UNITED DRILLING SERVICES COMPANY

Oxy -Geismar Well # 3 A
Drilling Report

REPORTED BY: Leroy Arabie

REPORT NO: 12

DATE: 08/24/2012

Well TD:	610	**Well TD Yesterday:**		**Footage Drilled:**	
Bit No:		**WGT. on Bit (000's):**		**Rotary RPM:**	
Pump SPM:		**Pump PSI:**		**Pump GPM:**	

Mud System:

Type: **FW** X **SW**

Viscosity	
Mud Weight	
PV	
YP	
GEL	

Inclination Surveys

Depth	Angle

Csg Depths	GL	RKB

Activities Previous 24 Hours:

SAFETY MEETING:

OPERATIONS: **START TIME:** 6:00 a.m. **QUITTING TIME:** 6:00 a.m. 8/25/2012

ACTIVITIES:

Held safety meeting.
Finished nippling down BOP"S
Rigged up csg tools,torque - turn,and laydown machine.
Picked up float shoe and going in hole with 16" to 609'
Rig down laydown machine and csg tools.
Picked up tag-in adaptor and going in hole with drill pipe.
Stung into shoe. Rig up cement head and Halliburton.
Held safety meeting. Test line to 5000 psi
Pump 100 bbls spacer Mix and pump type 1 cement 655 sx.
146 bbls.5 % gas stop mixed @ 15.2 drop wiper plug and displaced
drill pipe with 7 bbls.bumped plug with 736 psi with no returns.
Rig down cement head and pull out of hole.Laydown tag in adaptor.
Picked up 40' of 1" pipe and topped off with 150 sxs.35 bbls.type 1 cement
with full cement returns to surface
Rig down Halliburton.
Bump plug @ 3:00 a.m. WOC

ESTIMATED TOTAL COST - **DAILY:** **COST TO DATE:**

REMARKS:

Ran 16 jts of 16" HCQ- 125 -- 97# with buttress threads set @ 609' RKB and 593' G.L.

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