

**Bayou Corne Checklist**

Name of DNR Rep: \_\_\_\_\_

Michael Theriot

Today's Date: \_\_\_\_\_

12/20/2012

Napoleonville Field (7010) -- Assumption Parish, Louisiana

## Morning Readings

## Afternoon/Evening Readings

**OXY GEISMAR WELL NO. 3-A (SN 974265) (enter gate - take board road to camper):***Shut-In Tbg & Csg Pressures ( before flowing well):*

Tbg Pressure (psi): \_\_\_\_\_ 0 psig

Tbg Pressure (psi): \_\_\_\_\_ 0 psig

Csg Pressure (psi): \_\_\_\_\_ 643 psig

Csg Pressure (psi): \_\_\_\_\_ psig

*Shut-In Tbg & Csg Pressures ( after flowing well):*

Tbg Pressure (psi): \_\_\_\_\_ 0 psig

Tbg Pressure (psi): \_\_\_\_\_ psig

Csg Pressure (psi): \_\_\_\_\_ 328 psig

Csg Pressure (psi): \_\_\_\_\_ psig

Start Time: \_\_\_\_\_ 7:45 AM AM

Start Time: \_\_\_\_\_ PM

End Time: \_\_\_\_\_ 9:00 AM

End Time: \_\_\_\_\_ PM

Brine-In: \_\_\_\_\_ bbls

Brine-In: \_\_\_\_\_ bbls

Oil-Out: \_\_\_\_\_ 26 bbls

Oil-Out: \_\_\_\_\_ bbls

Morning Gas Vol.: \_\_\_\_\_ 8.13 mcf

Afternoon Gas Vol.: \_\_\_\_\_ mcf

Gas Flow Rate: \_\_\_\_\_ 156 mcf/day

Gas Flow Rate: \_\_\_\_\_ mcf/day

*Cumulative Totals:*

Brine-In: \_\_\_\_\_ 3282.36 bbls

Oil-Out: \_\_\_\_\_ 4166.06 bbls

Gas-Out: \_\_\_\_\_ 643.42 mcf

Remarks:

Rigging up on well with snubbing unit on well to pull tubing --

Still rigging up the Snubbing Unit on the well

Morning Readings

Afternoon/Evening Readings

**TX BRINE VENT WELL #1 (go thru gate - turn right after trailers - well is on the left):**

Tbg Pressure (psia): 17.28 psia  
 subtract 14.7 psi: 2.58 psig  
 Shut-In or Flowing? Flowing

Tbg Pressure (psia): 16.76 psia  
 subtract 14.7 psi: 2 psig  
 Shut-In or Flowing? Flowing

*If flowing:*

Start Time: \_\_\_\_\_ AM  
 End Time: \_\_\_\_\_ AM

Start Time: \_\_\_\_\_ PM  
 End Time: \_\_\_\_\_ PM

Morning Gas Vol.: \_\_\_\_\_ mcf

Afternoon Gas Vol.: \_\_\_\_\_ mcf

Gas Flow Rate: 46.6 mcf/day

Gas Flow Rate: 43.1 mcf/day

*Cumulative Totals:*

Gas-Out: 1,671.56 mcf

Remarks:

**TX BRINE VENT WELL #2 (near the TX BRINE VENT WELL #1):**

Tbg Pressure (psi): \_\_\_\_\_ psig  
 Shut-In or Flowing? Shut-In

Tbg Pressure (psi): \_\_\_\_\_ psig  
 Shut-In or Flowing? Shut-In

*If flowing:*

Start Time: \_\_\_\_\_ AM  
 End Time: \_\_\_\_\_ AM

Start Time: \_\_\_\_\_ PM  
 End Time: \_\_\_\_\_ PM

Morning Gas Vol.: \_\_\_\_\_ mcf

Afternoon Gas Vol.: \_\_\_\_\_ mcf

Gas Flow Rate: \_\_\_\_\_ mcf/day

Gas Flow Rate: \_\_\_\_\_ mcf/day

*Cumulative Totals:*

Gas-Out: \_\_\_\_\_ mcf  
 Liquids Out: \_\_\_\_\_ gallons

Remarks:

**Oxy-Geismar Water Well #3 (grey pump station on right just before the sinkhole):**

Flowing or Locked-Out? Locked-Out

**Sinkhole (go thru gate -- pass the trailers -- turn right -- go to end of parking area):**

Cumulative Vegetation Hauled-Off: 167 loads of 25-yd roll-off boxes

Cumulative Oil Hauled-Off: 3255 bbls

Morning Readings	Afternoon/Evening Readings
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**ORW #1 (Observation Relief Well #1) (across HWY 70 from TX BRINE facility):**

