

PART I GENERAL INFORMATION				
Operator Name <b>TEXAS BRINE COMPANY LLC</b>			OC <b>T149</b>	
Well Name <b>OXY GEISMAR</b>		Number <b>3-A</b>	Serial Number <b>974265</b>	
Field Name <b>NAPOLEONVILLE</b>		Field Code <b>7010</b>	Section <b>40</b>	Township <b>12S</b>
Parish <b>ASSUMPTION</b>		Range <b>13E</b>		
Latitude (DMS) <b>30 ° 00 ' 29.8 "</b>		Longitude (DMS) <b>91 ° 08 ' 22.1 "</b>		Location <input checked="" type="checkbox"/> Land / <input type="checkbox"/> Inland Water / <input type="checkbox"/> Offshore
Contractor Name/Rig Name/Number <b>RICELAND 3</b>		Rig Phone Number <b>(985) 236-4101</b>	Rig Type <input checked="" type="checkbox"/> Conventional / <input type="checkbox"/> Barge / <input type="checkbox"/> Jack-up	

PART II BOP EQUIPMENT & WELL CONTROL INFORMATION				
Diverter System <input type="checkbox"/> Y / <input type="checkbox"/> N	Diverter Pressure Test Date .	Diverter Test Pressure (psi)		Diverter Function Test Date 8/20/2012
BOP Components <i>(check all installed)</i>	Size	Type	Manufacturer/Model	Pressure Rating (Kpsi)
<input checked="" type="checkbox"/> Annular		21 1/4"	HYDRIL	2
<input type="checkbox"/> Pipe RAM				
<input type="checkbox"/> Pipe RAM				
<input type="checkbox"/> Blind RAM				
<input type="checkbox"/> Shear RAM				
No. of Control Stations <b>2</b>	Control Station Locations <b>rig floor, remote</b>		Drill-string safety valve(s)? <input type="checkbox"/> Y / <input type="checkbox"/> N	Accumulator Capacity (gal)
Last BOP Pressure Test Date .	More than 14 days since last PT? <input type="checkbox"/> Y / <input type="checkbox"/> N	RAM Test Pressures (low/high psi) /	Annular Test Pressures (low/high psi) /	
Last BOP Function Test Date .	More than 7 days since last FT? <input type="checkbox"/> Y / <input type="checkbox"/> N	Control Station Used	Last Well Control Drill Date .	

Comments:

**PART III CURRENT OPERATION(S)**

Operation Type <input checked="" type="checkbox"/> Drilling / <input type="checkbox"/> Completion / <input type="checkbox"/> Workover	Work Permit #	Current MD	Current TVD	Current PBDT
Description of current activity: <b>(6:00 PM) M/I AND R/U CEMENTING EQUIPMENT, M/P 805 SKS OF CLASS "A" CMT FROM 600' TO SURFACE. R/D CMT EQUIPMENT AND MOVE OFF LOCATION. WOC (6:00 AM)</b>				

**PART IV DRILLING/WORKOVER FLUIDS**

Fluid Type <b>Water Base Mud</b>	Fluid Weight (ppg) <b>8.8</b>	Funnel Viscosity (seconds) <b>37</b>		
Storage Type <input type="checkbox"/> Reserve Pit <input checked="" type="checkbox"/> Closed-Loop System	Fluid Level Indicators/Alarms <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N	System Volume (bbls) <b>425</b>		

**IN COMPLIANCE**  **YES**  **NO**

Name of Operator's Representative (print) <b>Leroy Arabia</b>	Signature	Date/Time 8-25-2012 6:00 AM		
Conservation Enforcement Agent <b>Billy Carnes</b>	Signature	Date/Time 8-25-2012 6:00 AM		

**THIS FORM IS TO BE COMPLETED BY THE CONSERVATION ENFORCEMENT SPECIALIST (CES). ALL INFORMATION CONTAINED HEREIN IS TO BE VERIFIED BY THE CES USING THE OFFICIAL DRILLING RECORD(S).**