04/26/01			File No. 01-032974
WB01-033345	MOSEY E RAUSCH ET UX	PAUL MONJU & ASSOCIATES INC	08/13/01			File No. 01-033345
WB01-033346	JAMES P MENARD	PAUL MONJU & ASSOCIATES INC	05/04/01			File No. 01-033346
WB01-033347	RITA B MENARD	PAUL MONJU & ASSOCIATES INC	05/04/01			File No. 01-033347
WB01-033535	KELLY GALLOWAY ET AL	PAUL MONJU & ASSOCIATES INC	05/01/01			File No. 01-033535
WB01-033536	BAYOU OAKS PARTNERSHIP	PAUL MONJU & ASSOCIATES INC	07/26/01			File No. 01-033536
WB01-033979	WILLIAM J ACKAL ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			File No. 01-033979
WB01-033980	ANDREW TRUXILLO ET UX	PAUL MONJU & ASSOCIATES INC	06/01/01			File No. 01-033980
WB01-033981	WILLIAM W CLARK ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			File No. 01-033981
WB01-034146	STACY TUCKER FORD	PAUL MONJU & ASSOCIATES INC	04/20/01			File No. 01-034146
WB01-034369	BETTY T STROUP	PAUL MONJU & ASSOCIATES INC	08/07/01			File No. 01-034369
WB01-034370	OUR LADY OF LOURDES	PAUL MONJU & ASSOCIATES INC	08/01/01			File No. 01-034370
WB01-034897	WENDY LANE BENEKE	PAUL MONJU & ASSOCIATES INC	04/20/01			File No. 01-034897

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WB01-034898	F F AINSWORTH ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			File No. 01-034898
WB01-034899	JERRY R NETZELL ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			File No. 01-034899
WB01-034900	EUGENE CELLA ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			File No. 01-034900
WB01-034901	JANE WILSON ALLOREDGE	PAUL MONJU & ASSOCIATES INC	04/20/01			File No. 01-034901
WB01-034902	MARY JANE M DOISE ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			File No. 01-034902
WB01-034903	PERCY GUIDRY INVESTMENT	PAUL MONJU & ASSOCIATES INC	05/24/01			File No. 01-034903
WB01-034904	TWAIN A KENNEDY ET UX	PAUL MONJU & ASSOCIATES INC	05/25/01			File No. 01-034904
WB01-034905	SONDRA H HEBERT ET AL	PAUL MONJU & ASSOCIATES INC	05/25/01			File No. 01-034905
WB01-034906	CANDACE M BURTNESS	PAUL MONJU & ASSOCIATES INC	05/31/01			01-034906
WB01-034907	MICHAEL G HICKS ET UX	PAUL MONJU & ASSOCIATES INC	06/15/01			01-034907
WB01-034908	MICHAEL G HICKS ET UX	PAUL MONJU & ASSOCIATES INC	06/15/01			01-034908
WB01-034909	ROSSLYN S BERNARD	PAUL MONJU & ASSOCIATES INC	08/07/01			01-034909
WB01-034910	JOHN G FARRAR	PAUL MONJU & ASSOCIATES INC	07/01/01			01-034910
WB01-034911	SEBASTIAN M MARGAGLIO ETUX	PAUL MONJU & ASSOCIATES INC	05/19/01			01-034911
WB01-034912	PATRICK J BRINEY ET UX	PAUL MONJU & ASSOCIATES INC	05/18/01			01-034912
WB01-034913	LELAND C LENAHAN III	PAUL MONJU & ASSOCIATES INC	06/22/01			01-034913
WB01-034914	ROBERT S AUSTIN ET UX	PAUL MONJU & ASSOCIATES INC	06/15/01			01-034914
WB01-034915	AUSTIN HERITAGE INC ET AL	PAUL MONJU & ASSOCIATES INC	06/15/01			01-034915
WB01-034916	LELAND J HEBERT ET UX	PAUL MONJU & ASSOCIATES INC	06/13/01			01-034916
WB01-034917	GERALD BEASLEY ET UX	PAUL MONJU & ASSOCIATES INC	06/01/01			01-034917
WB01-034918	JAMES P HERRINGTON MD ETUX	PAUL MONJU & ASSOCIATES INC	06/14/01			01-034918

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WB01-034919	ROY P PATIN ET UX	PAUL MONJU & ASSOCIATES INC	07/01/01			01-034919
WB01-034920	FRANKLIN W DAWKINS ET US	PAUL MONJU & ASSOCIATES INC	06/01/01			01-034920
WB01-034921	KENNETH M MAYNE	PAUL MONJU & ASSOCIATES INC	08/13/01			01-034921
WB01-034922	ROBERT L CABES ET AL	PAUL MONJU & ASSOCIATES INC	08/07/01			01-034922
WB01-034923	PATICK F QUIRK ET UX	PAUL MONJU & ASSOCIATES INC	08/25/01			01-034923
WB01-035446	STEPHEN B HUG	PAUL MONJU & ASSOCIATES INC	04/20/01			01-035446
WB01-035447	ROBERT P GUIDRY ET AL	PAUL MONJU & ASSOCIATES INC	06/01/01			01-035447
WB01-035448	LOIS DIEHL	PAUL MONJU & ASSOCIATES INC	07/01/01			01-035448
WB01-035449	CHARLES F GAUTHIER ET UX	PAUL MONJU & ASSOCIATES INC	08/01/01			01-035449
WB01-035450	SUZANNE PESCHIER LABORDE	PAUL MONJU & ASSOCIATES INC	08/10/01			01-035450
WB01-035593	JONATHAN P VINCENT ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-035593
WB01-035594	WILLIAM MICHAEL HOFFPAUIR	PAUL MONJU & ASSOCIATES INC	05/25/01			01-035594
WB01-035595	FRED J LANDRY ET UX	PAUL MONJU & ASSOCIATES INC	08/20/01			01-035595
WB01-036535	VIVIANNE CAMACHO	PAUL MONJU & ASSOCIATES INC	05/25/01			01-036535
WB01-036536	GLENN COLOMB ET UX	PAUL MONJU & ASSOCIATES INC	08/28/01			01-036536
WB01-036537	MICHAEL G SULLIVAN ET UX	PAUL MONJU & ASSOCIATES INC	08/14/01			01-036537
WB01-036538	ELIZABETH A LANDRY	PAUL MONJU & ASSOCIATES INC	08/30/01			01-036538
WB01-036539	ROBIN LOUIS SQUIRES ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-036539
WB01-036540	DAVID ALLEN BROUSSARD ETAL	PAUL MONJU & ASSOCIATES INC	04/27/01			01-036540
WB01-036541	KAREN CSONKA	PAUL MONJU & ASSOCIATES INC	08/13/01			01-036541
WB01-036542	MARK D HILTON ET UX	PAUL MONJU & ASSOCIATES INC	06/01/01			01-036542
WB01-036543	RANDALL J STELLY ET AL	PAUL MONJU & ASSOCIATES INC	07/01/01			01-036543
WB01-036544	GERALDINE G ROY	PAUL MONJU & ASSOCIATES INC	08/27/01			01-036544
WB01-036545	JOSEPH K GREEN	PAUL MONJU & ASSOCIATES INC	08/27/01			01-036545

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WB01-036546	PAULETTE M GREEN	PAUL MONJU & ASSOCIATES INC			01-036546	08/18/01
WB01-036547	CHARLES & GREEN ET UX	PAUL MONJU & ASSOCIATES INC			01-036547	08/27/01
WB01-036548	JOSEPH K GREEN ET AL	PAUL MONJU & ASSOCIATES INC			01-036548	08/27/01
WB01-036549	W CHARLES ROURK	PAUL MONJU & ASSOCIATES INC			01-036549	04/20/01
WB01-036550	RAYOU GIRL SCOUT COUNCIL	PAUL MONJU & ASSOCIATES INC			01-036550	08/23/01
WB01-036551	JERRY MAC COOK ET UX	PAUL MONJU & ASSOCIATES INC			01-036551	07/01/01
WB01-036552	JOSEPH FREJEAN ET UX	PAUL MONJU & ASSOCIATES INC			01-036552	08/23/01
WB01-036774	RONALD J MELLA ET AL	PAUL MONJU & ASSOCIATES INC			01-036774	07/01/01
WB01-036775	VIRGIL I PITTMAN ET AL	PAUL MONJU & ASSOCIATES INC			01-036775	07/01/01
WB01-036776	STEVEN J RODDY ET AL	PAUL MONJU & ASSOCIATES INC			01-036776	04/27/01
WB01-036962	HEATHER M ISTRE ET AL	PAUL MONJU & ASSOCIATES INC			01-036962	08/30/01
WB01-036963	JEBBYE L CAMPBELL	PAUL MONJU & ASSOCIATES INC			01-036963	08/30/01
WB01-036964	CHARLES K THORNTON ET UX	PAUL MONJU & ASSOCIATES INC			01-036964	04/20/01
WB01-038381	STEPHEN J SIMON ET UX	PAUL MONJU & ASSOCIATES INC			01-038381	08/24/01
WB01-038382	MARIYUS BUKOKAS ET AL	PAUL MONJU & ASSOCIATES INC			01-038382	07/01/01
WB01-038383	BARRY LYNN STUCKY ET UX	PAUL MONJU & ASSOCIATES INC			01-038383	07/01/01
WB01-038384	SIDNEY BREAUX JR ET UX	PAUL MONJU & ASSOCIATES INC			01-038384	04/20/01
WB01-038386	REV HILLARD G BOYER ET AL	PAUL MONJU & ASSOCIATES INC			01-038386	04/20/01
WB01-038387	LAODIS MENARD	PAUL MONJU & ASSOCIATES INC			01-038387	05/04/01
WB01-038505	ESTHER M MCGOWAN	PAUL MONJU & ASSOCIATES INC			01-038505	07/06/01
WB01-038598	CHARLES R MILLER JR ET AL	PAUL MONJU & ASSOCIATES INC			01-038598	04/20/01
WB01-038599	DALE GAGNARD ET UX	PAUL MONJU & ASSOCIATES INC			01-038599	04/20/01
WB01-038600	TERRELL WAYNE SHERRICK	PAUL MONJU & ASSOCIATES INC			01-038600	04/20/01
WB01-038601	JO E ANDROS ET AL	PAUL MONJU & ASSOCIATES INC			01-038601	04/20/01
WB01-038602	JOHN H LASTRAPES ET UX	PAUL MONJU & ASSOCIATES INC			01-038602	09/18/01

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WB01-038603	ROMATILE TOWNHOUSE OWNERS	PAUL MONJU & ASSOCIATES INC	09/07/01			01-038603
WB01-039849	ALBERT J CIALLELLA ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-039849
WB01-039850	A BRUCE HENDERSON ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-039850
WB01-039851	AUSTIN HERITAGE, INC ET AL	PAUL MONJU & ASSOCIATES INC	06/15/01			01-039851
WB01-039852	HAROLD E MATHY ET UX	PAUL MONJU & ASSOCIATES INC	09/21/01			01-039852
WB01-039853	ANDREA B DOUGLASS	PAUL MONJU & ASSOCIATES INC	09/01/01			01-039853
WB01-040333	WARREN C SALTZMAN ET AL	PAUL MONJU & ASSOCIATES INC	06/09/01			01-040333
WB01-040334	GRACE T TAQUINO	PAUL MONJU & ASSOCIATES INC	05/10/01			01-040334
WB01-040335	BURKE HOMES, INC	PAUL MONJU & ASSOCIATES INC	09/25/01			01-040335
WB01-040336	GEORGE S ROBERTSON ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-040336
WB01-040337	ROBERT GARY TEEL ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-040337
WB01-040338	KARL J KILCHRIST	PAUL MONJU & ASSOCIATES INC	04/20/01			01-040338
WB01-040339	G TIM ALEXANDER III ET UX	PAUL MONJU & ASSOCIATES INC	09/26/01			01-040339
WB01-040340	IBERIA BANK	PAUL MONJU & ASSOCIATES INC	09/01/01			01-040340
WB01-040341	BILLEAUD FAMILY LLC ET AL	PAUL MONJU & ASSOCIATES INC	08/01/01			01-040341
WB01-040620	MANUEL RAY GOFORTH II	PAUL MONJU & ASSOCIATES INC	05/25/01			01-040620
WB01-040621	LOUIS ANZALONE COMPANIES	PAUL MONJU & ASSOCIATES INC	07/01/01			01-040621
WB01-040622	JACK D HARDY ET AL	PAUL MONJU & ASSOCIATES INC	07/01/01			01-040622
WB01-040623	SPRING K MENDOZA	PAUL MONJU & ASSOCIATES INC	07/01/01			01-040623
WB01-040624	RAGWOOD J MEYERS ET UX	PAUL MONJU & ASSOCIATES INC	09/10/01			01-040624
WB01-040625	RAY A BORDELON ET UX	PAUL MONJU & ASSOCIATES INC	09/19/01			01-040625
WB01-040626	DAVID A MOBLEY ET AL	PAUL MONJU & ASSOCIATES INC	09/28/01			01-040626
WB01-040627	DAVID A MOBLEY ET AL	PAUL MONJU & ASSOCIATES INC	09/28/01			01-040627
WB01-041502	CRAIG R LANDRY ET UX	PAUL MONJU & ASSOCIATES INC	04/27/01			01-041502

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WB01-041503	USA INTERNATIONAL INC	PAUL MONJU & ASSOCIATES INC	09/01/01			01-041503
WB01-041504	LUCIANO S SCARSELLA ET UX	PAUL MONJU & ASSOCIATES INC	04/15/01			01-041504
WB01-041904	CLARENCE J SALOOM MD ET AL	PAUL MONJU & ASSOCIATES INC	08/01/01			01-041904
WB01-042026	LUCY LANDRY DUHON ET AL	PAUL MONJU & ASSOCIATES INC	10/01/01			01-042026
WB01-042027	MICHELE J ANGELLE	PAUL MONJU & ASSOCIATES INC	09/21/01			01-042027
WB01-042028	ERIC A TREUIL ET UX	PAUL MONJU & ASSOCIATES INC	09/27/01			01-042028
WB01-042029	CHARLES S MILLER ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-042029
WB01-042030	CRROL HAMILTON	PAUL MONJU & ASSOCIATES INC	04/10/01			01-042030
WB01-042031	JACOB KOURY, JR ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-042031
WB01-042569	NOLAN D LANDRY ET UX	PAUL MONJU & ASSOCIATES INC	06/01/01			01-042569
WB01-042570	STANLEY D SWEARINGEN	PAUL MONJU & ASSOCIATES INC	08/24/01			01-042570
WB01-042628	JOHNNY E BLACKWELL ET UX	PAUL MONJU & ASSOCIATES INC	04/20/01			01-042628
WB01-043360	LOWELL A EVANS ET UX	PAUL MONJU & ASSOCIATES INC	07/01/01			01-043360
WB01-043361	LESTER J LEBORUF ET UX	PAUL MONJU & ASSOCIATES INC	07/01/01			01-043361
WB01-044087	JUDY M PELLERIN	PAUL MONJU & ASSOCIATES INC	07/01/01			01-044087
WB01-044088	CHARLES O BOURGEOIS	PAUL MONJU & ASSOCIATES INC	10/18/01			01-044088
WB01-044089	MICHAEL S PLACEK ET UX	PAUL MONJU & ASSOCIATES INC	10/12/01			01-044089
WB01-044667	YVONNE R PORTER	PAUL MONJU & ASSOCIATES INC	04/20/01			01-044667
WB01-044923	RONALD S WEEGMAN	PAUL MONJU & ASSOCIATES INC	04/20/01			01-044923
WB01-044924	CARL FONTENOT ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			File No. 01-044924
WB01-044925	CYPRESS BEND TOWNHOUSE	PAUL MONJU & ASSOCIATES INC	07/27/01			01-044925
WB01-044926	BROUSSARD, ROMERO & BACQUE	PAUL MONJU & ASSOCIATES INC	08/22/01			01-044926
WB01-044927	SHIVERS HOMES INC	PAUL MONJU & ASSOCIATES INC	08/27/01			01-044927
WB01-044928	STEVEN J DUPUIS SR	PAUL MONJU & ASSOCIATES INC	07/01/01			01-044928