Tbg Pressure (psi): 16 psig  
 Shut-In or Flowing? Flowing

Tbg Pressure (psi): 15 psig  
 Shut-In or Flowing? Flowing

*If flowing:*

Start Time: \_\_\_\_\_ AM  
 End Time: \_\_\_\_\_ AM

Start Time: \_\_\_\_\_ PM  
 End Time: \_\_\_\_\_ PM

Morning Gas Vol.: \_\_\_\_\_ mcf

Afternoon Gas Vol.: \_\_\_\_\_ mcf

Gas Flow Rate: 17.92 mcf/day

Gas Flow Rate: 17.92 mcf/day

*Cumulative Totals:*

Gas-Out: 457.12 mcf

Remarks: 11/64" Choke

Morning Readings	Afternoon/Evening Readings
<b>ORW #2 (Observation Relief Well #2) (across HWY 70 from TX BRINE facility):</b>	
Tbg Pressure (psi): <u>49</u> psig Shut-In or Flowing? <u>Flowing</u>	Tbg Pressure (psi): <u>49</u> psig Shut-In or Flowing? <u>Flowing</u>
<i>If flowing:</i>	
Start Time: _____ AM End Time: _____ AM	Start Time: _____ PM End Time: _____ PM
Morning Gas Vol.: _____ mcf	Afternoon Gas Vol.: _____ mcf
Gas Flow Rate: <u>15.18</u> mcf/day	Gas Flow Rate: <u>15.18</u> mcf/day
<i>Cumulative Totals:</i>	
Gas-Out: _____ 1,077.92 _____ mcf	
<u>Remarks:</u> 7/64" choke	
<b>ORW #3 (Observation Relief Well #3) (cross Bayou Corne -- take board road on left):</b>	
Tbg Pressure (psi): _____ psig Shut-In or Flowing? <u>Shut-In</u>	Tbg Pressure (psi): _____ psig Shut-In or Flowing? <u>Shut-In</u>
<i>If flowing:</i>	
Start Time: _____ AM End Time: _____ AM	Start Time: _____ PM End Time: _____ PM
Morning Gas Vol.: _____ mcf	Afternoon Gas Vol.: _____ mcf
Gas Flow Rate: _____ mcf/day	Gas Flow Rate: _____ mcf/day
<i>Cumulative Totals:</i>	
Gas-Out: _____ mcf	
<u>Remarks:</u>	
<b>Bayou Corne Checklist Page 5</b>	
Morning Readings	Afternoon/Evening Readings

**ORW #4 (Observation Relief Well #4) (off HWY 70 b/w cabins & TX BRINE facility):**

Tbg Pressure (psi): 14.5 psig  
 Shut-In or Flowing? Shut-In

Tbg Pressure (psi): 15.5 psig  
 Shut-In or Flowing? Shut-In

*If flowing:*

Start Time: \_\_\_\_\_ AM  
 End Time: \_\_\_\_\_ AM

Start Time: \_\_\_\_\_ PM  
 End Time: \_\_\_\_\_ PM

Water-Out: \_\_\_\_\_ bbls  
 Morning Gas Vol.: \_\_\_\_\_ mcf

Afternoon Gas Vol.: \_\_\_\_\_ mcf

Gas Flow Rate: \_\_\_\_\_ mcf/day

Gas Flow Rate: \_\_\_\_\_ mcf/day

*Cumulative Totals:*

Gas-Out: \_\_\_\_\_ 151.36 mcf  
 Water-Out: \_\_\_\_\_ 261 bbls

Remarks:

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**Morning Narrative**

**Afternoon/Evening Narrative**

**Narrative:**

Texas Brine #3 A Tubing 0 psi csg 643 psi before flowing after flowing 328 psi Started flowing at 7:45 am to 9:00 am Oil out 26 bbls Morning gas Vol. 8.13 mcf Gas flow rate 156 mcf Cumulatives B/I 3282.36 bbls O/O 4166.06bbls G/O  
 Texas Brine Vent Well #1: Tub. 2.56 PSI Gas Flow rate 46.6 mcf/day Cumulative total 1671.56 mcf/day  
 Texas Brine Vent Well #2: Shut in  
 Water Well #3: Locked-Out  
 Sinkhole: Flaring TBC # 2 at this time-- No skimming on sinkhole at this time  
 OXY #1: Tubing 16 psi Gas flow rate 17.92 mcf/day Cumulative Totals 457.12 mcf 10/64 choke  
 OXY #2: Tubing 49 psig Gas flow rate 15.18 mcf/day choke 7/64  
 OXY #3: Shut-in  
 OXY #4: Shut-in Tubing 14.5 psi Cumulative Gas out 151.36 mcf water out 261

Texas Brine #3-A: Still rigging up on well with snibbing unit  
 Texas Brine Vent Well #1: Tubing 2.00 psi Flowing Gas Rate 43.1 mcf/day  
 Texas Brine Vent Well #2: Shut In  
 Water Well #3: Locked-out  
 Sinkhole: No skinning at this time  
 OXY #1: Tubing 15 psi Flowing Gas flow rate 17.92 mcf Choke 11/64"  
 OXY #2: Tubing 49 psi Gas flow rate 15.18mcf/day Choke 7/64"  
 OXY #3: Shut-in  
 OXY #4: Tubing 15.5 psi