

PART I GENERAL INFORMATION				
Operator Name TEXAS BRINE COMPANY LLC			OC T149	
Well Name OXY GEISMAR		Number 3-A	Serial Number 974265	
Field Name NAPOLEONVILLE		Field Code 7010	Section 40	Range 13E
Parish ASSUMPTION		Parish Code		
Latitude (DMS) 30 ° 00 ' 29.8 "		Longitude (DMS) 91 ° 08 ' 22.1 "		Location <input checked="" type="checkbox"/> Land / <input type="checkbox"/> Inland Water / <input type="checkbox"/> Offshore
Contractor Name/Rig Name/Number RICELAND 3		Rig Phone Number (985) 236-4101	Rig Type <input checked="" type="checkbox"/> Conventional / <input type="checkbox"/> Barge / <input type="checkbox"/> Jack-up	

PART II BOP EQUIPMENT & WELL CONTROL INFORMATION				
Divertor System <input type="checkbox"/> Y / <input type="checkbox"/> N	Divertor Pressure Test Date 8/26/2012		Divertor Test Pressure (psi) 4400	Divertor Function Test Date 8/26/2012
BOP Components <i>(check all installed)</i>	Size	Type	Manufacturer/Model	Pressure Rating (Kpsi)
<input type="checkbox"/> Annular		16 3/4"	HYDRIL	5
<input type="checkbox"/> Pipe RAM				
<input type="checkbox"/> Pipe RAM				
<input type="checkbox"/> Blind RAM				
<input type="checkbox"/> Shear RAM				
No. of Control Stations 2	Control Station Locations rig floor, remote		Drill-string safety valve(s)? <input type="checkbox"/> Y / <input type="checkbox"/> N	Accumulator Capacity (gal) 150
Last BOP Pressure Test Date 8/26/2012	More than 14 days since last PT? <input type="checkbox"/> Y / <input type="checkbox"/> N	RAM Test Pressures (low/high psi) /	Annular Test Pressures (low/high psi) 280 / 4400	
Last BOP Function Test Date 8/26/2012	More than 7 days since last FT? <input type="checkbox"/> Y / <input type="checkbox"/> N	Control Station Used RIG FLOOR	Last Well Control Drill Date 8/26/2012	

Comments:

PART III CURRENT OPERATION(S)				
Operation Type <input type="checkbox"/> Drilling / <input type="checkbox"/> Completion / <input type="checkbox"/> Workover	Work Permit #	Current MD	Current TVD	Current PBDT
Description of current activity: (6:00 AM)WOC, N/U 16 3/4" 5,000# ANNULAR BOP & DIVERTER SYSTEM, TEST SAME, TIH DRILL PIPE, TAG TOP OF CMT @ 606', WITNESS TEST OF 16" SURFACE CSG., START SECURING WELL FOR STORM (6:00) PM				

PART IV DRILLING/WORKOVER FLUIDS		
Fluid Type Water Base Mud	Fluid Weight (ppg) 8.8	Funnel Viscosity (seconds) 37
Storage Type <input type="checkbox"/> Reserve Pit <input checked="" type="checkbox"/> Closed-Loop System	Fluid Level Indicators/Alarms <input type="checkbox"/> Y / <input type="checkbox"/> N	System Volume (bbls) 425

IN COMPLIANCE <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
Name of Operator's Representative (print) Leroy Arabie	Signature	Date/Time 8-26-2012 6:00 PM
Conservation Enforcement Agent Bret Barras	Signature	Date/Time 8-26-2012 6:00 PM

THIS FORM IS TO BE COMPLETED BY THE CONSERVATION ENFORCEMENT SPECIALIST (CES). ALL INFORMATION CONTAINED HEREIN IS TO BE VERIFIED BY THE CES USING THE OFFICIAL DRILLING RECORD(S).