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WB01-044929	BRENDA C MARTIN	PAUL MONJU & ASSOCIATES INC	08/01/01			01-044929
WB01-044930	WILLIAM F BAILEY ET UX	PAUL MONJU & ASSOCIATES INC	07/01/01			01-044930
WB01-044931	FRANCIS J CHUCOSKI ET AL	PAUL MONJU & ASSOCIATES INC	07/01/01			01-044931
WB01-044932	LINDA SUSAN PAUL	PAUL MONJU & ASSOCIATES INC	09/06/01			01-044932
WB01-044933	ROBERT ALLEN ROSS ET UX	PAUL MONJU & ASSOCIATES INC	09/14/01			01-044933
WB01-044934	ARCHITECTS SOUTHWEST	PAUL MONJU & ASSOCIATES INC	09/26/01			01-044934
WB01-044935	SPJ INVESTMENTS	PAUL MONJU & ASSOCIATES INC	07/01/01			01-044935
WB01-045666	CHARLES E TAYLOR ET UX	PAUL MONJU & ASSOCIATES INC	10/16/01			01-045666
WB01-045667	CHARLES W HERNANDEZ ET UX	PAUL MONJU & ASSOCIATES INC	08/10/01			01-045667
WB01-046825	SHERRE B GUILBEAU ET AL	PAUL MONJU & ASSOCIATES INC	10/01/01			01-046825
WB01-046826	RICKY JUDE FAULK	PAUL MONJU & ASSOCIATES INC	07/01/01			01-046826
WB01-046827	MARY B FOSS	PAUL MONJU & ASSOCIATES INC	10/17/01			01-046827
WB01-046828	RONALD R THERIOT ET UX	PAUL MONJU & ASSOCIATES INC	07/01/01			01-046828
WB01-046829	CLAYTON J JANISE ET UX	PAUL MONJU & ASSOCIATES INC	07/01/01			01-046829
WB01-046965	ALMA AUSTIN HUFMAN	PAUL MONJU & ASSOCIATES INC	10/12/01			01-046965
WB01-047168	BERNICE MCGRUDER	PAUL MONJU & ASSOCIATES INC	08/27/01			01-047168
WB01-048398	CLARENCE J SALOOM JR	PAUL MONJU & ASSOCIATES INC	10/01/01			File No. 01-048398
WB01-048469	SALLIE B DELAHOUSAYE	PAUL MONJU & ASSOCIATES INC	04/20/01			01-048469
WB01-048918	MARK A DUBUS ET UX	PAUL MONJU & ASSOCIATES INC	07/01/01			01-048918
WB01-048919	SHELLY L HUVAL	PAUL MONJU & ASSOCIATES INC	07/01/01			01-048919
WB01-049199	JAMES O STEEN ET UX	PAUL MONJU & ASSOCIATES INC	06/01/01			01-049199
WB01-049200	KENNETH P MAYERS ET UX	PAUL MONJU & ASSOCIATES INC	11/20/01			01-049200
WB01-050103	RICHARD R VERNOTZY ET UX	PAUL MONJU & ASSOCIATES INC	07/01/01			01-050103
WB01-050104	VINCENT VICTOR	PAUL MONJU & ASSOCIATES INC	08/27/01			01-050104

EXHIBIT 'A'

Page _____ of _____

State: Louisiana
Prospect: WEST BROUSSARD
County: LAFAYETTE

Lease no.....	Lessor.....	Lessee.....	Lease date.....	Book.....	Page....	Ref.....
WB01-050105	DUDLEY MOUTON JR	PAUL MONJU & ASSOCIATES INC	10/04/01			01-050105
WB01-050557	SANDRA S COLOMB	PAUL MONJU & ASSOCIATES INC	06/09/01			01-050557
WB01-052613	VICKY LANGLEY	PAUL MONJU & ASSOCIATES INC	11/01/01			01-052613
WB01-052614	BETTY D BLANCHARD ET AL	PAUL MONJU & ASSOCIATES INC	04/20/01			01-052614
WB01-052615	JUNE P WELCH ET AL	PAUL MONJU & ASSOCIATES INC	10/08/01			01-052615
WB01-052912	RENE J THIBODEAUX	PAUL MONJU & ASSOCIATES INC	11/26/01			File No. 01-052912
WB01-053594	LEE M CARRICUT	PAUL MONJU & ASSOCIATES INC	07/01/01			01-053594
WB02-000358	MICHAEL L DOBYNS ET UX	PAUL MONJU & ASSOCIATES INC	07/01/01			01-000358
WB02-002112	RAUL J VIERA ET UX	PAUL MONJU & ASSOCIATES INC	07/16/01			01-002112
WB02-002113	STEVEN C WELCH	PAUL MONJU & ASSOCIATES INC	10/08/01			01-002113
WB02-003190	BESS B BEADLE ET AL	PAUL MONJU & ASSOCIATES INC	01/16/02			01-003190
WB02-003191	HENRY G VAUTROT JR	PAUL MONJU & ASSOCIATES INC	01/15/02			01-003191
WB02-004430	WESLEY E BEADLE III	PAUL MONJU & ASSOCIATES INC	01/16/02			01-004430
WB02-006544	ETHEL A MOUTON ET AL	PAUL MONJU & ASSOCIATES INC	10/08/01			01-006544
WB02-006545	ROBERT E MOUTON, SR ET AL	PAUL MONJU & ASSOCIATES INC	10/08/01			01-006545
WB02-011242	ROSE MARIE BEADLE MORSE	PAUL MONJU & ASSOCIATES INC	02/21/02			01-011242
WB02-020407	HARVEY RAY GUTHREY ET AL	PAUL MONJU & ASSOCIATES INC	03/01/02			01-020407
WB02-042778	DORIS ANN REINERS	PAUL MONJU & ASSOCIATES INC	09/24/01			01-042778
WB02-042779	JAMES D CORNAY ET UX	PAUL MONJU & ASSOCIATES INC	05/15/02			01-042779
WB02-042780	JOHN MONTESANO ET AL	PAUL MONJU & ASSOCIATES INC	08/29/02			File No. 02-042780
WB02-043428	HANNIE DEVELOPMENT INC	PAUL MONJU & ASSOCIATES INC	09/03/02			File No. 02-043428
WB03-017533	RICHARD W HENKE	PAUL MONJU & ASSOCIATES INC	03/20/03			01-017533
WB03-017534	KEVIN L BRIGGS ET UX	PAUL MONJU & ASSOCIATES INC	03/20/03			01-017534

EXHIBIT 'A'

Page _____ of _____

State: Louisiana
 Prospect: WEST BROUSSARD
 County: LAFAYETTE

Lease no.....	Lessor.....	Lessee.....	Lease date.....	Book.....	Page.....	Ref.....
WB03-019448	PRISCILLA MARCEAUX MCELROY	PAUL MONJU & ASSOCIATES INC	03/20/03			01-019448
WB03-020026	GOEWILL INDUSTRIES INC	PAUL MONJU & ASSOCIATES INC	04/23/03			03-020026
WB03-020027	DEANNE BRIDGES HENKE	PAUL MONJU & ASSOCIATES INC	03/20/03			01-020027
WB04-009649	GABRIEL FRANK CAMALO	PAUL MONJU & ASSOCIATES INC	02/15/04			01-009649
WB04-009650	BETTY VENABLE FONTENOT	PAUL MONJU & ASSOCIATES INC	02/15/04			01-009650
WB04-009651	FAY F LANDRY DUCAS	PAUL MONJU & ASSOCIATES INC	03/04/04			01-009651
WB04-010172	RENE J THIBODEAUX	PAUL MONJU & ASSOCIATES INC	11/26/01			01-010172
WB04-010173	CLYDE J LANDRY	PAUL MONJU & ASSOCIATES INC	03/04/04			01-010173
WB04-010917	RICHARD EUGENE MILLER ETAL	PAUL MONJU & ASSOCIATES INC	03/09/04			01-010917
WB04-010918	ELEANOR G BLACKBURN ET AL	PAUL MONJU & ASSOCIATES INC	03/09/04			04-010918
WB04-010918-01	JAMES B BLACKBURN, ET AL	PAUL MONJU & ASSOCIATES INC	03/09/04			04-015412
WB04-010919	MICHAEL A THIBODEAUX ET UX	PAUL MONJU & ASSOCIATES INC	03/10/04			01-010919
WB04-010920	RICHARD EUGENE MILLER	PAUL MONJU & ASSOCIATES INC	03/11/04			01-010920
WB04-010921	RANSOM HARVEY CURTIS ET UX	PAUL MONJU & ASSOCIATES INC	03/11/04			04-010921
WB04-012135	STONE'S THROW HOMEOWNERS	PAUL MONJU & ASSOCIATES INC	03/18/04			04-012135
WB04-014844	RONALD J DESORMEAUX ET UX	PAUL MONJU & ASSOCIATES INC	04/01/04			04-014844
WB04-017034	ESCOTT BUILDERS INC	PAUL MONJU & ASSOCIATES INC	04/15/04			04-017034
WB04-017035	ROBERT ARTHUR THAYER ET UX	PAUL MONJU & ASSOCIATES INC	04/16/04			04-017035
WB04-021214	DEXTER PHILLIP LYONS ET UX	PAUL MONJU & ASSOCIATES INC	05/11/04			04-021214
WB04-024424	FRED J LANDRY ET UX	PAUL MONJU & ASSOCIATES INC	05/24/04			04-024424

EX HIBIT 'A'

Page _____ of _____

State: Louisiana
Prospect: BROUSSARD W
County: LAFAYETTE

Lease no.	Lessor	Lessee	Lease date	Book	Page	Ref.
WB02-008081	ST OF LA 17315	BETA OIL & GAS INC	12/12/01			02-008081
WB02-008082	LAFAYETTE CITY/PARIS H COV SL#17319	BETA OIL & GAS INC	12/12/01			File No. 02-008082
WB02-008083	LAFAYETTE PARISH SCH COOL BOARD SL#17318	BETA OIL & GAS INC	12/12/01			02-008083
WB02-008084	LOUISIANA DEPT OF TR ANS & DEV SL#17320	BETA OIL & GAS INC	12/12/01			02-008084

LAFAYETTE, LOUISIANA Feb 29, 2008

This is to certify that the above is a true and correct copy of the original on file in the office of the Clerk of Court of Lafayette Parish.

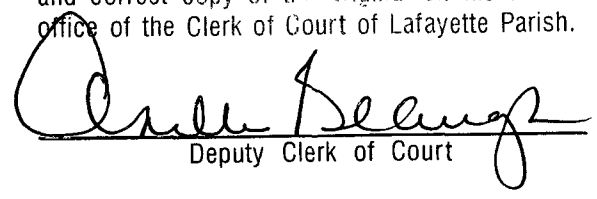

Deputy Clerk of Court

Exhibit 4

EFFECTIVE DATE
 OF TRANSFER
 (DATE OF SALE)
 07/01/07

STATEMENT OF CONVEYANCE
 FORM B

STATE LEASE
 17315

LEASE ROYALTY DECIMAL
 0.2600000

CONVEYOR'S NAME & ADDRESS		
NAME	PETROHAWK PROPERTIES, LP	GROSS
STREET	1000 LOUISIANA, SUITE 5600	WORKING
CITY/STATE	HOUSTON, TEXAS	INTEREST
	OWNER'S INTEREST BEFORE CONVEYANCE	1.0000000
	OWNER'S INTEREST AFTER CONVEYANCE	0.0000000
	INTEREST CONVEYED BY OWNER	1.0000000
NAME & ADDRESS OF TRANSFEREE(S)		
NAME	MILAGRO PRODUCING, LLC	1.0000000
STREET	1401 MCKINNEY, SUITE 925	
CITY/STATE	HOUSTON, TEXAS	
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
TOTAL		1.0000000

PORTRION DESCRIPTION:
PORTRION A: REMAINDER OF LEASE

COMMENTS:

PREPARED BY: Laura Raley *LR*

DATE: 2/26/2008

Phone Number: 713-750-1844

E-mail Address: lraley@milagroexp.com

formb10/1/1999

Lafayette Parish Recording Page

Louis J. Perret
Clerk of Court
PO Box 2009
800 South Buchanan
Lafayette, LA 70502
(337) 291-6400

First VENDOR

PETROHAWK PROPERTIES LP

First VENDEE

MILAGRO PRODUCING LLC

Index Type : Conveyances

File Number : 2007-00054399

Type of Document : Assignment

Recording Pages : 29

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Lafayette Parish, Louisiana

Louis J Perret
Clerk of Court

On (Recorded Date) : 12/07/2007

At (Recorded Time) : 9:16:57:000 AM



Doc ID - 020781470029



Do not Detach this Recording Page from Original Document

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Cordaro seconded by Mr. Arnold, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 14 from the May 8, 2013 Meeting be approved, said instrument being an Assignment from Milagro Producing, L.L.C. to Pledger Operating Company, Inc., of all of Assignor's right, title and interest in and to State Lease No. 17315, Lafayette, Louisiana, with further particulars being stipulated in the instrument.

Pledger Operating Company is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

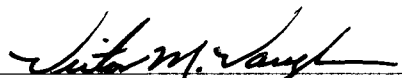
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of May, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

Lafayette Parish Recording Page

Louis J. Perret
Clerk of Court
800 South Buchanan
PO Box 2009
Lafayette, LA 70502-2009
(337) 291-6400

First VENDOR

MILAGRO PRODUCING LLC

First VENDEE

PLEDGER OPERATING CO INC

Index Type : Conveyances


File Number : 2012-00051211

Type of Document : Assignment

Recording Pages : 17

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Lafayette Parish, Louisiana

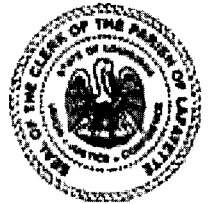

Clerk of Court

On (Recorded Date) : 12/28/2012

At (Recorded Time) : 3:57:57PM



Doc ID - 036014890017



**ASSIGNMENT OF INTERESTS IN OIL, GAS AND MINERAL LEASES,
ASSIGNMENT OF INTEREST IN SURFACE AND SUBSURFACE LEASE
ASSIGNMENT AND BILL OF SALE OF WELL AND EQUIPMENT**

STATE OF LOUISIANA }

PARISH OF LAFAYETTE }

KNOW ALL MEN BY THESE PRESENTS,

THAT, **Milagro Producing, L.L.C.**, a Delaware limited liability company, whose address is 1301 McKinney, Suite 500, Houston, Texas 77010 (hereinafter referred to as "ASSIGNOR") owns an undivided Working Interest in and to Oil, Gas and Mineral Leases and Surface and Subsurface Leases covering lands situated within the geographical boundaries of the BOL M3 RL SUA established by the Office of Conservation Order No. 442-D-14 (hereinafter referred to as the "Unit") which Oil, Gas and Mineral Leases and Surface and Subsurface Leases are herein after referred to collectively as the "Leases " whether properly or specifically set out and described or not on Exhibit "A" which is attached hereto and made a part hereof for all purposes.

NOW THEREFORE, in consideration of the sum of One Hundred Dollars (\$100.00) and other good and valuable considerations, the receipt and adequacy of which are hereby acknowledged, Assignor does hereby BARGAIN, SELL, TRANSFER, ASSIGN AND CONVEY unto **Pledger Operating Company, Inc.** , a Mississippi corporation, whose address is 606 Washington Street, Natchez, Mississippi 39120 (hereinafter sometimes referred to as "ASSIGNEE") all of ASSIGNORS' rights, title and Working Interests in and to the Leases and the Unit well Serial # 229215 **J. Montesano et al No. 1** well and all related equipment therein and thereon, including but not limited to all pipelines, flowlines and other equipment on the Leases, or acreage pooled therewith (hereinafter collectively referred to as the "Well and Equipment"), and its interest in any and all Rights of Way.

