

Bayou Corne Checklist	Name of DNR Rep: _____	Andrew Wascom
	Today's Date: _____	12/28/2012
	Napoleonville Field (7010) -- Assumption Parish, Louisiana	

Morning Readings	Afternoon/Evening Readings
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OXY GEISMAR WELL NO. 3-A (SN 974265) (enter gate - take board road to camper):

Shut-In Tbg & Csg Pressures (before flowing well):

Tbg Pressure: _____ psig

Csg Pressure: _____ 671 psig

Tbg Pressure: _____ psig

Csg Pressure: _____ 670 psig

Shut-In Tbg & Csg Pressures (after flowing well):

Tbg Pressure: _____ psig

Csg Pressure: _____ psig

Start Time: _____ AM

End Time: _____ AM

Tbg Pressure: _____ psig

Csg Pressure: _____ psig

Start Time: _____ PM

End Time: _____ PM

Brine-In: _____ bbls

Oil-Out: _____ bbls

Morning Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Brine-In: _____ bbls

Oil-Out: _____ bbls

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Brine-In: _____ 3282.36 _____ bbls

Oil-Out: _____ 4153.21 _____ bbls

Gas-Out: _____ 643.42 _____ mcf

<u>Remarks:</u>	Shut-in Rigging up to flow again	Shut-in
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Morning Readings	Afternoon/Evening Readings
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TX BRINE VENT WELL #1 (go thru gate - turn right after trailers - well is on the left):

Tbg Pressure (psia): <u>15.38</u> psia subtract 14.7 psi: <u>0.68</u> psig Shut-In or Flowing? <u>flowing</u>	Tbg Pressure (psia): <u>15.27</u> psia subtract 14.7 psi: <u>0.57</u> psig Shut-In or Flowing? <u>flowing</u>
<i>If flowing:</i>	
Start Time: _____ AM	Start Time: _____ PM
End Time: _____ AM	End Time: _____ PM
Morning Gas Vol.: _____ mcf	Afternoon Gas Vol.: _____ mcf
Gas Flow Rate: <u>24.4</u> mcf/day	Gas Flow Rate: <u>29.9</u> mcf/day

Cumulative Totals:

Gas-Out: 1940.72 + 17 mcf = 1957.72 mcf

<u>Remarks:</u>	
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TX BRINE VENT WELL #2 (near the TX BRINE VENT WELL #1):

Tbg Pressure: <u>50</u> psig Shut-In or Flowing? <u>Shut-in</u>	Tbg Pressure: _____ psig Shut-In or Flowing? <u>shut-in</u>
<i>If flowing:</i>	
Start Time: _____ AM	Start Time: _____ PM
End Time: _____ AM	End Time: _____ PM
Morning Gas Vol.: _____ mcf	Afternoon Gas Vol.: _____ mcf
Gas Flow Rate: _____ mcf/day	Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf
 Liquids Out: _____ gallons

<u>Remarks:</u>	
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Morning Readings		Afternoon/Evening Readings	
ORW #1 (Observation Relief Well #1) (across HWY 70 from TX BRINE facility):			
Tbg Pressure:	<u>15</u> psig	Tbg Pressure:	<u>15</u> psig
Shut-In or Flowing?	<u>Flowing</u>	Shut-In or Flowing?	<u>Flowing</u>
<i>If flowing:</i>			
Start Time:	<u> </u> AM	Start Time:	<u> </u> PM
End Time:	<u> </u> AM	End Time:	<u> </u> PM
Morning Gas Vol.:	<u>15.53</u> mcf	Afternoon Gas Vol.:	<u> </u> mcf
Gas Flow Rate:	<u>15.18</u> mcf/day	Gas Flow Rate:	<u>15.18</u> mcf/day
<i>Cumulative Totals:</i>			
Gas-Out:		<u>586.31</u>	mcf
Remarks:	10/64" choke	10/64" choke	
ORW #2 (Observation Relief Well #2) (across HWY 70 from TX BRINE facility):			
Tbg Pressure:	<u>46</u> psig	Tbg Pressure:	<u>46</u> psig
Shut-In or Flowing?	<u>Flowing</u>	Shut-In or Flowing?	<u>flowing</u>
<i>If flowing:</i>			
Start Time:	<u> </u> AM	Start Time:	<u> </u> PM
End Time:	<u> </u> AM	End Time:	<u> </u> PM
Morning Gas Vol.:	<u>11.59</u> mcf	Afternoon Gas Vol.:	<u> </u> mcf
Gas Flow Rate:	<u>14.59</u> mcf/day	Gas Flow Rate:	<u>14.59</u> mcf/day
<i>Cumulative Totals:</i>			
Gas-Out:		<u>1186</u>	mcf
Remarks:	6/64" choke	6/64" choke	
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Morning Readings

