

Bayou Corne ChecklistName of DNR Rep: Mark BrowningToday's Date: 5-Jan-13

Napoleonville Field (7010) -- Assumption Parish, Louisiana

Morning Readings

Afternoon/Evening Readings

OXY GEISMAR WELL NO. 3-A (SN 974265) (enter gate - take board road to camper):*Shut-In Tbg & Csg Pressures (before flowing well):*

Tbg Pressure: _____ psig

Csg Pressure: 621 psig

Tbg Pressure: _____ psig

Csg Pressure: 619 psig*Shut-In Tbg & Csg Pressures (after flowing well):*

Tbg Pressure: _____ psig

Csg Pressure: _____ psig

Start Time: _____ AM

End Time: _____ AM

Brine-In: _____ bbls

Oil-Out: _____ bbls

Morning Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Tbg Pressure: _____ psig

Csg Pressure: _____ psig

Start Time: _____ PM

End Time: _____ PM

Brine-In: _____ bbls

Oil-Out: _____ bbls

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

*Cumulative Totals:*Brine-In: 3282.36 bblsOil-Out: 4153.21 bblsGas-Out: 643.42 mcf

Remarks: Shut-in

Morning Readings	Afternoon/Evening Readings
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TX BRINE VENT WELL #1 (go thru gate - turn right after trailers - well is on the left):

Tbg Pressure (psia): <u>16.31</u> psia subtract 14.7 psi: <u>1.61</u> psig Shut-In or Flowing? <u>Flowing</u>	Tbg Pressure (psia): <u>16.32</u> psia subtract 14.7 psi: <u>1.62</u> psig Shut-In or Flowing? <u>Flowing</u>
<i>If flowing:</i>	
Start Time: _____ AM End Time: _____ AM	Start Time: _____ PM End Time: _____ PM
Morning Gas Vol.: _____ mcf	Afternoon Gas Vol.: _____ mcf
Gas Flow Rate: <u>35.4</u> mcf/day	Gas Flow Rate: <u>35.3</u> mcf/day

Cumulative Totals:

Gas-Out: _____ 2121.64 _____ mcf

Remarks: _____

TX BRINE VENT WELL #2 (near the TX BRINE VENT WELL #1):

Tbg Pressure: _____ psig Shut-In or Flowing? <u>shut-in</u>	Tbg Pressure: _____ psig Shut-In or Flowing? <u>shut-in</u>
<i>If flowing:</i>	
Start Time: _____ AM End Time: _____ AM	Start Time: _____ PM End Time: _____ PM
Morning Gas Vol.: _____ mcf	Afternoon Gas Vol.: _____ mcf
Gas Flow Rate: _____ mcf/day	Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ 24.51 _____ mcf
 Liquids Out: _____ 381 _____ gallons

Remarks: _____

Oxy-Geismar Water Well #3 (grey pump station on right just before the sinkhole):

Flowing or Locked-Out? Locked-Out

Sinkhole (go thru gate -- pass the trailers -- turn right -- go to end of parking area):

Cumulative Vegetation Hauled-Off: 184 loads of 25-yd roll-off boxes
 Cumulative Oil Hauled-Off: 3495 bbls

Remarks: No work today

Morning Readings	Afternoon/Evening Readings
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TBC #1 (between Water Well #3 and the sinkhole):

Tbg Pressure: 50 psig
 Csg Pressure: 36.5 psig
 Shut-In or Flowing? shut-in

Tbg Pressure: 32 psig
 Csg Pressure: 36 psig
 Shut-In or Flowing? shut-in

Remarks:

TBC #2 (Southwest corner of pad near sinkhole):

Tbg Pressure: 56 psia
 subtract 14.7 psi: 41.3 psig
 Csg Pressure: 34 psig
 Shut-In or Flowing? shut-in
 Morning Gas Vol.: mcf
 Gas Flow Rate: mcf/day
 Liquid Vol.: gallons

Tbg Pressure: 56 psia
 subtract 14.7 psi: 41.3 psig
 Csg Pressure: 34 psig
 Shut-In or Flowing? shut-in
 Gas Flow Rate: mcf/day

Cumulative Totals:

Gas Out: 172.07 mcf
 Liquid Out: 16917.6 gallons

Remarks:

TBC #3 (Northwest corner of pad near guard shack):

Tbg Pressure: 3 psig
 Csg Pressure: 0 psig
 Shut-In or Flowing? shut-in

Tbg Pressure: 3 psig
 Csg Pressure: 0 psig
 Shut-In or Flowing? shut-in

Remarks:

Morning Readings

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ORW #1 (Observation Relief Well #1) (across HWY 70 from TX BRINE facility):

Tbg Pressure: 15 psig
 Shut-In or Flowing? flowing

Tbg Pressure: 14 psig
 Shut-In or Flowing? _____

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: 11.59 mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: 11.59 mcf/day

Gas Flow Rate: 11.59 mcf/day

Cumulative Totals:

Gas-Out: 690.79 mcf

Remarks: 8/64 choke

Increased to 8.5/64 choke

ORW #2 (Observation Relief Well #2) (across HWY 70 from TX BRINE facility):

Tbg Pressure: 44 psig
 Shut-In or Flowing? flowing

Tbg Pressure: 44 psig
 Shut-In or Flowing? flowing

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: 12.09 mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: 11.59 mcf/day

Gas Flow Rate: 11.59 mcf/day

Cumulative Totals:

Gas-Out: 1280.91 mcf

Remarks: 6/64 choke

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BC #2 (right-hand side of Sauce Piquante Ln just before road curves to the right):

Tbg Pressure: _____ 49 psig
 Csg Pressure: _____ psig

Tbg Pressure: _____ 50 psig
 Csg Pressure: _____ psig

Remarks:

Narrative:

Sinkhole is calm; no skimming operations. Oxy 3-A SICP 621#. Tx Brine Vent Well #1 flowing - total gas out = 2121.64 mcf. Tx Brine Vent Well #2 S/I. O-G Water Well #3 locked-out. TBC #1 SITP 50#, SICP 36.5#. TBC #2 SITP 41.3#, SICP 34#. TBC #3 SITP 3#, SICP 0#. ORW #1 FTP 15# gas vol. 11.59 mcf and 11.59 mcf/day rate (8/64 choke). ORW #2 FTP 44#, gas vol. 12.09 mcf and 11.59 mcf/day rate (6/64 choke). ORW #3 SITP 0#. ORW #4 SITP 15#. BC #2 SITP 49#.

Sinkhole is calm; no skimming operations. Oxy 3-A SICP 619#. Tx Brine Vent Well #1 flowing - total gas out = 2128.09 mcf. Tx Brine Vent Well #2 S/I. O-G Water Well #3 locked-out. TBC #1 SITP 32#, SICP 36#. TBC #2 SITP 41.3#, SICP 34#. TBC #3 SITP 3#, SICP 0#. ORW #1 FTP 14# gas vol. 11.59 mcf/day rate (8.5/64 choke). ORW #2 FTP 44#, gas vol. 11.59 mcf/day rate (6/64 choke). ORW #3 SITP 0#. ORW #4 SITP 15#. BC #2 SITP 50#.