TO HAVE AND TO HOLD said interests in the Leases and Well and Equipment together with all rights thereunder and incident thereto unto ASSIGNEE, its successors and assigns forever. This Assignment is made without warranty of title whatsoever, either express, statutory or implied, This Assignment is expressly made subject to all of the terms and conditions of the Leases.

IT IS UNDERSTOOD AND AGREED THAT ASSIGNEE SHALL HAVE INSPECTED THE WELL AND EQUIPMENT AND HAS SATISFIED ITSELF AS TO THEIR PHYSICAL AND ENVIRONMENTAL CONDITION AND THAT ASSIGNEE ACCEPTS THE WELL AND ALL OF THE EQUIPMENT IN ITS "AS IS, WHERE IS, WITH ALL FAULTS" CONDITION. FURTHERMORE, ASSIGNEE SHALL: (1) ASSUME ALL LIABILITY AND COSTS WITH REGARD TO THE WELL AND EQUIPMENT CONTAINING HAZARDOUS MATERIALS INCLUDING THE PRESENCE OF NORM (IT BEING UNDERSTOOD AND ACKNOWLEDGED EXPRESSLY BY THE ASSIGNEE THAT NORM MAY BE PRESENT ON THE PROPERTY OR IN OR ON THE EQUIPMENT ASSIGNED), NOT BEING IN COMPLIANCE WITH ALL APPLICABLE ENVIRONMENTAL LAWS OR PERMITS AND THE EXISTENCE OR PRESENT OF ADVERSE PHYSICAL OR ENVIRONMENTAL CONDITIONS, INCLUDING BUT NOT LIMITED TO UNKNOWN OR ABANDONED OIL AND GAS WELLS, SALT

WATER INJECTION WELLS, PITS, WATER WELLS, SUMPS AND PIPELINES THAT MAY NOT HAVE BEEN REVEALED BY ASSIGNEE'S INVESTIGATION; (2) ASSUME ALL RESPONSIBILITY AND LIABILITY RELATED TO THE PRESENCE OF HAZARDOUS MATERIALS BEING LOCATED, TRANSPORTED OR USED ON THE LEASES AT ANY TIME DURING THE EXISTENCE OF THE LEASE, NON-COMPLIANCE WITH LAWS OR PERMITS AND THE PRESENCE OF UNKNOWN OR ABANDONED OIL AND GAS WELLS, WATER WELLS, INJECTION WELLS, SUMPS, SALT WATER INJECTION WELLS, PITS AND PIPELINES, WHETHER KNOWN OR UNKNOWN, AND WHETHER DISCOVERED OR NOT DISCOVERED BY ASSIGNEE DURING ITS EXAMINATION OF THE PROPERTY, WELL AND EQUIPMENT. ASSIGNEE HEREBY EXPRESSLY RELEASES ASSIGNORS FOR ANY AND ALL LIABILITIES, CLAIMS CAUSES OF ACTION OR RIGHTS OF ACTION WITH RESPECT TO THE EQUIPMENT AND THE LEASES REGARDLESS OF THE NEGLIGENCE OF ASSIGNORS AND REGARDLESS OF WHEN SUCH CAUSE OR RIGHT MAY HAVE OCCURRED.

ASSIGNEE ASSUMES AND HEREBY AGREES TO SOLELY AND COMPLETELY FULFILL, PERFORM, PAY AND DISCHARGE (OR CAUSE TO BE FULFILLED, PERFORMED, PAID OR DISCHARGED) ALL OF THE OBLIGATIONS OF ASSIGNOR, KNOWN OR UNKNOWN, WITH RESPECT TO THE ASSETS BEING CONVEYED, REGARDLESS OF WHETHER SUCH OBLIGATIONS OR LIABILITIES AROSE PRIOR TO, ON OR AFTER THE EFFECTIVE DATE HEREOF INCLUDING BUT NOT LIMITED TO PLUGGING ALL WELLS OR REPLUGGING ANY WELL OR WELLBORE LOCATED ON THE ASSETS CONVEYED CLEAN UP, RESTORE AND/OR REMEDIATE THE PREMIS AT ANY TIME COVERED OR RELATED TO THE ASSETS HEREIN CONVEYED IN ACCORDANCE WITH APPLICABLE AGREEMENTS OR LAWS AND TO PERFORM ALL OBLIGATIONS APPLICABLE TO OR IMPOSED ON THE LESSEE, OWNER OR OPERATOR UNDER THE LEASES ASSIGNED AND RELATED CONTRACTS, OR AS REQUIRED BY APPLICABLE LAW.

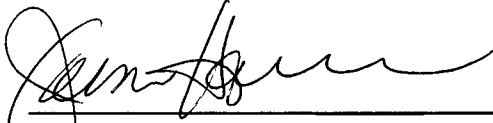
ASSIGNEE agrees to fully and in all instances indemnify, defend and hold harmless ASSIGNOR (and affiliates of Assignor, and the respective directors, officers, employees, attorneys, contractors and agents of such affiliates or Assignor) from and against any and all claims, demands, fines, actions, causes of action, liabilities, damages, losses, costs, expenses or any other cause of action (including court costs and attorney fees) of any kind or character arising out of or otherwise relating to the properties regardless of whether the event that may give rise to such claim arose before, on or after the date hereof and including but not limited to responsibilities, liabilities, risks, costs, expenses, demands, fines or other causes of action in any way relating to or arising out of ASSIGNEE'S failure to comply with any of the terms and provision of this Assignment or the Leases, or injury or death to persons or damage to or destruction to property including environmental conditions of the property or alleged environmental damage to the property or to any water source, including remediation thereof at any time, regardless of who or what may have caused the condition or when such condition or act giving rise to such condition may have occurred, or attributable to ASSIGNEE'S operations on or ownership of the Leases and Well and on or after the Effective Date of this Assignment. THE FOREGOING ASSUMPTIONS AND INDEMNIFICATIONS SHALL APPLY WETHER OR NOT SUCH DUTIES, OBLIGATIONS OR LIABILITIES, OR SUCH CLAIMS, ACTIONS, CAUSES OF ACTION, LIABILITIES, DAMAGES, LOSSES, COSTS OR EXPENSES ARISE OUT OF (i) NEGILGENCE (INCLUDING SOLE NEGLIGENCE, SINGLE NEGLIGENCE, CONCURRENT NEGLIGENCE, ACTIVE OR PASSIVE NEGLIGENCE OF AN INDEMNIFIED PARTY, OR (ii) STRICT LIABILITY.

This Assignment may be executed in one or more counterparts, each of which shall be deemed an original instrument, but all such counterparts together shall constitute but one Assignment.

IN WITNESS WHEREOF this Assignment is executed the 18 day of March, 2011 in the presence of the undersigned witnesses and notary public but is effective the 15th day of July, 2010

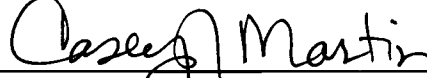
WITNESSES:

ASSIGNOR:





Milagro Producing, L.L.C.

Print Name: Jessica Harriman



Print Name: Casey J. Martin

By:  
Marshall L. Munsell
Senior Vice President
Land and Business Development

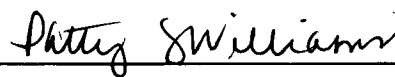
WITNESSES:

ASSIGNEE:



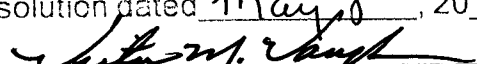
Pledger Operating Company, Inc.

Print Name: SUSAN R. WEED



Print Name: PATTYS WILLIAMS

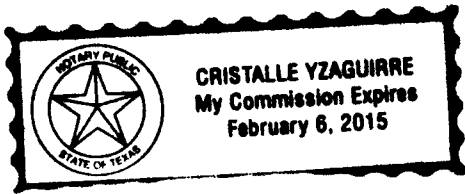
By: 
Tim Chesteen, President

Approved subject to attached
Resolution dated May 8, 2013
By: 
STATE MINERAL AND ENERGY BOARD

STATE OF TEXAS { }

COUNTY OF HARRIS { }

ON THIS 1st day of March 2011, before me appeared **Marshall L. Munsell**, to me personally known, who being by me duly sworn did say that he is the Senior Vice President of **Milagro Producing, L.L.C.** and that said instrument was signed in behalf of said limited liability company by authority of its Board of Directors and Marshall L. Munsell acknowledged said instrument to be the free act and deed of said limited liability company.



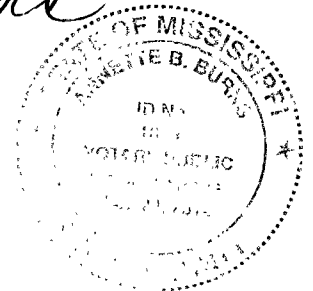
Cristalle Yzaguirre
Notary Public

STATE OF MISSISSIPPI { }

COUNTY OF ADAMS { }

On this 24th day of December, ~~2011~~ ²⁰¹², before me personally appeared **Tim Chesteen**, to me personally known, who, being by me duly sworn, did say that he is the President of **Pledger Operating Company, Inc.** and that said instrument was signed in behalf of said corporation by authority of its Board of Directors and Tim Chesteen acknowledged said instrument to be the free act and deed of said corporation.

Annette Burns
Notary Public



04/13/11

STATEMENT OF CONVEYANCE
 FORM B

STATE LEASE

17315

LEASE ROYALTY DECIMAL

0.2600000

CONVEYOR'S NAME & ADDRESS

NAME	MILAGRO PRODUCING, LLC	GROSS
STREET	1301 MCKINNEY, SUITE 500	WORKING
CITY/STATE	HOUSTON, TX 77010	INTEREST
	OWNER'S INTEREST BEFORE CONVEYANCE	1.0000000
	OWNER'S INTEREST AFTER CONVEYANCE	0.0000000
	INTEREST CONVEYED BY OWNER	1.0000000
NAME & ADDRESS OF TRANSFEREE(S)		
NAME	PLEDGER OPERATING COMPANY, I NC.	
STREET	606 WASHINGTON STREET	
CITY/STATE	NATCHEZ, MISSISSIPPI 39120	
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
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CITY/STATE		
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STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
TOTAL		1.0000000

PORTION DESCRIPTION
ALL OF STATE LEASE NO. 17315

COMMENTS

PREPARED BY:	Ccooley
DATE:	3/2/2011
Phone Number	713-750-1600
E-mail Address	cocooley@milagro.com

Exhibit "A"

Attached to and made a part of that certain ASSIGNMENT OF INTEREST IN OIL, GAS AND MINERAL LEASES, ASSIGNMENT OF INTREST IN SURFACE AMD SUBSURFACE LEASE, ASSIGNMENT AND BILL OF SALE OF WELL AND EQUIPMENT, "LEASES", effective July 15, 2010, by and between **Milagro Producing, L.L.C.**, "ASSIGNOR" and **Pledger Operating Company, Inc.**, "ASSIGNEE" affecting LEASES recorded in the records of Lafayette Parish, Louisiana.

SCHEDULE OF LEASES

<u>ENTRY#</u>	<u>LESSOR</u>	<u>LESSEE</u>	<u>LEASE DATE</u>
02-008081	State Mineral Board SL 17315	Beta Oil & Gas, Inc	12/12/01
02-008082	Laf City-Ph Con. Gov't. SL 17319	Beta Oil & Gas, Inc	12/12/01
02-008083	Laf Ph School Board SL 17318	Beta Oil & Gas, Inc	12/12/01
02-008084	La. DOTD SL 17320	Beta Oil & Gas, Inc	12/12/01
01-020363	Michael Puissesor	Paul Monju & Associates, Inc	05/08/01
01-020364	Brenda Touns Labiche	Paul Monju & Associates, Inc	05/01/01
01-020366	John K Benoit	Paul Monju & Associates, Inc	05/07/01
01-020371	Hamilton Plantation Corp	Paul Monju & Associates, Inc	04/10/01
01-020373	Joesph K Green	Paul Monju & Associates, Inc	05/01/01
01-020624	Plantation Owners Assn	Paul Monju & Associates, Inc	04/20/01
01-020663	Heather Bonnet Istre, et al	Paul Monju & Associates, Inc	05/11/01
01-021605	Patricia Colbert Cormier	Paul Monju & Associates, Inc	05/25/01
01-022684	Amy Ann C Kiddy	Paul Monju & Associates, Inc	04/10/01
01-022684	John P Beodee IV, et ux	Paul Monju & Associates, Inc	04/20/01
01-022684	Leslie M Williams	Paul Monju & Associates, Inc	04/20/01
01-022684	Nancy T. Connick	Paul Monju & Associates, Inc	04/20/01
01-022684	Pat Prentiss	Paul Monju & Associates, Inc.	04/20/01
01-022685	Charles D Beazley, et ux	Paul Monju & Associates, Inc	04/20/01
01-022686	Anna C Broussard	Paul Monju & Associates, Inc	04/20/01
01-022686	Gayle T Rosenthal	Paul Monju & Associates, Inc	04/20/01
01-022687	Faye K Swingle	Paul Monju & Associates, Inc	04/20/01
01-022689	JoEllen Klinger	Paul Monju & Associates, Inc	04/20/01
01-022689	Patricia L Cameron	Paul Monju & Associates, Inc	04/20/01
01-022689	Renee L Resweber	Paul Monju & Associates, Inc	04/20/01
01-022689	Shep F Comeaux, et al	Paul Monju & Associates, Inc	04/20/01
01-022689	Suzanne N Harrison	Paul Monju & Associates, Inc	04/20/01
01-022690	Debbie J Delhomme	Paul Monju & Associates, Inc	04/20/01
01-022690	Richard T Symes, et ux	Paul Monju & Associates, Inc	04/20/01
01-022691	William M Johnson, et ux	Paul Monju & Associates, Inc	05/01/01
01-022692	John Marion Oubre, et ux	Paul Monju & Associates, Inc	05/01/01
01-023157	MCM Hair Studio, Inc.	Paul Monju & Associates, Inc	05/01/01
01-023159	Paulette M Green, et al	Paul Monju & Associates, Inc	05/01/01
01-023162	Charles A Green, et ux	Paul Monju & Associates, Inc	05/01/01
01-023163	Geraldine G Roy	Paul Monju & Associates, Inc	05/01/01
01-023164	Patricia A Green, et al	Paul Monju & Associates, Inc	05/01/01
01-026549	Jebbye L. Campbell	Paul Monju & Associates, Inc	05/31/01
01-026556	John R Hebert, Sr , et ux	Paul Monju & Associates, Inc	04/20/01
01-026556	Ronald J Best	Paul Monju & Associates, Inc	04/20/01
01-026557	Fred J Landry, et ux	Paul Monju & Associates, Inc	03/30/01
01-026562	Greg Fleniken	Paul Monju & Associates, Inc	06/30/01
01-026788	Oakley Estates Homeowner's Association	Paul Monju & Associates, Inc	05/31/01
01-026789	Allen R Barras, et ux	Paul Monju & Associates, Inc	05/31/01
01-026790	Bradley J Broussard, et ux	Paul Monju & Associates, Inc	04/20/01
01-026791	Edward R Lamb	Paul Monju & Associates, Inc	04/20/01
01-026791	Gary I Keller, et ux	Paul Monju & Associates, Inc	04/20/01
01-026791	John R Dupre, et ux	Paul Monju & Associates, Inc	04/20/01
01-026791	Padumane Prasad, et ux	Paul Monju & Associates, Inc	04/20/01
01-026791	Walter D Brown, et ux	Paul Monju & Associates, Inc	04/20/01
01-026791	William S Flores, Jr , et ux	Paul Monju & Associates, Inc	04/20/01
01-027078	Derek J Kent	Paul Monju & Associates, Inc	04/20/01
01-027078	Dorothy R Weber	Paul Monju & Associates, Inc	04/20/01
01-027078	Francis F Beadle	Paul Monju & Associates, Inc	04/20/01

