

**Bayou Corne Checklist**

Name of DNR Rep: Kevin Sonnier

Today's Date: 12/2/2012

Napoleonville Field (7010) -- Assumption Parish, Louisiana

Morning Readings

Afternoon/Evening Readings

**OXY GEISMAR WELL NO. 3-A (SN 974265) (enter gate - take board road to camper):**

*Shut-In Tbg & Csg Pressures ( before flowing well):*

Tbg Pressure (psi): 83 psig

Csg Pressure (psi): 607 psig

*Shut-In Tbg & Csg Pressures ( after flowing well):*

Tbg Pressure (psi): \_\_\_\_\_ psig

Csg Pressure (psi): \_\_\_\_\_ psig

Start Time: \_\_\_\_\_ AM

End Time: \_\_\_\_\_ AM

Brine-In: \_\_\_\_\_ bbls

Oil-Out: \_\_\_\_\_ bbls

Morning Gas Vol.: \_\_\_\_\_ mcf

Gas Flow Rate: \_\_\_\_\_ mcf/day

Tbg Pressure (psi): 81 psig

Csg Pressure (psi): 626 psig

Tbg Pressure (psi): \_\_\_\_\_ psig

Csg Pressure (psi): \_\_\_\_\_ psig

Start Time: \_\_\_\_\_ PM

End Time: \_\_\_\_\_ PM

Brine-In: \_\_\_\_\_ bbls

Oil-Out: \_\_\_\_\_ bbls

Afternoon Gas Vol.: \_\_\_\_\_ mcf

Gas Flow Rate: \_\_\_\_\_ mcf/day

*Cumulative Totals:*

Brine-In: 2952.77 bbls

Oil-Out: 3895.38 bbls

Gas-Out: 575.46 mcf

Remarks:

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Morning Readings

Afternoon/Evening Readings

**TX BRINE VENT WELL #1 (go thru gate - turn right after trailers - well is on the left):**

Tbg Pressure (psia): \_\_\_\_\_ psia  
 subtract 14.7 psi: \_\_\_\_\_ 2 psig  
 Shut-In or Flowing? Flowing

Tbg Pressure (psia): \_\_\_\_\_ psia  
 subtract 14.7 psi: \_\_\_\_\_ 2 psig  
 Shut-In or Flowing? Flowing

*If flowing:*

Start Time: \_\_\_\_\_ AM  
 End Time: \_\_\_\_\_ AM

Start Time: \_\_\_\_\_ PM  
 End Time: \_\_\_\_\_ PM

Morning Gas Vol.: 41.77 mcf

Afternoon Gas Vol.: \_\_\_\_\_ mcf

Gas Flow Rate: 41 mcf/day

Gas Flow Rate: 39.2 mcf/day

*Cumulative Totals:*

Gas-Out: 842.21 mcf

Remarks:

**TX BRINE VENT WELL #2 (near the TX BRINE VENT WELL #1):**

Tbg Pressure (psi): \_\_\_\_\_ psig  
 Shut-In or Flowing? S/I

Tbg Pressure (psi): \_\_\_\_\_ psig  
 Shut-In or Flowing? S/I

*If flowing:*

Start Time: \_\_\_\_\_ AM  
 End Time: \_\_\_\_\_ AM

Start Time: \_\_\_\_\_ PM  
 End Time: \_\_\_\_\_ PM

Morning Gas Vol.: \_\_\_\_\_ mcf

Afternoon Gas Vol.: \_\_\_\_\_ mcf

Gas Flow Rate: \_\_\_\_\_ mcf/day

Gas Flow Rate: \_\_\_\_\_ mcf/day

*Cumulative Totals:*

Gas-Out: 24.51 mcf  
 Liquids Out: 381 gallons

Remarks:

**Oxy-Geismar Water Well #3 (grey pump station on right just before the sinkhole):**

Flowing or Locked-Out?                                          Locked Out                   

**Sinkhole (go thru gate -- pass the trailers -- turn right -- go to end of parking area):**

Cumulative Vegetation Hauled-Off:                                          3200                     cubic-yards

Cumulative Oil Hauled-Off:                                          2770                     bbls

Morning Readings

Afternoon/Evening Readings

**ORW #1 (Observation Relief Well #1) (across HWY 70 from TX BRINE facility):**

Tbg Pressure (psi):                                          14.5                     psig  
 Shut-In or Flowing?                                          Flowing                   

Tbg Pressure (psi):                                          12                     psig  
 Shut-In or Flowing?                                          Flowing                   

*If flowing:*

Start Time:                                                                AM  
 End Time:                                                                AM

Start Time:                                                                PM  
 End Time:                                                                PM

