

PART I GENERAL INFORMATION				
Operator Name TEXAS BRINE COMPANY LLC			OC T149	
Well Name OXY GEISMAR		Number 3-A	Serial Number 974265	
Field Name NAPOLEONVILLE		Field Code 7010	Section 40	Township 12S
Parish ASSUMPTION		Range 13E		
Latitude (DMS) 30 ° 00 ' 29.8 "		Longitude (DMS) 91 ° 08 ' 22.1 "		Location X <input type="checkbox"/> Land / <input type="checkbox"/> Inland Water / <input type="checkbox"/> Offshore
Contractor Name/Rig Name/Number RICELAND 3		Rig Phone Number (985) 236-4101	Rig Type X <input type="checkbox"/> Conventional / <input type="checkbox"/> Barge / <input type="checkbox"/> Jack-up	

PART II BOP EQUIPMENT & WELL CONTROL INFORMATION				
Divertor System <input type="checkbox"/> Y / <input type="checkbox"/> N	Divertor Pressure Test Date .		Divertor Test Pressure (psi)	Divertor Function Test Date .
BOP Components <i>(check all installed)</i>	Size	Type	Manufacturer/Model	Pressure Rating (Kpsi)
<input type="checkbox"/> Annular				
<input type="checkbox"/> Pipe RAM				
<input type="checkbox"/> Pipe RAM				
<input type="checkbox"/> Blind RAM				
<input type="checkbox"/> Shear RAM				
No. of Control Stations	Control Station Locations		Drill-string safety valve(s)? <input type="checkbox"/> Y / <input type="checkbox"/> N	Accumulator Capacity (gal)
Last BOP Pressure Test Date .	More than 14 days since last PT? <input type="checkbox"/> Y / <input type="checkbox"/> N	RAM Test Pressures (low/high psi) /	Annular Test Pressures (low/high psi) /	
Last BOP Function Test Date .	More than 7 days since last FT? <input type="checkbox"/> Y / <input type="checkbox"/> N	Control Station Used	Last Well Control Drill Date .	

Comments:

PART III CURRENT OPERATION(S)				
Operation Type <input type="checkbox"/> Drilling / <input type="checkbox"/> Completion / <input type="checkbox"/> Workover	Work Permit #	Current MD	Current TVD	Current PBTD
Description of current activity: 6:00 PM N/U Divertor System and Annular BOP. 10:00 PM Spud Well. Drill mouse hole and Rat hole. Drilling out fill in 20" Drive Pipe.				

PART IV DRILLING/WORKOVER FLUIDS		
Fluid Type	Fluid Weight (ppg)	Funnel Viscosity (seconds)
Storage Type <input type="checkbox"/> Reserve Pit <input type="checkbox"/> Closed-Loop System	Fluid Level Indicators/Alarms <input type="checkbox"/> Y / <input type="checkbox"/> N	System Volume (bbls)

IN COMPLIANCE <input type="checkbox"/> YES <input type="checkbox"/> NO		
Name of Operator's Representative (print) Leroy Arabie	Signature	Date/Time 8-19-2012 6:00 AM
Conservation Enforcement Agent Billy Carnes	Signature	Date/Time 8-19-2012 6:00 AM

THIS FORM IS TO BE COMPLETED BY THE CONSERVATION ENFORCEMENT SPECIALIST (CES). ALL INFORMATION CONTAINED HEREIN IS TO BE VERIFIED BY THE CES USING THE OFFICIAL DRILLING RECORD(S).