Exhibit "A"

Attached to Assignment from Milagro Producing, L.L.C to
Pledger Operating Company, Inc. effective July 15, 2010

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ENTRY#	LESSOR	LESSEE	LEASE DATE
01-027078	Jerry L Jordan, et ux	Paul Monju & Associates, Inc	04/20/01
01-027078	Lessie Lee Wynne, L L C	Paul Monju & Associates, Inc	04/20/01
01-027078	Robert L Dozier	Paul Monju & Associates, Inc	04/20/01
01-027078	Talmadge Crane, et ux	Paul Monju & Associates, Inc	04/20/01
01-027079	Blaine Bearb, et al	Paul Monju & Associates, Inc	05/08/01
01-027080	Eiroy Dore, Sr	Paul Monju & Associates, Inc	05/25/01
01-027080	John D D'Avy, et al	Paul Monju & Associates, Inc	05/25/01
01-027080	L Lane Roy	Paul Monju & Associates, Inc	05/25/01
01-027081	Eloy Joseph Dore	Paul Monju & Associates, Inc	06/12/01
01-027082	Weldon P Taquino	Paul Monju & Associates, Inc	05/10/01
01-027083	Albert J Lacombe, et ux	Paul Monju & Associates, Inc	04/20/01
01-027084	William J Ashy, et ux	Paul Monju & Associates, Inc	06/01/01
01-027085	John H Ecuier, et ux	Paul Monju & Associates, Inc	06/07/01
01-027086	Pazzazz Partnership	Paul Monju & Associates, Inc	06/12/01
01-027088	Parkside Properties, LLC	Paul Monju & Associates, Inc	04/26/01
01-027089	River Ranch, L L C	Paul Monju & Associates, Inc	04/26/01
01-027090	River Ranch Development, LLC	Paul Monju & Associates, Inc	04/26/01
01-027091	Robert W Daigle, et ux	Paul Monju & Associates, Inc	04/26/01
01-027432	Dugas Partnership	Paul Monju & Associates, Inc	06/01/01
01-028101	Mark W Tolson	Paul Monju & Associates, Inc	04/20/01
01-028354	Kevin B Loro	Paul Monju & Associates, Inc	05/12/01
01-028356	Robert C Domingua, et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	Aaron Taylor, Jr., et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	Alonza Wayne Allen, et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	Durwin Doomes, et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	Francis Castille, Jr , et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	Harold Antoine, et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	John Washington, et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	Lee Ruffin, et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	Othus Doomes, Jr., et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	Patrick C Andrus, et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	Paul A. Lilly, Jr., et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	Sidney Breaux, Jr , et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	Thomas H Brown, et ux	Paul Monju & Associates, Inc	04/20/01
01-028357	Wilfred Bouderaux, et ux	Paul Monju & Associates, Inc	04/20/01
01-028358	Laina Maria Dutton Inzerella	Paul Monju & Associates, Inc	04/20/01
01-028359	Hilda B DeWolf Webster	Paul Monju & Associates, Inc	05/08/01
01-028360	John A Broussard	Paul Monju & Associates, Inc	06/16/01
01-028361	Ophelia A Alcorn, et al	Paul Monju & Associates, Inc	07/20/01
01-028363	Michael V Victor	Paul Monju & Associates, Inc	04/20/01
01-028364	Frances Mouton Guidry	Paul Monju & Associates, Inc	04/20/01
01-028364	Lucretia Deil Zito	Paul Monju & Associates, Inc	04/20/01
01-028364	Sonje F McIver	Paul Monju & Associates, Inc	04/20/01
01-028365	Hilda B Webster, et al	Paul Monju & Associates, Inc	05/08/01
01-028368	Rutledge H Deas, Jr , et ux	Paul Monju & Associates, Inc	05/26/01
01-028369	David Webster, et ux	Paul Monju & Associates, Inc	04/20/01
01-028370	Ida Mae B Dotson, et al	Paul Monju & Associates, Inc	06/29/01
01-028371	Ida M Dotson, et al	Paul Monju & Associates, Inc	06/29/01
01-028372	Ida Mae Dotson	Paul Monju & Associates, Inc	06/29/01
01-028373	Edmond LeBlanc Trust, et al	Paul Monju & Associates, Inc	05/31/01
01-028374	Paul Edward Broussard, et al	Paul Monju & Associates, Inc	06/29/01
01-028375	Daniel J Saloom, et al	Paul Monju & Associates, Inc	04/25/01
01-028376	Bonnie M Thibodeaux	Paul Monju & Associates, Inc	05/25/01
01-028377	Benoit Guidry, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	Charles Jeffery Broussard	Paul Monju & Associates, Inc	04/20/01
01-028377	Charles Scarce, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	Charles W Ziegler, IV	Paul Monju & Associates, Inc	04/20/01

Exhibit 5

Exhibit "A"

Attached to Assignment from Milagro Producing, L.L.C to
Pledger Operating Company, Inc. effective July 15, 2010

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ENTRY#	LESSOR	LESSEE	LEASE DATE
01-028377	Cheryl Powers Lokey	Paul Monju & Associates, Inc	04/20/01
01-028377	Darline Theresa Broussard	Paul Monju & Associates, Inc	04/20/01
01-028377	David N Yarbrough, et al	Paul Monju & Associates, Inc	04/20/01
01-028377	Frank J Culotta, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	Freddie Leger Buttikofer	Paul Monju & Associates, Inc	04/20/01
01-028377	Huey D Morgan, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	Ira A Smith, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	Jack R Hulett, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	James R Stelly, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	Johnny E Hobson, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	Joseph Marunice Guidry	Paul Monju & Associates, Inc	04/20/01
01-028377	Larry Geoffroy	Paul Monju & Associates, Inc	04/20/01
01-028377	Lawrence Dyer Chapman, Sr	Paul Monju & Associates, Inc	04/20/01
01-028377	Leonard Jones, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	Michael R Wade, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	Raymond L. Williams, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	Raymond R Thibodeaux et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	Roman Mire, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	Ronnie P Calais	Paul Monju & Associates, Inc	04/20/01
01-028377	Sherwin Veillon	Paul Monju & Associates, Inc	04/20/01
01-028377	Susan Ann DeLaunay	Paul Monju & Associates, Inc	04/20/01
01-028377	William Derieg, et ux	Paul Monju & Associates, Inc	04/20/01
01-028377	William H Gforth, et ux	Paul Monju & Associates, Inc	04/20/01
01-028378	Sy J Arceneaux, et ux	Paul Monju & Associates, Inc	05/23/01
01-028379	Ashlie F Bares, et vit	Paul Monju & Associates, Inc	04/20/01
01-028380	Edward J Angel, Sr , et ux	Paul Monju & Associates, Inc	04/20/01
01-028380	Emerson C Moore, et al	Paul Monju & Associates, Inc	04/20/01
01-028380	Thuba T Troung	Paul Monju & Associates, Inc.	04/20/01
01-028380	Thuba T Troung, et al	Paul Monju & Associates, Inc	04/20/01
01-028381	Bradley J Broussard, et ux	Paul Monju & Associates, Inc	04/20/01
01-028382	Rush Allen Webster	Paul Monju & Associates, Inc.	05/08/01
01-028383	Lawrence Thomas Amy, et ux	Paul Monju & Associates, Inc	06/07/01
01-028384	Bernice McGruder	Paul Monju & Associates, Inc	04/20/01
01-028385	Vincent Victor	Paul Monju & Associates, Inc	04/20/01
01-028386	Gary Lynn Castille, et ux	Paul Monju & Associates, Inc	05/15/01
01-028387	Michael F Castille, et ux	Paul Monju & Associates, Inc	05/15/01
01-028388	Leroy Vallier, et ux	Paul Monju & Associates, Inc	05/10/01
01-028389	Stephen J Simon, et ux	Paul Monju & Associates, Inc	05/01/01
01-028390	Ronald Vernon Wentzell, et ux	Paul Monju & Associates, Inc	05/17/01
01-028391	Roderic James Vaughan	Paul Monju & Associates, Inc.	05/23/01
01-028392	Ronnie James Meyers	Paul Monju & Associates, Inc	06/06/01
01-028393	Joseph D Russo, II, et ux	Paul Monju & Associates, Inc	06/06/01
01-028394	Bradley J Broussard, et ux	Paul Monju & Associates, Inc	06/01/01
01-028396	Bobbie Jean Busby Patin	Paul Monju & Associates, Inc	05/23/01
01-028397	Michael J Arceneaux, et ux	Paul Monju & Associates, Inc	05/31/01
01-028398	Rickey James Landry	Paul Monju & Associates, Inc	05/31/01
01-028399	Peter Jeanlouis, et ux	Paul Monju & Associates, Inc	06/01/01
01-028400	Ann Logan	Paul Monju & Associates, Inc	04/20/01
01-028400	David M Rachou	Paul Monju & Associates, Inc	04/20/01
01-028400	Leslie L Nutter	Paul Monju & Associates, Inc	04/20/01
01-028400	Mary P Wallace	Paul Monju & Associates, Inc	04/20/01
01-028400	Roselle M Rabailais	Paul Monju & Associates, Inc	04/20/01
01-028400	Sharon Ann Michel	Paul Monju & Associates, Inc	04/20/01
01-028400	Tanya M Hargrave, et al	Paul Monju & Associates, Inc	04/20/01
01-028400	Todd McKee	Paul Monju & Associates, Inc	04/20/01
01-028401	Edwin D Davis, et ux	Paul Monju & Associates, Inc	04/20/01

Exhibit "A"

Attached to Assignment from Milagro Producing, L.L.C to
Pledger Operating Company, Inc. effective July 15, 2010

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ENTRY#	LESSOR	LESSEE	LEASE DATE
01-028403	Hamid Ahmadi, et ux	Paul Monju & Associates, Inc	05/29/01
01-028404	Vera M Magnon, et al	Paul Monju & Associates, Inc	05/28/01
01-028405	George N. Magnon, Jr , et ux	Paul Monju & Associates, Inc	05/28/01
01-028406	Harold Abdalla	Paul Monju & Associates, Inc	05/26/01
01-028406	J C Chargois, Jr	Paul Monju & Associates, Inc	05/26/01
01-028407	Craig Tilford Milburn	Paul Monju & Associates, Inc	05/29/01
01-028408	Vernon Henry Moret, Jr , et ux	Paul Monju & Associates, Inc	05/28/01
01-028409	Robert Michael Radford, et ux	Paul Monju & Associates, Inc	05/27/01
01-028411	Marilyn Varnum	Paul Monju & Associates, Inc	04/20/01
01-028412	Edmund B Stueben, et ux	Paul Monju & Associates, Inc	05/26/01
01-028413	James J Dugas, et ux	Paul Monju & Associates, Inc	04/24/01
01-028415	Gay West Meador	Paul Monju & Associates, Inc	04/20/01
01-028415	Magnon Revc Living Trust	Paul Monju & Associates, Inc	04/20/01
01-028415	Reno G Robertson, et ux	Paul Monju & Associates, Inc	04/20/01
01-028415	Virginia Lynch	Paul Monju & Associates, Inc	04/20/01
01-028416	Ophelia A Alcorn, et al	Paul Monju & Associates, Inc	06/16/01
01-028417	Earl Benedict Broussard	Paul Monju & Associates, Inc	06/25/01
01-028418	Earl B Broussard	Paul Monju & Associates, Inc	06/25/01
01-028419	John Allen Broussard, et al	Paul Monju & Associates, Inc	06/16/01
01-028420	John Allen Broussard, et al	Paul Monju & Associates, Inc	06/16/01
01-028421	Ophelia Ann Alcorn	Paul Monju & Associates, Inc	05/12/01
01-028422	Mary E Fredd	Paul Monju & Associates, Inc	06/16/01
01-028423	Earl Benedict Broussard	Paul Monju & Associates, Inc	06/25/01
01-028424	John Allen Broussard	Paul Monju & Associates, Inc	06/16/01
01-028426	William Dean Atkins, et ux	Paul Monju & Associates, Inc	04/20/01
01-028427	Katharina Dischler	Paul Monju & Associates, Inc	05/25/01
01-028428	Mona F Guilbeau Gaudin	Paul Monju & Associates, Inc	04/20/01
01-028428	Robert Todd Fontenot	Paul Monju & Associates, Inc	04/20/01
01-028428	Sarah Dowden	Paul Monju & Associates, Inc	04/20/01
01-028430	Brent L. Smith	Paul Monju & Associates, Inc	04/20/01
01-028430	Byron M Sprawls, et ux	Paul Monju & Associates, Inc	04/20/01
01-028430	Charles D Chamblin, III	Paul Monju & Associates, Inc	04/20/01
01-028430	Donnaud B Williams, Jr	Paul Monju & Associates, Inc	04/20/01
01-028430	Douglas D. Hebert, et ux	Paul Monju & Associates, Inc	04/20/01
01-028430	Florence M. Lasseigne	Paul Monju & Associates, Inc	04/20/01
01-028430	Gwen Mergist Duhon	Paul Monju & Associates, Inc	04/20/01
01-028430	Ira M. Robinson Trust, et al	Paul Monju & Associates, Inc	04/20/01
01-028430	Joseph B Freeman, III, et ux	Paul Monju & Associates, Inc	04/20/01
01-028430	Judy Leger Gros	Paul Monju & Associates, Inc	04/20/01
01-028430	Kenneth W Romero, et ux	Paul Monju & Associates, Inc	04/20/01
01-028430	Mark A Roberts	Paul Monju & Associates, Inc	04/20/01
01-028430	Patricia L. Perkins	Paul Monju & Associates, Inc	04/20/01
01-028430	Paulette Marie G Soileau	Paul Monju & Associates, Inc	04/20/01
01-028430	Phillip E Roberts, et ux	Paul Monju & Associates, Inc	04/20/01
01-028430	Pnscilla Shauberger Naquin	Paul Monju & Associates, Inc	04/20/01
01-028430	Seth Ward Williams, III	Paul Monju & Associates, Inc	04/20/01
01-028430	Sonya Lynn Terro	Paul Monju & Associates, Inc	04/20/01
01-028430	William A Metcalf	Paul Monju & Associates, Inc	04/20/01
01-028431	James Anthony Gee, et ux	Paul Monju & Associates, Inc	05/23/01
01-028619	Charles W Micciotto, et al	Paul Monju & Associates, Inc	04/20/01
01-028619	Chelmas, L L C	Paul Monju & Associates, Inc	04/20/01
01-028619	Dale A. Gagnard, et ux	Paul Monju & Associates, Inc	04/20/01
01-028619	Jerry L Mason, et ux	Paul Monju & Associates, Inc	04/20/01
01-028619	John C Broussard, et ux	Paul Monju & Associates, Inc	04/20/01
01-028619	Jonathan W Burke, et ux	Paul Monju & Associates, Inc	04/20/01
01-028619	Lawson Rouly, et ux	Paul Monju & Associates, Inc	04/20/01
01-028619	Mark J Harris	Paul Monju & Associates, Inc	04/20/01

Exhibit 5

Exhibit "A"

Attached to Assignment from Milagro Producing, L.L.C to
Pledger Operating Company, Inc. effective July 15, 2010