Morning Gas Vol.:                                          24.31                     mcf

Afternoon Gas Vol.:                                                                mcf

Gas Flow Rate:                                          23.95                     mcf/day

Gas Flow Rate:                                          23.56                     mcf/day

*Cumulative Totals:*

Gas-Out:                                          112.54                     mcf

Remarks:

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Morning Readings

Afternoon/Evening Readings

**ORW #2 (Observation Relief Well #2) (across HWY 70 from TX BRINE facility):**

Tbg Pressure (psi): 51.5 psig  
 Shut-In or Flowing? Flowing

Tbg Pressure (psi): 52.25 psig  
 Shut-In or Flowing? Flowing

*If flowing:*

Start Time: \_\_\_\_\_ AM  
 End Time: \_\_\_\_\_ AM

Start Time: \_\_\_\_\_ PM  
 End Time: \_\_\_\_\_ PM

Morning Gas Vol.: 28.6 mcf

Afternoon Gas Vol.: \_\_\_\_\_ mcf

Gas Flow Rate: 24.28 mcf/day

Gas Flow Rate: 22.75 mcf/day

*Cumulative Totals:*

Gas-Out: 744.07 mcf

**Remarks:** Lowered choke from 9/64 to 8/64 at 9:00PM due to press. Drop.

**ORW #3 (Observation Relief Well #3) (cross Bayou Corne -- take board road on left):**

Tbg Pressure (psi): 0 psig  
 Shut-In or Flowing? S/I

Tbg Pressure (psi): 0 psig  
 Shut-In or Flowing? S/I

*If flowing:*

Start Time: \_\_\_\_\_ AM  
 End Time: \_\_\_\_\_ AM

Start Time: \_\_\_\_\_ PM  
 End Time: \_\_\_\_\_ PM

Morning Gas Vol.: \_\_\_\_\_ mcf

Afternoon Gas Vol.: \_\_\_\_\_ mcf

Gas Flow Rate: \_\_\_\_\_ mcf/day

Gas Flow Rate: \_\_\_\_\_ mcf/day

*Cumulative Totals:*

Gas-Out: 0 mcf

**Remarks:**

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Morning Readings

Afternoon/Evening Readings

**ORW #4 (Observation Relief Well #4) (off HWY 70 b/w cabins & TX BRINE facility):**

Tbg Pressure (psi): 20 psig  
 Shut-In or Flowing? Flowing

Tbg Pressure (psi): 19 psig  
 Shut-In or Flowing? Flowing

*If flowing:*

Start Time: \_\_\_\_\_ AM  
 End Time: \_\_\_\_\_ AM

Start Time: \_\_\_\_\_ PM  
 End Time: \_\_\_\_\_ PM

Water-Out: 0 bbls  
 Morning Gas Vol.: 7.15 mcf

Afternoon Gas Vol.: \_\_\_\_\_ mcf

Gas Flow Rate: 7.18 mcf/day

Gas Flow Rate: 6.85 mcf/day

*Cumulative Totals:*

Gas-Out: \_\_\_\_\_ 134.24 mcf  
 Water-Out: \_\_\_\_\_ 261 bbls

Remarks:

Morning Narrative

Afternoon/Evening Narrative

**Narrative:** Continuing to skim hydrocarbons and remove vegetation at sinkhole. Tx Brine has stretched out boom on west side of sinkhole, see attached photos. Tx Brine geophone drilled down to 365'. Oxy 3-A SITP 83psi, SICP 607psi. Tx Brine Vent Well #1 FTP 2psi, gas vol. 41.77mcf. Tx Brine Vent Well #2 S/I. ORW #1 FTP 14.5psi, Gas vol. 24.31mcf, 12/64 choke. ORW #2 FTP 51.5psi, gas vol 28.6mcf, lowered choke from 9/64 to 8/64 at 9:00PM due to press drop. ORW #3 SITP 0psi. ORW #4 FTP 20psi, gas vol. 7.15mcf, 6/64 choke.

Scott Bourne with Tx Brine went to look at low area on oilfield road, it will require approx. 1000' of boom, he will need landowner approval to install, in the mean time they will attempt to remove hydrocarbons from swamp with absorbant booms and pads. Tx Brine Geophone #1 down to 380'. Oxy 3-A SITP 81psi, SICP 626psi. Tx Brine vent Well #1 FTP 2psi, gas rate 39.2mcf/d. Tx Brine Vent Well #2 S/I. ORW #1 FTP 12psi, gas rate 23.56mcf/d. ORW #2 52.25psi, gas rate 22.75mcf/d. ORW #3 SITP 0psi. ORW #4 FTP 19psi, gas rate 6.85mcf/d.

