

Bayou Corne Checklist	Name of DNR Rep: _____	Greg France
	Today's Date: _____	12/3/2012
	Napoleonville Field (7010) -- Assumption Parish, Louisiana	

Morning Readings	Afternoon/Evening Readings
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OXY GEISMAR WELL NO. 3-A (SN 974265) (enter gate - take board road to camper):

<i>Shut-In Tbg & Csg Pressures (before flowing well):</i>	
Tbg Pressure (psi): _____ 78 psig	Tbg Pressure (psi): _____ psig
Csg Pressure (psi): _____ 689 psig	Csg Pressure (psi): _____ psig
<i>Shut-In Tbg & Csg Pressures (after flowing well):</i>	
Tbg Pressure (psi): _____ 78 psig	Tbg Pressure (psi): _____ psig
Csg Pressure (psi): _____ 400 psig	Csg Pressure (psi): _____ psig
Start Time: _____ 8:05 AM	Start Time: _____ PM
End Time: _____ 10:40 AM	End Time: _____ PM
Brine-In: _____ 72.74 bbls	Brine-In: _____ bbls
Oil-Out: _____ 59.8 bbls	Oil-Out: _____ bbls
Morning Gas Vol.: _____ 14.17 mcf	Afternoon Gas Vol.: _____ mcf
Gas Flow Rate: _____ mcf/day	Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Brine-In: _____	3025.51	bbls
Oil-Out: _____	3955.18	bbls
Gas-Out: _____	606.88	mcf

<u>Remarks:</u>	Flowing this morning, will report volume and rates in the PM report.
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Morning Readings

Afternoon/Evening Readings

TX BRINE VENT WELL #1 (go thru gate - turn right after trailers - well is on the left):

Tbg Pressure (psia): _____ psia
 subtract 14.7 psi: _____ 1.54 psig
 Shut-In or Flowing? _____

Tbg Pressure (psia): _____ 16.61 psia
 subtract 14.7 psi: _____ 1.91 psig
 Shut-In or Flowing? _____

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ 39.3 mcf/day

Gas Flow Rate: _____ 37.9 mcf/day

Cumulative Totals:

Gas-Out: _____ 866 _____ mcf

Remarks:

TX BRINE VENT WELL #2 (near the TX BRINE VENT WELL #1):

Tbg Pressure (psi): _____ psig
 Shut-In or Flowing? _____ Shut-in

Tbg Pressure (psi): _____ psig
 Shut-In or Flowing? _____ Shut-in

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf
 Liquids Out: _____ gallons

Remarks:

Morning Readings

Afternoon/Evening Readings

ORW #2 (Observation Relief Well #2) (across HWY 70 from TX BRINE facility):

Tbg Pressure (psi): 52 psig
 Shut-In or Flowing?

Tbg Pressure (psi): 52 psig
 Shut-In or Flowing?

If flowing:

Start Time: AM
 End Time: AM

Start Time: PM
 End Time: PM

Morning Gas Vol.: 23.75 mcf

Afternoon Gas Vol.: mcf

Gas Flow Rate: 24.28 mcf/day

Gas Flow Rate: 24.28 mcf/day

Cumulative Totals:

Gas-Out: 767.72 mcf

Remarks: 8/64" Choke

8/64" Choke

ORW #3 (Observation Relief Well #3) (cross Bayou Corne -- take board road on left):

Tbg Pressure (psi): psig
 Shut-In or Flowing? Shut-in

Tbg Pressure (psi): psig
 Shut-In or Flowing? Shut-in

If flowing:

Start Time: AM
 End Time: AM

Start Time: PM
 End Time: PM

Morning Gas Vol.: mcf

Afternoon Gas Vol.: mcf

Gas Flow Rate: mcf/day

Gas Flow Rate: mcf/day

Cumulative Totals:

Gas-Out: mcf

Remarks:

Morning Readings	Afternoon/Evening Readings
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ORW #4 (Observation Relief Well #4) (off HWY 70 b/w cabins & TX BRINE facility):

Tbg Pressure (psi): <u>20.5</u> psig Shut-In or Flowing? _____ If flowing: Start Time: _____ AM End Time: _____ AM Water-Out: _____ bbls Morning Gas Vol.: <u>7.04</u> mcf Gas Flow Rate: <u>7.2</u> mcf/day	Tbg Pressure (psi): <u>20.5</u> psig Shut-In or Flowing? _____ Start Time: _____ PM End Time: _____ PM Afternoon Gas Vol.: _____ mcf Gas Flow Rate: <u>7.2</u> mcf/day
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Cumulative Totals:

Gas-Out: _____	141.28	mcf
Water-Out: _____		bbls

Remarks:	6/64" Choke	6/64" Choke
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Morning Narrative	Afternoon/Evening Narrative
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Narrative:	Continuing to skim hydrocarbons and remove vegetation at sinkhole. OXY 3-A Tbg 78 psi, CSG 689 psi, Removing fluids this am, problems with pop-off valve, will report volumes this pm. Rig is still on Tx Brine geophone well. Water well remains locked. Tx Brine Vent Well #1 FTP 1.54 psi, gas rate 39.3mcf/d. Tx Brine Vent Well #2 S/I. ORW #1 FTP 14.5psi, Gas vol. 22.6 mcf, Cumm Vol. 135.13 mcf, 12/64 choke. ORW #2 FTP 52 psi, gas vol 23.75 mcf, choke 8/64 Cumm Vol 767 mcf. ORW #3 S/I. ORW #4 FTP 20.5 psi, gas vol. 7.04mcf, Cumm Vol. 141 mcf, 6/64 choke.	Continuing to skim hydrocarbons and remove vegetation at sinkhole. OXY 3-A Tbg 75 psi, CSG 449 psi, Started flowing 8:05 am until 10:40 am. Tbg 78 psi, CSG 400 psi, 72.74 bbls brine in, 59.8 bbls oil out, gas volume 14.17 mcf. cumulative brine in 3025.51 bbls, cumulative oil out 3955.18 bbls, cumulative gas out 606.88 bbls. Rig is still on Tx Brine geophone well. Water well remains locked. Tx Brine Vent Well #1 FTP 1.91 psi, gas rate 37.9 mcf/d. Tx Brine Vent Well #2 S/I. ORW #1 FTP 14.5psi, Gas vol. 22.6 mcf, Cumm Vol. 135.13 mcf, 12/64 choke. ORW #2 FTP 52 psi, gas vol 23.75 mcf, choke 8/64 Cumm Vol 767 mcf. ORW #3 S/I. ORW #4 FTP 20.5 psi, gas vol. 7.04mcf, Cumm Vol. 141 mcf, 6/64 choke.
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