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ENTRY#	LESSOR	LESSEE	LEASE DATE
01-028619	Michael Roy Landry	Paul Monju & Associates, Inc	04/20/01
01-028619	Nathan Weber, et ux	Paul Monju & Associates, Inc	04/20/01
01-028619	Neal Burke, et al	Paul Monju & Associates, Inc	04/20/01
01-028619	Paul A. Emmer	Paul Monju & Associates, Inc	04/20/01
01-028619	Paul A Emmer, et ux	Paul Monju & Associates, Inc	04/20/01
01-028619	Terry J Zenner, et ux	Paul Monju & Associates, Inc	04/20/01
01-028620	Ophelia Ann B Alcorn, et al	Paul Monju & Associates, Inc	07/09/01
01-028621	John Allen Broussard, et al	Paul Monju & Associates, Inc	06/16/01
01-028622	Joey Paul Meuleman, et ux	Paul Monju & Associates, Inc	06/07/01
01-028623	Regis R Ballard, et ux	Paul Monju & Associates, Inc	06/01/01
01-028625	Patricia M Womack, et al	Paul Monju & Associates, Inc	06/21/01
01-028626	Hunter Develop Corp	Paul Monju & Associates, Inc	05/25/01
01-028627	Temple Shalom	Paul Monju & Associates, Inc	05/23/01
01-028628	C Grace Partnership	Paul Monju & Associates, Inc.	04/20/01
01-028628	O'Neal J Weber, et al	Paul Monju & Associates, Inc	04/20/01
01-028628	The May Co of Lafayette	Paul Monju & Associates, Inc	04/20/01
01-028629	Beverly E. Grant	Paul Monju & Associates, Inc	05/25/01
01-028629	Christopher Payton	Paul Monju & Associates, Inc	05/25/01
01-028629	Donald R Landry, et ux	Paul Monju & Associates, Inc	05/25/01
01-028629	Earline D LeBlanc	Paul Monju & Associates, Inc	05/25/01
01-028629	Edward G. Landry, et ux	Paul Monju & Associates, Inc	05/25/01
01-028629	Edwin B Millet, et ux	Paul Monju & Associates, Inc	05/25/01
01-028629	Jacqueline S Doise	Paul Monju & Associates, Inc	05/25/01
01-028629	Madalyn G. Milson	Paul Monju & Associates, Inc	05/25/01
01-028629	Ricardo R. Leoni, et ux	Paul Monju & Associates, Inc	05/25/01
01-028629	Vivian Tullos	Paul Monju & Associates, Inc	05/25/01
01-028629	Williard M Bullen, et ux	Paul Monju & Associates, Inc	05/25/01
01-028854	Andrew A Landry	Paul Monju & Associates, Inc	04/20/01
01-028854	Ann D Palombo	Paul Monju & Associates, Inc	04/20/01
01-028854	Barry L Gidman, et ux	Paul Monju & Associates, Inc	04/20/01
01-028854	Edward J Going, et ux	Paul Monju & Associates, Inc	04/20/01
01-028854	Frances K. Prejean	Paul Monju & Associates, Inc	04/20/01
01-028854	Frederic C Becker, et ux	Paul Monju & Associates, Inc	04/20/01
01-028854	John K Daigle, et ux	Paul Monju & Associates, Inc	04/20/01
01-028854	Katharine Favaloro	Paul Monju & Associates, Inc	04/20/01
01-028854	Ladd A Dinkins, Jr, et ux	Paul Monju & Associates, Inc	04/20/01
01-028854	Michel E. Heard	Paul Monju & Associates, Inc	04/20/01
01-028854	Nancy Ehret	Paul Monju & Associates, Inc	04/20/01
01-028854	Victor J Varisco, et ux	Paul Monju & Associates, Inc	04/20/01
01-028855	Annie D'Amores	Paul Monju & Associates, Inc	04/20/01
01-028855	Pamela Bryan	Paul Monju & Associates, Inc	04/20/01
01-028857	Harold Trahan, et ux	Paul Monju & Associates, Inc	04/20/01
01-028857	Jeanette Simon LeJune	Paul Monju & Associates, Inc	04/20/01
01-028857	Larry B Hargett, et ux	Paul Monju & Associates, Inc	04/20/01
01-028857	Lynn L Landry, et al	Paul Monju & Associates, Inc	04/20/01
01-028859	Cecil D Johnson, et ux	Paul Monju & Associates, Inc	04/20/01
01-028859	Greg Tidwell	Paul Monju & Associates, Inc	04/20/01
01-028859	Michael L Witkovski	Paul Monju & Associates, Inc	04/20/01
01-028866	R P B -C H C, L L C	Paul Monju & Associates, Inc	06/06/01
01-029364	Joseph S Pharo	Paul Monju & Associates, Inc.	07/20/01
01-029690	Anna K Mayeux, et al	Paul Monju & Associates, Inc	07/06/01
01-029691	Alexander S Jones, Jr, et ux	Paul Monju & Associates, Inc	04/20/01
01-029691	Brett H Trahan, et ux	Paul Monju & Associates, Inc	04/20/01
01-029691	Casper R Babb, et ux	Paul Monju & Associates, Inc	04/20/01
01-029691	David Jackson, et ux	Paul Monju & Associates, Inc	04/20/01
01-029691	Herbert L Weaver, et ux	Paul Monju & Associates, Inc	04/20/01
01-029691	James L Haywood, et ux	Paul Monju & Associates, Inc	04/20/01

Exhibit "A"

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ENTRY#	LESSOR	LESSEE	LEASE DATE
01-029691	Jerry L Richeson, et ux	Paul Monju & Associates, Inc	04/20/01
01-029691	Jimmy R Bridges, et ux	Paul Monju & Associates, Inc	04/20/01
01-029691	Lorraine B Thibodeaux	Paul Monju & Associates, Inc	04/20/01
01-029691	Martha S Dousay	Paul Monju & Associates, Inc	04/20/01
01-029691	Phillip E Lizotte, et ux	Paul Monju & Associates, Inc	04/20/01
01-029691	Richard Zaunbrecher, et ux	Paul Monju & Associates, Inc	04/20/01
01-029691	Rita L Daly	Paul Monju & Associates, Inc	04/20/01
01-029691	Ronald M Kennedy, et ux	Paul Monju & Associates, Inc	04/20/01
01-029691	Thomas J. R. Low, et ux	Paul Monju & Associates, Inc	04/20/01
01-029691	Twila D Perry	Paul Monju & Associates, Inc	04/20/01
01-029691	Van L Auld, et ux	Paul Monju & Associates, Inc	04/20/01
01-029691	William E. Timmerman, et ux	Paul Monju & Associates, Inc	04/20/01
01-029956	Lucy Landry Duhon, et al	Paul Monju & Associates, Inc	04/20/01
01-029957	Lucy L Duhon, et al	Paul Monju & Associates, Inc	07/16/01
01-029959	Gerald L Foret, Jr	Paul Monju & Associates, Inc	04/20/01
01-029959	Trahan Family Investments	Paul Monju & Associates, Inc	04/20/01
01-030506	Patricia A. Broussard	Paul Monju & Associates, Inc	05/30/01
01-030507	Melanie L. Lee	Paul Monju & Associates, Inc	04/20/01
01-030509	David A Breaux, et ux	Paul Monju & Associates, Inc	04/20/01
01-030509	Herman G Olivier, et ux	Paul Monju & Associates, Inc	04/20/01
01-030509	Howard R. McZeal, et ux	Paul Monju & Associates, Inc	04/20/01
01-030509	John B Babin, Jr, et ux	Paul Monju & Associates, Inc	04/20/01
01-030509	Lawrence P Lilly, et ux	Paul Monju & Associates, Inc	04/20/01
01-030509	Murphy J Olivier, Sr et ux	Paul Monju & Associates, Inc	04/20/01
01-030509	Paul Taylor, et ux	Paul Monju & Associates, Inc	04/20/01
01-030509	Perry J Washington, et ux	Paul Monju & Associates, Inc	04/20/01
01-030509	Wilbur L Hegger, et ux	Paul Monju & Associates, Inc	04/20/01
01-030510	Joan D'Amores	Paul Monju & Associates, Inc	04/20/01
01-030510	John B Mouton II, et ux	Paul Monju & Associates, Inc	04/20/01
01-031436	L R Houchin, et ux	Paul Monju & Associates, Inc	04/20/01
01-031436	Leo W Tucker	Paul Monju & Associates, Inc	04/20/01
01-031436	Stacy Tucker Ford	Paul Monju & Associates, Inc	04/20/01
01-031438	Brad G Colgin, et ux	Paul Monju & Associates, Inc	04/20/01
01-031438	Edmond E Smith, Sr, et ux	Paul Monju & Associates, Inc	04/20/01
01-031438	Edward J Dauterive, et ux	Paul Monju & Associates, Inc	04/20/01
01-031438	James Glass, et ux	Paul Monju & Associates, Inc	04/20/01
01-031438	Jeffrey M Penn	Paul Monju & Associates, Inc	04/20/01
01-031438	Mary B Neiheisel	Paul Monju & Associates, Inc	04/20/01
01-031438	Norman P Foret	Paul Monju & Associates, Inc	04/20/01
01-031438	Robert T. Kirkpatrick, et ux	Paul Monju & Associates, Inc	04/20/01
01-031710	Allen J Theriot, et ux	Paul Monju & Associates, Inc	05/31/01
01-031712	Emmett J Jacobs, Jr	Paul Monju & Associates, Inc	07/01/01
01-032277	Ann Mane Sure	Paul Monju & Associates, Inc	04/20/01
01-032277	Ronnie Desormeaux Bldg Cnt, Inc	Paul Monju & Associates, Inc	04/20/01
01-032277	Varwood V Arie	Paul Monju & Associates, Inc	04/20/01
01-032278	Jo Ann C Davenport	Paul Monju & Associates, Inc	04/20/01
01-032278	Keith A Thenot	Paul Monju & Associates, Inc	04/20/01
01-032278	Margaret Hebert	Paul Monju & Associates, Inc	04/20/01
01-032278	Michael H Lafleur	Paul Monju & Associates, Inc	04/20/01
01-032281	Victor A. Toce, et ux	Paul Monju & Associates, Inc	06/16/01
01-032282	Paul M Toce, et al	Paul Monju & Associates, Inc	06/16/01
01-032283	Franklin W Price, et ux	Paul Monju & Associates, Inc	04/20/01
01-032283	Howard E Lanier, et ux	Paul Monju & Associates, Inc	04/20/01
01-032283	John A Broussard, et ux	Paul Monju & Associates, Inc	04/20/01
01-032284	Chester Fredd, Jr	Paul Monju & Associates, Inc	07/16/01
01-032948	Carley-Blane Lofton, et ux	Paul Monju & Associates, Inc	07/01/01
01-032950	Patricia M Womack, et al	Paul Monju & Associates, Inc	08/06/01

Exhibit 5

Exhibit "A"

Attached to Assignment from Milagro Producing, L.L.C to
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ENTRY#	LESSOR	LESSEE	LEASE DATE
01-032951	Alreza Malekian, et ux	Paul Monju & Associates, Inc	04/20/01
01-032951	G&F, LLC	Paul Monju & Associates, Inc	04/20/01
01-032951	HUBCO Exploration Inc	Paul Monju & Associates, Inc	04/20/01
01-032952	Charles E Hover, et ux	Paul Monju & Associates, Inc.	05/25/01
01-032952	Dawn Prewitt	Paul Monju & Associates, Inc	05/25/01
01-032952	Ned P Fowler, et ux	Paul Monju & Associates, Inc	05/25/01
01-032953	Mary M Landry	Paul Monju & Associates, Inc	04/20/01
01-032953	Perry M Doyle, et ux	Paul Monju & Associates, Inc	04/20/01
01-032954	Gutierrez Living Trust of 1990	Paul Monju & Associates, Inc	05/14/01
01-032955	Walter S Foster, et ux	Paul Monju & Associates, Inc	06/04/01
01-032956	Carol Hebert, et ux	Paul Monju & Associates, Inc	06/12/01
01-032957	Eldred G Blakewood, IV, et ux	Paul Monju & Associates, Inc	05/31/01
01-032958	Ruth S Cassidy	Paul Monju & Associates, Inc	05/14/01
01-032959	Ray C Boyer, et ux	Paul Monju & Associates, Inc	05/19/01
01-032960	Maurice L Bercier	Paul Monju & Associates, Inc	05/19/01
01-032961	Michael P Lotief	Paul Monju & Associates, Inc	05/21/01
01-032962	Gutierrez Living Trust of 1990	Paul Monju & Associates, Inc	05/14/01
01-032963	Lynn J Desselle, et ux	Paul Monju & Associates, Inc	05/17/01
01-032964	Marion P Guirovich, et ux	Paul Monju & Associates, Inc	07/01/01
01-032965	M D Guirovich, et ux	Paul Monju & Associates, Inc	05/18/01
01-032966	Vernon E Albert, et ux	Paul Monju & Associates, Inc	05/15/01
01-032967	Larry E. Carner, et ux	Paul Monju & Associates, Inc	05/18/01
01-032968	Huey P Pernn, et ux	Paul Monju & Associates, Inc	05/18/01
01-032969	Patricia Boulet	Paul Monju & Associates, Inc	05/17/01
01-032970	Milton Brownlee, Jr., et ux	Paul Monju & Associates, Inc	05/18/01
01-032971	Frank A Flynn	Paul Monju & Associates, Inc	05/19/01
01-032972	Ricardo R Leoni, et ux	Paul Monju & Associates, Inc	05/21/01
01-033345	Mosey E Rausch, et ux	Paul Monju & Associates, Inc	08/13/01
01-033979	William J Ackal, et ux	Paul Monju & Associates, Inc	04/20/01
01-033981	Marc T Barra	Paul Monju & Associates, Inc	04/20/01
01-033981	William W Clark	Paul Monju & Associates, Inc	04/20/01
01-034369	Betty T Stroud	Paul Monju & Associates, Inc	08/07/01
01-034897	Wendy Lane Beneke	Paul Monju & Associates, Inc	04/20/01
01-034898	Aaron H Griffin	Paul Monju & Associates, Inc	04/20/01
01-034898	Alan O. Maier, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	Arthur E Anderson, et al	Paul Monju & Associates, Inc	04/20/01
01-034898	Brothers Development Corp	Paul Monju & Associates, Inc	04/20/01
01-034898	Carolyn B Romero	Paul Monju & Associates, Inc	04/20/01
01-034898	Elaine W Malin	Paul Monju & Associates, Inc	04/20/01
01-034898	Eugene J Lipstate, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	Gary R Brazell, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	Glenn D Melvin, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	Howard Franques, Jr, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	J Phillip Comeaux, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	James F Cooper, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	Joseph M Kochansky, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	Julia Dorr Brodnax Floyd	Paul Monju & Associates, Inc	04/20/01
01-034898	Lois S Landry	Paul Monju & Associates, Inc	04/20/01
01-034898	Richard W Henke, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	Sammie W Cospser, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	Terry W. Leger, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	Vernon Coffman, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	Walter A. Gold, Jr, et ux	Paul Monju & Associates, Inc	04/20/01
01-034898	Warren M Simon, Jr	Paul Monju & Associates, Inc	04/20/01
01-034899	Jerry R Wetzell	Paul Monju & Associates, Inc	04/20/01
01-034899	Wesley B Manuel, et ux	Paul Monju & Associates, Inc	04/20/01

