

PART I GENERAL INFORMATION				
Operator Name TEXAS BRINE COMPANY LLC				OC T149
Well Name OXY GEISMAR			Number 3-A	Serial Number 974265
Field Name NAPOLEONVILLE		Field Code 7010	Section 40	Township 12S
Parish ASSUMPTION		Range 13E		
Latitude (DMS) 30 ° 00 ' 29.8 "		Longitude (DMS) 91 ° 08 ' 22.1 "		Location <input checked="" type="checkbox"/> Land / <input type="checkbox"/> Inland Water / <input type="checkbox"/> Offshore
Contractor Name/Rig Name/Number RICELAND 3		Rig Phone Number (985) 236-4101	Rig Type <input checked="" type="checkbox"/> Conventional / <input type="checkbox"/> Barge / <input type="checkbox"/> Jack-up	

PART II BOP EQUIPMENT & WELL CONTROL INFORMATION				
Divertor System <input type="checkbox"/> Y / <input type="checkbox"/> N	Divertor Pressure Test Date .		Divertor Test Pressure (psi)	Divertor Function Test Date 8/31/2012
BOP Components <i>(check all installed)</i>	Size	Type	Manufacturer/Model	Pressure Rating (Kpsi)
<input type="checkbox"/> Annular		16 3/4"	HYDRIL	5
<input type="checkbox"/> Pipe RAM				
<input type="checkbox"/> Pipe RAM				
<input type="checkbox"/> Blind RAM				
<input type="checkbox"/> Shear RAM				
No. of Control Stations 2	Control Station Locations rig floor, remote		Drill-string safety valve(s)? <input type="checkbox"/> Y / <input type="checkbox"/> N	Accumulator Capacity (gal)
Last BOP Pressure Test Date .	More than 14 days since last PT? <input type="checkbox"/> Y / <input type="checkbox"/> N	RAM Test Pressures (low/high psi) /	Annular Test Pressures (low/high psi) /	
Last BOP Function Test Date 8/31/2012	More than 7 days since last FT? <input type="checkbox"/> Y / <input checked="" type="checkbox"/> N	Control Station Used Remote	Last Well Control Drill Date 8/31/2012	

Comments:

PART III CURRENT OPERATION(S)				
Operation Type <input checked="" type="checkbox"/> Drilling / <input type="checkbox"/> Completion / <input type="checkbox"/> Workover	Work Permit #	Current MD	Current TVD	Current PBTD
Description of current activity: (6:00 AM) Pressure on the well tubulars was "0" psi. The bubbles around the 20" drive pipe continues to surface. The intensity of the bubbling is consistent with the bubbling at the sink hole and the fresh water well site. The drill string currently in the well bore consist of a 14 1/2" drill bit, 3-8" drill collars, 6- 6 1/4" drill collars, 10- joints of 30' drill pipe, plus the rig Kelley. Driller lowered the Kelley 18' to tag the top of the cement at 606'. POOH to 605'. Condition mud system from a fresh water mud system to a saturated salt water system to transition an expected loss circulation section below the cap rock and minimize the amount of erosion when entering the salt. Drill through the float shoe and 10' of formation to 620', condition mud, Test formation to 10. 5 mud weight equ., hold for 30 minutes. Current Operation: Drilling ahead at 620' (6:00 PM)				

PART IV DRILLING/WORKOVER FLUIDS		
Fluid Type Saturated Salt Water	Fluid Weight (ppg) 10.0	Funnel Viscosity (seconds) 35
Storage Type <input type="checkbox"/> Reserve Pit <input checked="" type="checkbox"/> Closed-Loop System	Fluid Level Indicators/Alarms <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N	System Volume (bbls) 425

IN COMPLIANCE <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
Name of Operator's Representative (print) Leroy Arabia	Signature	Date/Time 8/31/2012 6:00 PM
Conservation Enforcement Agent Bret Barras	Signature	Date/Time 8/31/2012 6:00 PM

THIS FORM IS TO BE COMPLETED BY THE CONSERVATION ENFORCEMENT SPECIALIST (CES). ALL INFORMATION CONTAINED HEREIN IS TO BE VERIFIED BY THE CES USING THE OFFICIAL DRILLING RECORD(S).