

PART I GENERAL INFORMATION						
Operator Name TEXAS BRINE COMPANY LLC					OC T149	
Well Name OXY GEISMAR				Number 3-A	Serial Number 974265	
Field Name NAPOLEONVILLE			Field Code 7010	Section 40	Township 12S	Range 13E
Parish ASSUMPTION			Parish Code			
Latitude (DMS) 30 ° 00 ' 29.8 "		Longitude (DMS) 91 ° 08 ' 22.1 "		Location <input checked="" type="checkbox"/> Land / <input type="checkbox"/> Inland Water / <input type="checkbox"/> Offshore		
Contractor Name/Rig Name/Number RICELAND 3			Rig Phone Number (985) 236-4101	Rig Type <input checked="" type="checkbox"/> Conventional / <input type="checkbox"/> Barge / <input type="checkbox"/> Jack-up		
PART II BOP EQUIPMENT & WELL CONTROL INFORMATION						
Diverter System <input type="checkbox"/> Y / <input type="checkbox"/> N	Diverter Pressure Test Date .		Diverter Test Pressure (psi)		Diverter Function Test Date 8/20/2012	
BOP Components <i>(check all installed)</i>	Size	Type	Manufacturer/Model		Pressure Rating (Kpsi)	
<input checked="" type="checkbox"/> Annular		21 1/4"	HYDRIL		2	
<input type="checkbox"/> Pipe RAM						
<input type="checkbox"/> Pipe RAM						
<input type="checkbox"/> Blind RAM						
<input type="checkbox"/> Shear RAM						
No. of Control Stations 2	Control Station Locations rig floor, remote			Drill-string safety valve(s)? <input type="checkbox"/> Y / <input type="checkbox"/> N	Accumulator Capacity (gal)	
Last BOP Pressure Test Date .	More than 14 days since last PT? <input type="checkbox"/> Y / <input type="checkbox"/> N	RAM Test Pressures (low/high psi) /		Annular Test Pressures (low/high psi) /		
Last BOP Function Test Date .	More than 7 days since last FT? <input type="checkbox"/> Y / <input type="checkbox"/> N	Control Station Used	Last Well Control Drill Date .			
Comments:						
PART III CURRENT OPERATION(S)						
Operation Type <input checked="" type="checkbox"/> Drilling / <input type="checkbox"/> Completion / <input type="checkbox"/> Workover		Work Permit #	Current MD	Current TVD	Current PBDT	
Description of current activity: (6:00 AM) COMPLETE SECURING RIG FOR TROPICAL STORM ISAAC, LAY DOWN RIG MAST, MOVE OFF LOCATION DIESEL FUEL AND CHEMICALS, EVACUATE WELL SITE LOCATION. RICELAND RIG TOOL PUSHER AND TEXAS BRINE DRILLING CONSULTANT WILL REMAIN ON LOCATION FOR THE STORM (3:00 PM) TRAVEL TO LAFAYETTE OFFICE TO BRING IN TIME AND REPORTS, ARRIVE HOME AT (6:00 PM)						
PART IV DRILLING/WORKOVER FLUIDS						
Fluid Type Water Base Mud			Fluid Weight (ppg) 8.8		Funnel Viscosity (seconds) 37	
Storage Type <input type="checkbox"/> Reserve Pit <input checked="" type="checkbox"/> Closed-Loop System		Fluid Level Indicators/Alarms <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N		System Volume (bbls) 425		
IN COMPLIANCE <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						
Name of Operator's Representative (print) Leroy Arabie		Signature		Date/Time 8-27-2012 3:00 PM		
Conservation Enforcement Agent Bret Barras		Signature		Date/Time 8-27-2012 3:00 PM		

THIS FORM IS TO BE COMPLETED BY THE CONSERVATION ENFORCEMENT SPECIALIST (CES). ALL INFORMATION CONTAINED HEREIN IS TO BE VERIFIED BY THE CES USING THE OFFICIAL DRILLING RECORD(S).

DNR/OFFICE OF CONSERVATION, ENGINEERING DIVISION, P.O. BOX 94275, BATON ROUGE, LA 70804-9275