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ENTRY#	LESSOR	LESSEE	LEASE DATE
01-034903	Percy Gudry Investment	Paul Monju & Associates, Inc	05/24/01
01-034904	Twain Kennedy, et ux	Paul Monju & Associates, Inc	05/25/01
01-034905	Bruce P Stansbury	Paul Monju & Associates, Inc	05/25/01
01-034905	Clint A Dore, et al	Paul Monju & Associates, Inc	05/25/01
01-034905	David S Vincent, et al	Paul Monju & Associates, Inc	05/25/01
01-034905	Edward M Zeek, et ux	Paul Monju & Associates, Inc	05/25/01
01-034905	Gregory R Mier	Paul Monju & Associates, Inc	05/25/01
01-034905	James L Killen, et ux	Paul Monju & Associates, Inc.	05/25/01
01-034905	Jeffrey S Savoy, et ux	Paul Monju & Associates, Inc	05/25/01
01-034905	John C Broussard, et ux	Paul Monju & Associates, Inc	05/25/01
01-034905	Louis K Coco, et ux	Paul Monju & Associates, Inc.	05/25/01
01-034905	Mark H Hellrich, et ux	Paul Monju & Associates, Inc	05/25/01
01-034905	Michael D Laborde, et ux	Paul Monju & Associates, Inc	05/25/01
01-034905	Rex A Bernard, et ux	Paul Monju & Associates, Inc	05/25/01
01-034905	Sondra H Hebert	Paul Monju & Associates, Inc	05/25/01
01-034905	Youngsville Contractors, Ltd	Paul Monju & Associates, Inc	05/25/01
01-034906	Candace M Burtness	Paul Monju & Associates, Inc	05/31/01
01-034907	Michael G Hicks, et al	Paul Monju & Associates, Inc	06/15/01
01-034908	Michael G Hicks, et al	Paul Monju & Associates, Inc	06/15/01
01-034909	Rosslyn S Bernard	Paul Monju & Associates, Inc	08/07/01
01-034913	Leland C Lenahan, III	Paul Monju & Associates, Inc	08/22/01
01-034914	Robert S Austin, et ux	Paul Monju & Associates, Inc	06/15/01
01-034915	Austin Heritage Inc, et al	Paul Monju & Associates, Inc	06/15/01
01-034916	Leland J Hebert, et ux	Paul Monju & Associates, Inc	06/13/01
01-034917	Gerald Beasley, et ux	Paul Monju & Associates, Inc	06/01/01
01-034918	James P Herrington MD, et ux	Paul Monju & Associates, Inc	06/14/01
01-034919	Roy P Patin, et ux	Paul Monju & Associates, Inc	07/01/01
01-034921	Kenneth M Mayne	Paul Monju & Associates, Inc	08/13/01
01-035446	Stephen B Hug	Paul Monju & Associates, Inc	04/20/01
01-035447	Daniel R Byrd	Paul Monju & Associates, Inc	06/01/01
01-035449	Charles Gauthier, et ux	Paul Monju & Associates, Inc	08/11/01
01-035450	Suzanne P Laborde	Paul Monju & Associates, Inc	08/10/01
01-035594	William Hoffpaur, et ux	Paul Monju & Associates, Inc	05/25/01
01-035595	Fred J Landry, et ux	Paul Monju & Associates, Inc	08/20/01
01-036535	Vivianne Camacho	Paul Monju & Associates, Inc	05/25/01
01-036539	Patrick J Welch, et ux	Paul Monju & Associates, Inc	04/20/01
01-036539	Robin L Squyres, et ux	Paul Monju & Associates, Inc	04/20/01
01-036541	Karen Csonka	Paul Monju & Associates, Inc	08/13/01
01-036544	Geraldine G Roy	Paul Monju & Associates, Inc	08/27/01
01-036545	Joseph K Green	Paul Monju & Associates, Inc	08/27/01
01-036546	Paulette M Green	Paul Monju & Associates, Inc	08/18/01
01-036547	Charles A Green, et ux	Paul Monju & Associates, Inc	08/27/01
01-036548	Joseph K Green, et al	Paul Monju & Associates, Inc	08/27/01
01-036549	W Charles Rourk	Paul Monju & Associates, Inc	04/20/01
01-036550	Bayou Girl Scout Council	Paul Monju & Associates, Inc	08/23/01
01-036551	Jerry Mac Cook, et ux	Paul Monju & Associates, Inc	07/01/01
01-036962	Heather M Istre, et al	Paul Monju & Associates, Inc	08/13/01
01-036963	Jebbye L Campbell	Paul Monju & Associates, Inc	08/30/01
01-036964	Charles H Thornton, et ux	Paul Monju & Associates, Inc	04/20/01
01-038381	Stephen J Simon, et ux	Paul Monju & Associates, Inc	08/24/01
01-038384	Sidney Breaux, Jr , et ux	Paul Monju & Associates, Inc	04/20/01
01-038386	Bernard R Dragon, Jr	Paul Monju & Associates, Inc	04/20/01
01-038386	Jason N Albritton	Paul Monju & Associates, Inc	04/20/01
01-038386	Kenneth P Comeaux	Paul Monju & Associates, Inc	04/20/01
01-038386	Robert L Wheeler, et ux	Paul Monju & Associates, Inc	04/20/01
01-038505	Esther M McGowan	Paul Monju & Associates, Inc	07/06/01

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ENTRY#	LESSOR	LESSEE	LEASE DATE
01-038601	Allen B Stelly, et ux	Paul Monju & Associates, Inc	04/20/01
01-038601	Deborah J Lemoine	Paul Monju & Associates, Inc	04/20/01
01-038601	Susan C Mouton	Paul Monju & Associates, Inc	04/20/01
01-038603	Romatile Townhouse Owners Assoc	Paul Monju & Associates, Inc	09/07/01
01-039511	Peggy A Richard	Paul Monju & Associates, Inc	08/20/01
01-039849	Albert J Ciallielia, et ux	Paul Monju & Associates, Inc	04/20/01
01-039849	David C Metzner, et ux	Paul Monju & Associates, Inc	04/20/01
01-039851	Austin Heritage Inc, et al	Paul Monju & Associates, Inc	06/15/01
01-039853	Andrea B. Douglass	Paul Monju & Associates, Inc	09/01/01
01-040333	Warren C. Saltzman, et al	Paul Monju & Associates, Inc	06/09/01
01-040334	Grace T Taquino	Paul Monju & Associates, Inc	05/10/01
01-040340	Iberia Bank	Paul Monju & Associates, Inc	09/01/01
01-040341	Billeaud Family LLC, et al	Paul Monju & Associates, Inc	08/01/01
01-040620	Manuel R Goforth, II, et ux	Paul Monju & Associates, Inc	05/25/01
01-040622	William M John	Paul Monju & Associates, Inc	07/01/01
01-041503	USA International Inc	Paul Monju & Associates, Inc	09/01/01
01-041504	Luciano S. Scarsella, et ux	Paul Monju & Associates, Inc	08/15/01
01-041904	Succ of C J Saloom MD et al	Paul Monju & Associates, Inc	08/01/01
01-042026	Lucy Landry Duhon	Paul Monju & Associates, Inc	04/20/01
01-042570	Stanley D. Swearingen	Paul Monju & Associates, Inc	08/24/01
01-043360	Lowell A. Evans, et ux	Paul Monju & Associates, Inc	07/01/01
01-044087	Judy M Pellerin	Paul Monju & Associates, Inc	07/01/01
01-044088	Charles O Bourgeois	Paul Monju & Associates, Inc	10/18/01
01-044089	Michael S Placek, et ux	Paul Monju & Associates, Inc	10/12/01
01-044923	Ronald S Weegman	Paul Monju & Associates, Inc	04/20/01
01-044924	Chris Stelly	Paul Monju & Associates, Inc	04/20/01
01-044924	Laura Zahn	Paul Monju & Associates, Inc	04/20/01
01-044924	Linda B. Hebert	Paul Monju & Associates, Inc	04/20/01
01-044925	Cypress Bend Townhome Owners Association, Inc	Paul Monju & Associates, Inc	07/27/01
01-044927	Shivers Homes Inc	Paul Monju & Associates, Inc	08/27/01
01-044932	Linda S Paul	Paul Monju & Associates, Inc	09/06/01
01-044933	Robert A. Ross, et ux	Paul Monju & Associates, Inc	09/14/01
01-044935	SPJ Investments	Paul Monju & Associates, Inc	07/01/01
01-045666	Charles E Taylor, et ux	Paul Monju & Associates, Inc	10/16/01
01-045667	Charles W. Hernandez, et ux	Paul Monju & Associates, Inc	08/10/01
01-046825	Sherre B. Guilbeau, et al	Paul Monju & Associates, Inc	10/01/01
01-046827	Mary B Foss	Paul Monju & Associates, Inc	10/17/01
01-046965	Alma A Huffman	Paul Monju & Associates, Inc	10/12/01
01-047168	Bernice McGruder	Paul Monju & Associates, Inc	08/27/01
01-048398	C. J. Salmoon, Interdict	Paul Monju & Associates, Inc	10/01/01
01-048918	Mark A Dubus, et ux	Paul Monju & Associates, Inc	07/01/01
01-048919	Shelly L Huval	Paul Monju & Associates, Inc	07/01/01
01-049199	James O Steen, et ux	Paul Monju & Associates, Inc	06/15/01
01-049200	Kenneth P Mayers, et ux	Paul Monju & Associates, Inc	11/20/01
01-050103	Richard R. Vornotzy, et ux	Paul Monju & Associates, Inc	06/01/01
01-050104	Vincent Victor	Paul Monju & Associates, Inc	08/27/01
01-050105	Dudley Mouton, Jr	Paul Monju & Associates, Inc	10/04/01
01-050557	Sandra S Colomb	Paul Monju & Associates, Inc	06/09/01
01-052613	Vickey Langley	Paul Monju & Associates, Inc	11/01/01
01-052614	Antime J Landry, II, et ux	Paul Monju & Associates, Inc	04/20/01
01-052614	Bailey Shivers, et ux	Paul Monju & Associates, Inc	04/20/01
01-052614	Betty D Blanchard	Paul Monju & Associates, Inc	04/20/01
01-052614	Gail Ann P Romero	Paul Monju & Associates, Inc	04/20/01
01-052614	James K. Pierret, et ux	Paul Monju & Associates, Inc	04/20/01
01-052614	Jo Ann W Meyers	Paul Monju & Associates, Inc	04/20/01
01-052614	John D Escott, et ux	Paul Monju & Associates, Inc	04/20/01
01-052614	Melvin L Maxwell, et ux	Paul Monju & Associates, Inc	04/20/01

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ENTRY#	LESSOR	LESSEE	LEASE DATE
01-052614	Robert J Boudin	Paul Morju & Associates, Inc	04/20/01
01-052614	Ronnie J. Foret, et ux	Paul Morju & Associates, Inc	04/20/01
01-052614	Scott K Dejean	Paul Morju & Associates, Inc	04/20/01
02-000358	Michael J Dobyys, et ux	Paul Morju & Associates, Inc	06/01/01
02-002112	Paul J Viera, et ux	Paul Morju & Associates, Inc	06/16/01
02-002113	Steven C Welch	Paul Morju & Associates, Inc	10/08/01
02-002214	Gayle M Goodyear	Paul Morju & Associates, Inc	11/01/01
02-004430	Wesley E Beadle, III	Paul Morju & Associates, Inc	01/16/02
02-020407	Harvey Guthrie, et al	Paul Morju & Associates, Inc	03/01/02
02-022687	Denzel L Reed, et ux	Paul Morju & Associates, Inc	04/20/01
02-022687	Gary Haynes, et ux	Paul Morju & Associates, Inc	04/20/01
02-022687	John P McGuffer, et ux	Paul Morju & Associates, Inc	04/20/01
02-042780	John Montesano, et al, Part	Paul Morju & Associates, Inc	08/29/02
03-020026	Goodwill	Paul Morju & Associates, Inc	04/23/03
04-009650	Betty Venable Fontenot	Paul Morju & Associates, Inc	02/15/04
04-009651	Fay F Landry Dugas	Paul Morju & Associates, Inc	05/30/01
04-010172	Rene J Thibodeaux	Paul Morju & Associates, Inc	02/26/04
04-010173	Clyde J Landry	Paul Morju & Associates, Inc	05/30/01
04-048490	James Judice	Pure Reef, LP	01/01/04
04-048491	Doris Knobloch	Pure Reef, LP	01/01/04
04-048492	Genevieve Dewitt	Pure Reef, LP	01/01/04
04-048494	Sharon Ann Judice	Pure Reef, LP	01/01/04
04-048495	Bonnie Dugas	Pure Reef, LP	01/01/04
04-048496	Alice Melancon	Pure Reef, LP	01/01/04
04-048497	Rowena Mae Beane	Pure Reef, LP	01/01/04
04-048498	Vicky Little	Pure Reef, LP	01/01/04
04-048499	Betty Hensley	Pure Reef, LP	01/01/04
04-048500	Kirk J. Lantier	Pure Reef, LP	01/01/04
04-048501	Mary Boudreaux	Pure Reef, LP	01/01/04
04-048502	Beulah Kildare	Pure Reef, LP	01/01/04
04-048503	Cynthia Robertson	Pure Reef, LP	01/01/04
04-048504	Frankie Durst	Pure Reef, LP	01/01/04
04-048513	Barbara Blanchard	Pure Reef, LP	01/01/04
04-048514	Gilbert R. Vincent	Pure Reef, LP	01/01/04
04-048515	Clifton A. Verot	Pure Reef, LP	01/01/04
04-048516	Sidnah Ruth Doby	Pure Reef, LP	01/01/04
04-048517	Patricia Ortego	Pure Reef, LP	01/01/04
04-048518	Cynthia Ann Panter	Pure Reef, LP	01/01/04
04-048519	Richard P. Cormier	Pure Reef, LP	01/01/04
04-048520	Richard Mark Dearman	Pure Reef, LP	01/01/04
04-048521	David Craig Metzner	Pure Reef, LP	01/01/04
04-053147	Chadwick David Meaux	Pure Reef, LP	01/01/04
04-053148	Jerome Verot	Pure Reef, LP	01/01/04
04-053149	Clinton Perkins, III	Pure Reef, LP	01/01/04
04-053150	Sheldon C. Saltzman	Pure Reef, LP	01/01/04
04-053151	David Michael Landry	Pure Reef, LP	01/01/04
04-053152	Roger M. Verot	Pure Reef, LP	01/01/04
04-053153	Mary Jane Landry	Pure Reef, LP	01/01/04
04-053154	Roy Rogers	Pure Reef, LP	01/01/04
04-053155	Bernice Wright	Pure Reef, LP	01/01/04
04-053156	Sandra Colomb	Pure Reef, LP	01/01/04
04-053157	Warren Charles Saltzman Revocable Trust	Pure Reef, LP	01/01/04
04-053158	Elizabeth Ann Lutz	Pure Reef, LP	01/01/04
04-056256	Robert E. Rice	Pure Reef, LP	01/01/04
04-056257	Robert T. Holleman	Pure Reef, LP	01/01/04
04-056258	William H. Robbins, III	Pure Reef, LP	01/01/04
05-000491	Steven Keith Leger	Pure Reef, LP	01/01/04
05-002365	Hazel Hernandez	Pure Reef, LP	01/01/04
05-003729	Rene Verot, Jr	Pure Reef, LP	01/01/04
05-005308	Sophia Williams	Pure Reef, LP	01/01/04
05-007586	Mohammad Rezi Madani	Reef Oil & Gas Partners, LLC	01/01/04
05-012318	Ashley Nicole Broussard	Reef Oil & Gas Partners, LLC	01/01/04
05-013689	Lucille Guilbeau Jacques	Reef Oil & Gas Partners, LLC	01/01/04
05-019114	Hally Elizabeth Postlewaite	Reef Oil & Gas Partners, LLC	01/01/04

Exhibit "A"

Attached to Assignment from Milagro Producing, L.L.C to
Pledger Operating Company, Inc. effective July 15, 2010

Page 11 of 11

<u>ENTRY#</u>	<u>LESSOR</u>	<u>LESSEE</u>	<u>LEASE DATE</u>
05-019860	Karon Leigh Workman	Reef Oil & Gas Partners, LLC	01/01/04
05-035214	James Kyle Russo, et ux	Reef Oil & Gas Partners, LLC	01/01/04
05-048273	Pearlie Boudreaux LeBlanc	Reef Oil & Gas Partners, LLC	01/01/04
05-055553	Natalie Bray Blair	Reef Oil & Gas Partners, LLC	01/01/04
05-056363	W Charles Rourk	Reef Oil & Gas Partners, LLC	01/01/04
98-003221	Jules A Rousseau et ux	SKH Energy Partners, L P	07/24/98