Afternoon/Evening Readings

ORW #3 (Observation Relief Well #3) (cross Bayou Corne -- take board road on left):

Tbg Pressure: _____ psig

Shut-In or Flowing? Shut-in

If flowing:

Start Time: _____ AM

End Time: _____ AM

Morning Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Tbg Pressure: _____ psig

Shut-In or Flowing? Shut-in

Start Time: _____ PM

End Time: _____ PM

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf

Remarks:

ORW #4 (Observation Relief Well #4) (off HWY 70 b/w cabins & TX BRINE facility):

Tbg Pressure: _____ 16 psig

Shut-In or Flowing? Shut-in

If flowing:

Start Time: _____ AM

End Time: _____ AM

Water-Out: _____ bbls

Morning Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Tbg Pressure: _____ 16 psig

Shut-In or Flowing? Shut-in

Start Time: _____ PM

End Time: _____ PM

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ 151.36 mcf
 Water-Out: _____ 261 bbls

Remarks:

Morning Readings		Afternoon/Evening Readings
BC #2 (right-hand side of Sauce Piquante Ln just before road curves to the right):		
Tbg Pressure: _____ 52 psig Csg Pressure: _____ psig		Tbg Pressure: _____ 52 psig Csg Pressure: _____ psig
<u>Remarks:</u>	Fence locked & well shut-in.	Fence locked & well shut-in.
<u>Narrative:</u>	Spoke with Charles and Kevin with FESCO at Oxy-Geismer #3-A wellsite. Crews rigging up to flow again. Spoke with Kristy at TX Brine vent well #1 and #2. TX Brine Vent Well #1 is flowing with a .68 psig tubing pressure and a flow rate of 24.4 mcf/day. TX Brine Vent Well #2 is shut-in with a tubing pressure of 50 psig. Spoke with Steven Broussard at the sinkhole. Informed us that today they were trucking off oil and vegetation and 2 trees were swallowed by the sinkhole yesterday afternoon. The OG Water Well #3 was locked-out. The TBC #1 was shut-in with a tubing pressure of 49 psig and a casing pressure of 36 psig. The TBC #2 was flowing with a tubing pressure of 20.5 psig, a casing pressure of 8 psig, and a flow rate of 14.11 mcf/day. The TBC #3 was shut-in with a tubing pressure of 3.5 psig. We spoke with Mr. Hebert at the ORW site. the ORW #1 was flowing with a tubing pressure of 15 psig, a morning gas volume of 15.53 mcf and a flow rate of 15.18 mcf/day (10/64" choke). The ORW #2 was flowing with a tubing pressure of 46 psig, morning gas volume of 11.59 mcf and a flow rate of 14.59 mcf/day (6/64" choke). The ORW #3 well was shut-in with no gauge. ORW #4 was shut-in with a tubing pressure of 16 psig. The BC-2 well was shut-in with 52 psi and locked behind a fence.	Oxy-Geismer #3-A still shut-in with a casing pressure of 670 psig. Spoke with Kristy at TX Brine vent well #1 and #2. TX Brine Vent Well #1 is flowing with a .57 psig tubing pressure and a flow rate of 29.9 mcf/day. TX Brine Vent Well #2 is shut-in with a tubing pressure of 50 psig. The OG Water Well #3 was locked-out. The TBC #1 was shut-in with a tubing pressure of 48 psig and a casing pressure of 35 psig. The TBC #2 was shut-in and will remain shut-in until Wednesday, January 2, 2013. TBC #2 had a tubing pressure of 52 psig, a casing pressure of 9 psig. The TBC #3 was shut-in with a tubing pressure of 3.5 psig. We spoke with Mr. Hebert at the ORW site. the ORW #1 was flowing with a tubing pressure of 15 psig and a flow rate of 15.18 mcf/day (10/64" choke). The ORW #2 was flowing with a tubing pressure of 46 psig and a flow rate of 14.59 mcf/day (6/64" choke). The ORW #3 well was shut-in with no gauge. ORW #4 was shut-in with a tubing pressure of 16 psig. The BC-2 well was shut-in with 52 mcf and locked behind a fence.