

Bayou Corne Checklist	Name of DNR Rep: _____ Michael Theriot
	Today's Date: _____ 12/19/2012
	Napoleonville Field (7010) -- Assumption Parish, Louisiana

Morning Readings	Afternoon/Evening Readings
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OXY GEISMAR WELL NO. 3-A (SN 974265) (enter gate - take board road to camper):

<i>Shut-In Tbg & Csg Pressures (<u>before</u> flowing well):</i>	
Tbg Pressure (psi): _____ 477 psig	Tbg Pressure (psi): _____ psig
Csg Pressure (psi): _____ 491 psig	Csg Pressure (psi): _____ psig
<i>Shut-In Tbg & Csg Pressures (<u>after</u> flowing well):</i>	
Tbg Pressure (psi): _____ psig	Tbg Pressure (psi): _____ psig
Csg Pressure (psi): _____ psig	Csg Pressure (psi): _____ psig
Start Time: _____ AM	Start Time: _____ PM
End Time: _____ AM	End Time: _____ PM
Brine-In: _____ 144.54 bbls	Brine-In: _____ bbls
Oil-Out: _____ 119.25 bbls	Oil-Out: _____ bbls
Morning Gas Vol.: _____ 31.19 mcf	Afternoon Gas Vol.: _____ mcf
Gas Flow Rate: _____ mcf/day	Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Brine-In: _____ 3282.36 _____ bbls
Oil-Out: _____ 4128.46 _____ bbls
Gas-Out: _____ 635.29 _____ mcf

Remarks:	Well shut in -- Baker is setting up to run a gauge run, then set a CIBP @ 3,800' +- inside the 4" tubing . Then set 10' of cmt on top of the plug -- then set another CIBP on top of the cmt -- All inside the 4" tubing --	Baker W/L on well Well shut in -- At this time One CIBP set @ 3,820' W/L
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Morning Readings	Afternoon/Evening Readings
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TX BRINE VENT WELL #1 (go thru gate - turn right after trailers - well is on the left):

Tbg Pressure (psia): <u>17.31</u> psia subtract 14.7 psi: <u>2.61</u> psig Shut-In or Flowing? <u>Flowing</u> If flowing: Start Time: _____ AM End Time: _____ AM Morning Gas Vol.: _____ mcf Gas Flow Rate: <u>47.9</u> mcf/day	Tbg Pressure (psia): <u>17.36</u> psia subtract 14.7 psi: _____ psig Shut-In or Flowing? _____ Start Time: _____ PM End Time: _____ PM Afternoon Gas Vol.: _____ mcf Gas Flow Rate: <u>46.4</u> mcf/day
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Cumulative Totals:

Gas-Out: _____ 1,627.56 _____ mcf

Remarks: _____

TX BRINE VENT WELL #2 (near the TX BRINE VENT WELL #1):

Tbg Pressure (psi): _____ psig Shut-In or Flowing? <u>Shut-In</u> If flowing: Start Time: _____ AM End Time: _____ AM Morning Gas Vol.: _____ mcf Gas Flow Rate: _____ mcf/day	Tbg Pressure (psi): _____ psig Shut-In or Flowing? <u>Shut-In</u> Start Time: _____ PM End Time: _____ PM Afternoon Gas Vol.: _____ mcf Gas Flow Rate: _____ mcf/day
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Cumulative Totals:

Gas-Out: _____ mcf
 Liquids Out: _____ gallons

Remarks: _____

Oxy-Geismar Water Well #3 (grey pump station on right just before the sinkhole):

Flowing or Locked-Out? Locked-Out

Sinkhole (go thru gate -- pass the trailers -- turn right -- go to end of parking area):

Cumulative Vegetation Hauled-Off: 167 loads of 25-yd roll-off boxes

Cumulative Oil Hauled-Off: 3255 bbls

Morning Readings

Afternoon/Evening Readings

ORW #1 (Observation Relief Well #1) (across HWY 70 from TX BRINE facility):

Tbg Pressure (psi): 17 psig
Shut-In or Flowing? Flowing

Tbg Pressure (psi): 14 psig
Shut-In or Flowing? Flowing

If flowing:

Start Time: _____ AM
End Time: _____ AM

Start Time: _____ PM
End Time: _____ PM

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: 20.08 mcf/day

Gas Flow Rate: 20.4 mcf/day

Cumulative Totals:

Gas-Out: 439.4 mcf

Remarks: 12/64" Choke

Morning Readings	Afternoon/Evening Readings
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ORW #2 (Observation Relief Well #2) (across HWY 70 from TX BRINE facility):

Tbg Pressure (psi): <u>52</u> psig Shut-In or Flowing? <u>Flowing</u>	Tbg Pressure (psi): <u>52</u> psig Shut-In or Flowing? <u>Flowing</u>
<i>If flowing:</i>	
Start Time: _____ AM	Start Time: _____ PM
End Time: _____ AM	End Time: _____ PM
Morning Gas Vol.: _____ mcf	Afternoon Gas Vol.: _____ mcf
Gas Flow Rate: <u>16.4</u> mcf/day	Gas Flow Rate: <u>16.4</u> mcf/day

Cumulative Totals:

Gas-Out: 1,061.52 mcf

Remarks:	7/64" choke
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ORW #3 (Observation Relief Well #3) (cross Bayou Corne -- take board road on left):

Tbg Pressure (psi): _____ psig Shut-In or Flowing? <u>Shut-In</u>	Tbg Pressure (psi): _____ psig Shut-In or Flowing? <u>Shut-In</u>
<i>If flowing:</i>	
Start Time: _____ AM	Start Time: _____ PM
End Time: _____ AM	End Time: _____ PM
Morning Gas Vol.: _____ mcf	Afternoon Gas Vol.: _____ mcf
Gas Flow Rate: _____ mcf/day	Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf

Remarks:	
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	Morning Readings	Afternoon/Evening Readings
ORW #4 (Observation Relief Well #4) (off HWY 70 b/w cabins & TX BRINE facility):		
	Tbg Pressure (psi): <u>16</u> psig Shut-In or Flowing? <u>Shut-In</u>	Tbg Pressure (psi): <u>16</u> psig Shut-In or Flowing? <u>Shut-In</u>
<i>If flowing:</i>	Start Time: _____ AM End Time: _____ AM	Start Time: _____ PM End Time: _____ PM
	Water-Out: _____ bbls Morning Gas Vol.: _____ mcf	Afternoon Gas Vol.: _____ mcf
	Gas Flow Rate: _____ mcf/day	Gas Flow Rate: _____ mcf/day
<i>Cumulative Totals:</i>		
	Gas-Out: <u>151.36</u> mcf	
	Water-Out: <u>261</u> bbls	
Remarks:		
Narrative:		
	Morning Narrative	Afternoon/Evening Narrative
	Texas Brine #3-A: Well shut in -- Baker is setting up to run a gauge run, then set a CIBP @ 3,800' +- inside the 4" tubing . Then set 10' of cmt on top of the plug -- then set another CIBP on top of the cmt -- All inside the 4" tubing -- Texas Brine Vent Well #1: Tub. 2.61 PSI Gas Flow rate 47.9 mcf/day Cumulative total 1627.56 mcf/day Texas Brine Vent Well #2: Shut in Water Well #3: Locked-Out Sinkhole: Skimming oil and vegetaion -- On southwest side of OXY 3 pad drilling a Geoprobe well TBC #2 OXY #1: Tubing 17 psi Gas flow rate 20.08 mcf/day Cumulative Totals 439.4 mcf OXY #2: Tuning 52 psig Gas flow rate 16.4 mcf/day OXY #3: Shut-in OXY #4: Shut-in Tubing 16 psi Cumulative Gas out 151.36 mcf water out 261	Texas Brine #3-A: Baker W/L set CIBP @ 3,820' and will set another CIBP on top of this one @ 3,815' then put 10' of cmt on top of both plugs inside of the 4" tubing -- Texas Brine Vent Well #1: Tubing 17.36 psi Gas flow rate 46.4 mcf/day Texas Brine Vent Well #2: Shut In Water Well #3: Locked-out Sinkhole: No skimming at present time OXY #1: Tubing 14 psi Flowing Gas flow rate 20.4 mcf/day choke 12/64" OXY #2: Tubing 52 psi Flowing Gas flow rate 16.4 mcf/day OXY #3: Shut-in OXY #4: Tubing 16 psi Shut-in