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**STATEMENT OF CONVEYANCE
 FORM B**

STATE LEASE

17315

CONVEYOR'S NAME & ADDRESS

NAME	MILAGRO PRODUCING, LLC	GROSS
STREET	1301 MCKINNEY, SUITE 500	WORKING
CITY/STATE	HOUSTON, TX 77010	INTEREST
	OWNER'S INTEREST BEFORE CONVEYANCE	1 0000000
	OWNER'S INTEREST AFTER CONVEYANCE	0.0000000
	INTEREST CONVEYED BY OWNER	1 0000000
	NAME & ADDRESS OF TRANSFEREE(S)	
NAME	PLEDGER OPERATING COMPANY, I NC.	
STREET	606 WASHINGTON STREET	
CITY/STATE	NATCHEZ, MISSISSIPPI 39120	
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
NAME		
STREET		
CITY/STATE		
TOTAL		1 0000000

LEASE ROYALTY DECIMAL

0 2600000

PORTION DESCRIPTION.
ALL OF STATE LEASE NO 17315

COMMENTS:

PREPARED BY:	Ccooley
DATE:	3/7/2013
Phone Number	713-750-1600
E-mail Address	ccooley@milagroexp.com

formb10/1/1999

Louisiana Department of Natural Resources (DNR)

SONRIS/2000

Lease Income Analysis by Release Date (Calendar Year)

Report run on: Dec 27, 2018 8:42 AM

Lease Num: 17315

Release Date	Bonus	Rental	Deferred Development	Lieu	Oil	Gas	Other	Production Payment	Yearly Income
12/2001	11,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$11,000.00
Sum Per Year:	11,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$11,000.00
12/2002	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00	0.00	\$5,500.00
Sum Per Year:	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00	0.00	\$5,500.00
01/2003	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	\$1,000.00
12/2003	0.00	6,500.00	0.00	0.00	0.00	0.00	0.00	0.00	\$6,500.00
Sum Per Year:	0.00	7,500.00	0.00	0.00	0.00	0.00	0.00	0.00	\$7,500.00
08/2005	0.00	0.00	286.90	0.00	0.00	0.00	0.00	0.00	\$286.90
11/2005	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
12/2005	0.00	2,167.50	0.00	0.00	0.00	0.00	0.00	0.00	\$2,167.50
Sum Per Year:	0.00	2,167.50	286.90	0.00	0.00	0.00	0.00	0.00	\$2,454.40
01/2006	0.00	0.00	0.00	0.00	0.00	6,198.45	0.00	0.00	\$6,198.45
02/2006	0.00	0.00	0.00	0.00	0.00	5,168.47	0.00	0.00	\$5,168.47
03/2006	0.00	0.00	0.00	0.00	653.75	-653.75	0.00	0.00	\$0.00
04/2006	0.00	0.00	0.00	0.00	1,157.84	9,928.18	0.00	0.00	\$11,086.02
05/2006	0.00	0.00	0.00	0.00	463.09	3,230.47	0.00	0.00	\$3,693.56
06/2006	0.00	0.00	0.00	0.00	610.68	3,132.25	0.00	0.00	\$3,742.93
07/2006	0.00	0.00	0.00	0.00	637.33	3,246.18	0.00	0.00	\$3,883.51
08/2006	0.00	0.00	0.00	0.00	584.36	2,970.28	0.00	0.00	\$3,554.64
09/2006	0.00	0.00	0.00	0.00	1,246.03	2,496.31	0.00	0.00	\$3,742.34
10/2006	0.00	0.00	0.00	0.00	542.61	2,567.00	0.00	0.00	\$3,109.61
11/2006	0.00	0.00	0.00	0.00	525.33	2,972.53	0.00	0.00	\$3,497.86
12/2006	0.00	0.00	0.00	0.00	518.41	2,432.02	0.00	0.00	\$2,950.43
Sum Per Year:	0.00	0.00	0.00	0.00	6,939.43	43,688.39	0.00	0.00	\$50,627.82
01/2007	0.00	0.00	0.00	0.00	535.68	2,107.50	0.00	0.00	\$2,643.18
02/2007	0.00	0.00	0.00	0.00	549.22	3,205.87	0.00	0.00	\$3,755.09
03/2007	0.00	0.00	0.00	0.00	423.10	3,547.78	0.00	0.00	\$3,970.88
04/2007	0.00	0.00	0.00	0.00	437.36	2,957.93	0.00	0.00	\$3,395.29
05/2007	0.00	0.00	0.00	0.00	539.83	3,188.44	0.00	0.00	\$3,728.27



Louisiana Department of Natural Resources (DNR)

SONRIS/2000

Lease Income Analysis by Release Date (Calendar Year)

Report run on: Dec 27, 2018 8:42 AM

Lease Num: 17315

Release Date	Bonus	Rental	Deferred Development	Lieu	Oil	Gas	Other	Production Payment	Yearly Income
06/2007	0.00	0.00	0.00	0.00	661.00	3,919.30	0.00	0.00	\$4,580.30
07/2007	0.00	0.00	0.00	0.00	609.32	4,016.88	0.00	0.00	\$4,626.20
08/2007	0.00	0.00	0.00	0.00	642.68	4,227.84	0.00	0.00	\$4,870.52
09/2007	0.00	0.00	0.00	0.00	761.57	4,026.94	0.00	0.00	\$4,788.51
10/2007	0.00	0.00	0.00	0.00	742.79	3,664.31	0.00	0.00	\$4,407.10
11/2007	0.00	0.00	0.00	0.00	808.24	3,494.65	0.00	0.00	\$4,302.89
12/2007	0.00	0.00	0.00	0.00	953.08	3,159.14	0.00	0.00	\$4,112.22
Sum Per Year:	0.00	0.00	0.00	0.00	7,663.87	41,516.58	0.00	0.00	\$49,180.45
01/2008	0.00	0.00	0.00	0.00	984.51	3,754.18	0.00	0.00	\$4,738.69
02/2008	0.00	0.00	0.00	0.00	1,019.99	3,968.94	0.00	0.00	\$4,988.93
03/2008	0.00	0.00	0.00	0.00	1,098.05	4,170.94	0.00	0.00	\$5,268.99
04/2008	0.00	0.00	0.00	0.00	981.04	4,350.98	0.00	0.00	\$5,332.02
05/2008	0.00	0.00	0.00	0.00	989.70	4,393.10	0.00	0.00	\$5,382.80
06/2008	0.00	0.00	0.00	0.00	13,094.85	69,889.96	0.00	0.00	\$82,984.81
08/2008	0.00	0.00	0.00	0.00	375.29	1,711.44	0.00	0.00	\$2,086.73
09/2008	0.00	0.00	0.00	0.00	399.77	1,846.53	0.00	0.00	\$2,246.30
10/2008	0.00	0.00	0.00	0.00	322.87	1,922.04	0.00	0.00	\$2,244.91
12/2008	0.00	0.00	0.00	0.00	266.80	1,336.86	0.00	0.00	\$1,603.66
Sum Per Year:	0.00	0.00	0.00	0.00	19,532.87	97,344.97	0.00	0.00	\$116,877.84
01/2009	0.00	0.00	0.00	0.00	228.65	1,099.53	0.00	0.00	\$1,328.18
04/2009	0.00	0.00	0.00	0.00	237.23	851.26	0.00	0.00	\$1,088.49
05/2009	0.00	0.00	0.00	0.00	131.44	588.29	0.00	0.00	\$719.73
06/2009	0.00	0.00	0.00	0.00	126.27	536.98	0.00	0.00	\$663.25
07/2009	0.00	0.00	0.00	0.00	161.71	473.08	0.00	0.00	\$634.79
08/2009	0.00	0.00	0.00	0.00	176.44	473.20	0.00	0.00	\$649.64
09/2009	0.00	0.00	0.00	0.00	134.81	469.53	0.00	0.00	\$604.34
Sum Per Year:	0.00	0.00	0.00	0.00	1,196.55	4,491.87	0.00	0.00	\$5,688.42
02/2010	0.00	0.00	0.00	0.00	-22,863.55	-124,953.26	0.00	0.00	-\$147,816.81
Sum Per Year:	0.00	0.00	0.00	0.00	-22,863.55	-124,953.26	0.00	0.00	-\$147,816.81

SONRIS/2000

Lease Income Analysis by Release Date (Calendar Year)

Report run on: Dec 27, 2018 8:42 AM

Lease Num: 17315

Release Date	Bonus	Rental	Deferred Development	Lieu	Oil	Gas	Other	Production Payment	Yearly Income
04/2013	0.00	0.00	0.00	0.00	1,013.66	771.92	0.00	-507.82	\$1,277.76
06/2013	0.00	0.00	0.00	0.00	213.12	354.44	0.00	0.00	\$567.56
07/2013	0.00	0.00	0.00	0.00	257.83	396.92	0.00	0.00	\$654.75
08/2013	0.00	0.00	0.00	0.00	358.91	737.15	0.00	0.00	\$1,096.06
09/2013	0.00	0.00	0.00	0.00	196.14	291.98	0.00	0.00	\$488.12
10/2013	0.00	0.00	0.00	0.00	154.24	307.44	0.00	0.00	\$461.68
11/2013	0.00	0.00	0.00	0.00	176.70	295.02	0.00	0.00	\$471.72
12/2013	0.00	0.00	0.00	0.00	154.36	257.84	0.00	0.00	\$412.20
Sum Per Year:	0.00	0.00	0.00	0.00	2,524.96	3,412.71	0.00	-507.82	\$5,429.85
01/2014	0.00	0.00	0.00	0.00	126.89	271.26	0.00	0.00	\$398.15
02/2014	0.00	0.00	0.00	0.00	97.00	239.24	0.00	0.00	\$336.24
06/2014	0.00	0.00	0.00	0.00	64.30	0.00	0.00	0.00	\$64.30
Sum Per Year:	0.00	0.00	0.00	0.00	288.19	510.50	0.00	0.00	\$798.69
08/2017	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
Sum Per Year:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
12/2018	0.00	0.00	0.00	0.00	594.38	2,769.93	0.00	0.00	\$3,364.31
Sum Per Year:	0.00	0.00	0.00	0.00	594.38	2,769.93	0.00	0.00	\$3,364.31
Grand Total:	11,000.00	15,167.50	286.90	0.00	15,876.70	68,781.69	0.00	-507.82	\$110,604.97

[Click here for Excel Spreadsheet](#)

JOHN BEL EDWARDS
GOVERNOR



THOMAS F. HARRIS
SECRETARY

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD
April 18, 2016

Pledger Operating Company, Inc.
Attn: Tim G. Chesteen
606 Washington Street
Natchez, MS 39120

7/14/16

Release Request Rescinded

Dear Sir:

A review of the records of this office and those of the Office of Conservation indicates that State Lease No. 17315, Lafayette Parish, Louisiana, has apparently expired.

If your files agree with this information, have the release recorded in the above-mentioned parish, and forward to us one (1) originally certified recorded instrument of the release for the completion of our files.

If this lease is being maintained, please furnish this office with supporting data and information.

You are reminded that, in accordance with paragraph 7(c) of this lease you have agreed, and are obligated, to pay \$100.00 per day, as damages to the State for each day, after 90 days after expiration or termination of this lease, or any portion thereof, if you fail to execute, record and furnish an appropriate release to this office.

Please note that the signature of the working interest owner must be witnessed by two (2) witnesses and acknowledged with printed names underneath each signature.

Also, when fully or partially releasing the acreage, under Paragraphs 11 and 12 of your lease you are hereby noticed that you should also submit a list of all wells, flowlines and structures on or affecting this acreage including a map showing their locations and a schedule for abandonment.

Your cooperation in this matter is greatly appreciated. If you have any questions regarding this matter, please call me at 225-342-3359.

Sincerely,

Veronica Bateman
Land Specialist
veronica.bateman@la.gov

LEASE MAINTENANCE ROUTE SHEET
2016

STATE LEASE: 17315

LEASE EFF. DATE 12/17/2001

PRIMARY TERM: 3

PARISH: Lafayette

DISTRICT: 2

MEMORANDUM

FROM: GEOLOGICAL AND ENGINEERING
TO: PETROLEUM LAND DIVISION

ACCORDING TO OUR RECORDS, THIS LEASE, OR A PORTION THEREOF HAS APPARENTLY EXPIRED FOR THE FOLLOWING REASON(S):

This lease has had 90+ days of nonproduction. The lessee was able to show proof of downhole operations until 1/3/16. However, when asked for additional information to continue to hold the lease past that date, they were unable to comply.

17315	01-2016	614032	BOL M3 RL SUA;J MONTSANO ETAL	0	0	BROUSSARD
17315	12-2015		BOL M3 RL SUA;J MONTSANO ETAL	0	0	BROUSSARD
17315	10-2015		BOL M3 RL SUA;J MONTSANO ETAL	0	0	BROUSSARD
17315	09-2015		BOL M3 RL SUA;J MONTSANO ETAL	0	0	BROUSSARD
17315	08-2015		BOL M3 RL SUA;J MONTSANO ETAL	0	0	BROUSSARD
17315	07-2015		BOL M3 RL SUA;J MONTSANO ETAL	0	0	BROUSSARD
17315	06-2015		BOL M3 RL SUA;J MONTSANO ETAL	0	0	BROUSSARD
17315	05-2015		BOL M3 RL SUA;J MONTSANO ETAL	0	0	BROUSSARD
17315	04-2015		BOL M3 RL SUA;J MONTSANO ETAL	0	0	BROUSSARD
17315	03-2015		BOL M3 RL SUA;J MONTSANO ETAL	0	0	BROUSSARD
17315	02-2015		BOL M3 RL SUA;J MONTSANO ETAL	0	0	BROUSSARD
17315	01-2015		BOL M3 RL SUA;J MONTSANO ETAL	0	0	BROUSSARD

DATE: 4/12/16

MEMORANDUM

TO: LEASE RECORDS

FROM: GEOLOGICAL AND ENGINEERING

THIS LEASE HAS EXPIRED
THIS LEASE HAS NOT EXPIRED
THIS LEASE IS PARTIALLY HELD _____ Approximate Acres to be released on PR _____

COMMENTS _____

BY: A. Wiley

DATE: 4/12/16 J

If Jan 6th, 2016 was last well operations, then April 5th 2016 would be critical date. No information that well is producing and any further well work. Concur! JPT Exhibit 7



Lease Num: 17315
Portion ID: A **Portion Description:** 2.33 ACRES WITIN THE GEOGRAPHIC BOUNDARIES OF THE BOL ME RL SUA

State Interest .26
Total Working Interest: 1.0000000

Owner Name
PLEDGER OPERATING COMPANY, INC.
Working Interest
1.0000000

JOHN BEL EDWARDS
GOVERNOR



THOMAS F. HARRIS
SECRETARY

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

March 14, 2017

Mr. Robert J. Martin
Mr. Tim Chesteen
Pledger Operating, LLC
1725 Lakeside Drive
Mandeville, Louisiana 70448

CERTIFIED MAIL # 70132630000183691097
RETURN RECEIPT REQUESTED

Mr. Robert J. Martin
Mr. Tim Chesteen
Pledger Operating, LLC
606 Washington Street
Natchez, Mississippi 39120

CERTIFIED MAIL # 70132630000183691080
RETURN RECEIPT REQUESTED

Re: Request for Release Due to Cessation of Production –
BOL M3 RL SUA, J Montsano, et al
State Lease No. 17315, Broussard Field
Lafayette Parish, Louisiana

Dear Messrs. Martin and Chesteen:

It has come to my attention that the staff of the Office of Mineral Resources (OMR) has made numerous requests for a release of State Lease No. 17315 because the downhole reworking operations and/or production information you submitted to OMR did not demonstrate lease maintenance of State Lease No. 17315 within the BOL M3 RL SUA, J Montsano, et al (LUW 614032).

State Lease No. 17315 provides in paragraph number 4(b), page 2, if at any time or times after the expiration of the primary term production hereunder should for any reason cease or terminate, Lessee shall have the right at any time within ninety (90) days from cessation of production to resume production or actual drilling or reworking operations in an effort to make the leased premises again produce any of such minerals, in which event, the lease shall remain in force so long as such operations continues as provided for in the paragraph. According to our records, State Lease No. 17315 has expired and, therefore, a final request for release is being made.

Mr. Robert J. Martin
Mr. Tim Chesteen
Pledger Operating, LLC
March 14, 2017
Page 2

I remind you of your obligation in paragraph 7(c), page 6, of said lease, which you agreed, to execute and record an appropriate release evidencing the expiration of the lease and to furnish this office with a copy properly certified by the recorder of Lafayette Parish. Failure to comply therewith, you have also agreed, to be liable for reasonable attorney fees and court costs incurred in bringing suit for such cancellation and for all damages resulting therefrom.

Damages in the amount of \$100.00 per day continue to accrue until the release of State Lease No. 17315 is properly recorded in the Lafayette Parish Clerk of Court's records.

Please feel free to contact me at (225) 342-7121, Boyd.Handley@la.gov or Emile Fontenot at (225) 342-1080, Anthony.Fontenot@la.gov if you have any questions concerning this matter.

With kind regards,



Boyd Handley
Geology Lands Administrator

GBH:AEF/btr

cc: Petroleum Lands Group
Files

17315

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #17-06-018

Pledger Operating, LLC -
Non-performance &
Cancellation of SL 17315

(LEGAL & TITLE CONTROVERSY REPORT)

WHEREAS, a request was made by Staff for the State Mineral and Energy Board to authorize the Attorney General's Office to place Pledger Operating, LLC on demand for non-performance and for cancellation of State Lease No. 17315, and to authorize the Attorney General's Office to collect \$100.00 per day for failure to timely release State Lease No. 17315; and

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Board;


ON MOTION of Mr. Arnold, seconded by Mr. Harris, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby authorize the Attorney General's Office to place Pledger Operating, LLC on demand as stated above;

BE IT FURTHER RESOLVED that the Board further authorizes Staff and the Attorney General's Office to file suit against Pledger Operating, LLC in the event Pledger Operating, LLC is noncompliant during the time requested in the demand letter. No comments were made by the public.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of June, 2017 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



W. PAUL SEGURA JR., CHAIRMAN
STATE MINERAL AND ENERGY BOARD



Jeff Landry
Attorney General

State of Louisiana

DEPARTMENT OF JUSTICE
CIVIL DIVISION
P.O. BOX 94005
BATON ROUGE
70804-9005

June 16, 2017

Pledger Operating, LLC
1725 Lakeside Drive
Mandeville, La. 70448
Attn: Mr. Robert J. Martin
Attn: Mr. Tim Chesteen

CERTIFIED MAIL – R.R.R.

Re: Demand for Release due to Cessation of Production
BOL M3 RL SUA; J Montsano, et al
State Lease No. 17315, Broussard Field
Lafayette Parish, Louisiana

Dear Messrs. Martin and Chesteen:

The Louisiana State Mineral & Energy Board (“SMEB”) has requested that the Office of the Attorney General formally place Pledger Operating, L.L.C. (“Pledger”), on demand for non-performance and for a cancellation of State Lease No. 17315. As noted in the pre-demand letter sent to you and dated March 14, 2017, damages in the amount of \$100.00 per day continue to accrue until the release of State Lease No. 17315 is properly recorded in the Lafayette Parish Clerk of Court’s records.

Within 30 days of your receipt of this letter, please furnish a certified copy of the recorded Release of State Lease 17315 from the Lafayette Parish Clerk of Court’s records to the following address:

Emile Fontenot
Petroleum Lands Director
Office of Mineral Resources
Louisiana Department of Natural Resources
617 North Third Street
Baton Rouge, LA 70802

Failure to comply with this request may result in further action against Pledger.

Should you have any questions or concerns regarding this matter, we may be reached at (225) 326-6085 or via e-mail at seidemannr@ag.louisiana.gov or lentoc@ag.louisiana.gov.

Exhibit 10

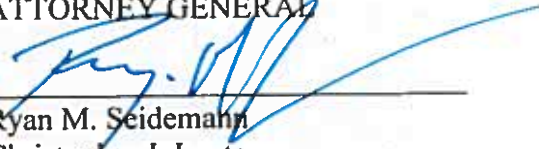
Messrs. Robert J. Martin and Tim Chesteen
Re: Demand for Release
Page 2

With best regards, we are,

Very truly yours,

JEFF LANDRY
ATTORNEY GENERAL

By: _____


Ryan M. Seidemann
Christopher J. Lento
Assistant Attorneys General

cc: James J. Devitt, III, Esq., LDNR (via e-mail only)
Boyd Handley, LDNR (via e-mail only)
Emile Fontenot, LDNR (via e-mail only)

Lafayette Parish Recording Page

Louis J. Perret
Clerk of Court
P.O. Box 2009
Lafayette, LA 70502-2009
(337) 291-6400

First VENDOR

PLEDGER OPERATING CO INC

First VENDEE

STATE MINERAL BOARD

Index Type : CONVEYANCES

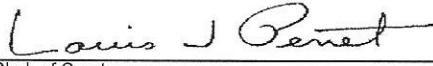
File Number : 2017-00027381

Type of Document : RELEASE OF OIL LEASE

Recording Pages : 2

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Lafayette Parish, Louisiana


Clerk of Court

On (Recorded Date) : 07/11/2017

At (Recorded Time) : 2:41:31PM

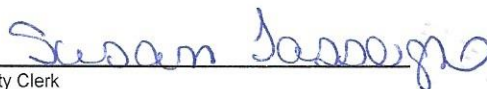


Doc ID - 040442030002

CLERK OF COURT
LOUIS J. PERRET
Parish of Lafayette

I certify that this is a true copy of the attached document that was filed for registry and
Recorded 07/11/2017 at 2:41:31
File Number 2017-00027381




Deputy Clerk

**RELEASE OF OIL, GAS AND OTHER LIQUID
OR GASEOUS MINERALS LEASES**

STATE OF LOUISIANA

PARISH OF LAFAYETTE

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Pledger Operating Company, Inc., a Mississippi corporation, (hereinafter sometimes referred to as "Pledger") is the owner and holder of the following Oil, Gas and Other Liquid or Gaseous Minerals Leases (hereinafter referred to collectively as the "Leases"):

<u>ENTRY#</u>	<u>LESSOR</u>	<u>LESSEE</u>	<u>LEASE</u>
02-008081	State Mineral Board SL 17315	Beta Oil & Gas, Inc.	12/12/01
02-008082	Laf. City-Ph. Con. Gov't. SL 17319	Beta Oil & Gas, Inc.	12/12/01
02-008083	Laf. Ph. School Board SL 17318	Beta Oil & Gas, Inc.	12/12/01
02-008084	La. DOTD SL 17320	Beta Oil & Gas, Inc.	12/12/01; and

WHEREAS, it is the desire of Pledger to release its right, title and interest in and to the Leases.

NOW THEREFORE, for and in consideration of the premises and the mutual benefits to be derived, Pledger does hereby RELEASE, RELINQUISH and SURRENDER all of its rights, title and interests in and to the above described Leases.

IN WITNESS WHEREOF, this Release of Oil, Gas and Other Liquid or Gaseous Minerals Leases is executed in multiple originals in the presence of the undersigned competent witnesses on this 7th day of July, 2017.

WITNESSES:

Eva Given
Printed Name: Eva Given

PLEDGER OPERATING COMPANY, INC.

Ronald D. Dumas
Printed Name: Ronald D. Dumas

By *Tim G. Chesteen*
Tim G. Chesteen
Its President

STATE OF MISSISSIPPI

COUNTY OF ADAMS

ON THIS 7th day of July, 2017, before me appeared TIM G. CHESTEEN, to me personally known, who, being by me duly sworn, did say that he is the PRESIDENT of PLEDGER OPERATING COMPANY, INC., and that the foregoing instrument was signed and delivered on behalf of said corporation by authority of its Board of Directors and said appearer acknowledged said instrument to be the free act and deed of said corporation.

Dianna Goodman D.C.
NOTARY PUBLIC



My Commission Expires 1-1-2020

Notary Name Dianna Goodman and Bar (Notary) Number 10000
Clerk
Of Adams County Mississippi
And Ex-Officio Notary Public
Release state leases (06-26-2017) D.C.
My Commission Expires Jan. 01, 2020

JOHN BEL EDWARDS
GOVERNOR



THOMAS F. HARRIS
SECRETARY

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

January 26, 2018

Pledger Operating Company, Inc.
1725 Lakeside Drive
Mandeville, LA 70448
Attn: Mr. Robert J. Martin
Attn: Mr. Tim Chesteen

CERTIFIED MAIL NUMBER 7017 1070 0000 0031 6359
RETURN RECEIPT REQUESTED

Re: Liquidated Damages Assessment for Late Release
2.33 acres of State Lease No. 17315
Lafayette Parish, Louisiana

Dear Messrs. Martin and Chesteen:

A review of our records of the Office of Mineral Resources (OMR) and those of the Office of Conservation indicates that 2.33 acres of State Lease No. 17315 expired on July 6, 2016. According to paragraph 7 (C) of said lease, the lessee has ninety (90) days from termination to record a release, or portion thereof, or incur a \$100.00 per day liquidated damages assessment until the terminated lease is so recorded.

Our records show that the release of State Lease No. 17315 was recorded in Lafayette Parish on July 11, 2017, or a period of 278 days after the end of the 90 day period for recording the release. Accordingly, the working interest owner of State Lease No. 17315 is being assessed liquidated damages in the amount of Twenty-Seven Thousand Eight Hundred and No/100th Dollars (\$27,800.00), which is due and payable upon receipt of this letter with the accompanying invoice number 1167736. Please return a copy of this invoice with your remittance by February 9, 2018.

Letter to Pledger Operating Company, Inc.
Re: Late Release of State Lease No. 17315
January 25, 2018
Page 2

The State Mineral and Energy Board has the authority to compromise any liquidated damages assessment up to and including a waiver of all or any part thereof. Any compromise and reduction in the liquidated damages assessment is at the discretion of the Board and requires a personal appearance by the party requesting reduction to explain a basis for the Board's consideration. **PLEASE NOTE** that any compromise and reduction requires that a written request be sent to Emile Fontenot, Petroleum Lands Director, at the Office of Mineral Resources by the assessed party asking to be placed on the Legal and Title Controversy Report for consideration of a compromise and reduction of liquidated damages assessment, and stating whether the assessed party will be present at the Mineral Board meeting at which the request will be heard to ask the Board for reduction. Failure to send such a written request will result in the full liquidated damages assessment being collected from the assessed party.

Your cooperation in this matter is appreciated. If you have any questions regarding this matter, please call me at 225-342-7121, or email me at Boyd.Handley@la.gov, or call Emile Fontenot, Petroleum Lands Director, at 225-342-1080, or email at Anthony.Fontenot@la.gov.

Sincerely,



Boyd Handley
Geology Lands Administrator

Enclosures

STATE OF LOUISIANA
DEPARTMENT OF NATURAL RESOURCES
Office of Mineral Resources
P. O. Box 44277
Baton Rouge, LA 70804-4277

PLEDGER WEST BROUSSARD OPERATING
COMPANY
1725 LAKESHORE DRIVE

ATTN: TIM G. CHESTEEN, MEWhen remitting, please
refer to:

MANDEVILLE LA 70448

Invoice Number 1167736
Security Code 60673

Invoice Date 01/25/2018

PAYABLE UPON RECEIPT

Description	Qty	Unit Cost	Line Total
Liquidated Damages - Delinquent Releases	278	100.00	27,800.00
Total Invoice Amount		\$	27,800.00
Less Deposit/Payments		\$.00
Total Amount Due		\$	27,800.00

Please make checks payable to:
Office of Mineral Resources

and mail to:

DEPARTMENT OF NATURAL RESOURCES
Office of Mineral Resources
P. O. Box 44277
Baton Rouge, LA 70804-4277

Liquidated Damages Assessment
for Untimely Release of State
Lease No. 17315

**** CREDIT CARD PAYMENTS ARE ALSO ACCEPTED ****
****MAKE PAYMENTS ONLINE using VISA, MASTERCARD, AMERICAN EXPRESS or DISCOVER****
Navigate to www.SONRIS.com
and click on the Invoice Payment link

RETURN ONE COPY WITH REMITTANCE

RESOLUTION

LOUISIANA STATE MINERAL BOARD

LEGAL AND TITLE CONTROVERSY COMMITTEE

ON MOTION of Mr. Cordaro, seconded by Mr. Arnold, the following resolution was offered and unanimously adopted:

WHEREAS, a request was made by Staff that the Board further consider the criteria presented at the April 8, 2008 Mineral Board Meeting for waiver of liquidated damages assessed for late release to include additional factors in making a determination for waiver for all or part of liquidated damage assessments;

WHEREAS, after discussion and careful consideration by the State Mineral Board, a decision has been reached:

NOW, BE IT THEREFORE RESOLVED, that the Committee recommends that the Board grant final approval of the following criteria for considering requests for waivers of all or a portion of liquidated damage assessments for late release of terminated leases and that said criteria be posted on the Department of Natural Resources (DNR) website for the public.

CRITERIA FOR WAIVER OF LIQUIDATED DAMAGES FOR THE LATE RELEASE OF A STATE MINERAL LEASE

- A. **FIRST INFRACTION:** Complete waiver of the entire assessment.
- B. **SUBSEQUENT INFRACTIONS:** Determine the percentage of total acreage that was released late.

$$\frac{\text{Amount of acreage released late}}{\text{Total leased acreage}} =$$

Multiply that amount by the liquidated damage assessment or the original lease bonus amount, whichever is less, to reduce further.

- C. The Mineral Board may waive the entirety or a further portion of the liquidated damage assessment for cause, or, if the circumstances of the late release demonstrate misconduct or bad faith, the Board may determine that no reduction of the assessment is warranted. In making a determination, the board will consider, among other factors, the following:
- 1) The number of prior appearances before the board requesting waivers.
 - 2) The number of days late before release recordation.
 - 3) Present leasing activity in the area.
 - 4) The severity/conditions of the request.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral Board in the City of Baton Rouge, Louisiana, on the 13th day of May, 2009, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral Board and is now in full force and effect.


LOUISIANA STATE MINERAL BOARD

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
(STATE MINERAL AND ENERGY BOARD)

P. O. BOX 2827
BATON ROUGE, LOUISIANA 70821-2827

Attn: Veronica Borman

Pledger Operating Company, Inc.
1725 Lakeside Drive
Mandeville, LA 70448
Attn: Mr. Robert J. Martin
Attn: Mr. Tim Chesteen

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>1. Article Addressed to:</p> <p>Complete items 1, 2, and 3.</p> <p>Print your name and address on the reverse so that we can return the card to you.</p> <p>Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input type="checkbox"/> Agent</p> <p>X <input checked="" type="checkbox"/> Addressee</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7017 1070 0000 0031 6359</p>		<p>B. Received by (Printed Name) C. Date of Delivery</p>	
<p>Pledger Operating Company, Inc. 1725 Lakeside Drive Mandeville, LA 70448 Attn: Mr. Robert J. Martin Attn: Mr. Tim Chesteen</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p>Domestic Return Receipt</p>		<p>Signature Confirmation™</p> <p>Restricted Delivery</p>	