

<b>Bayou Corne Checklist</b>		Name of DNR Rep: _____	
		Today's Date: _____	
		Napoleonville Field (7010) -- Assumption Parish, Louisiana	
Morning Readings		Afternoon/Evening Readings	
<b>OXY GEISMAR WELL NO. 3-A (SN 974265) (enter gate - take board road to camper):</b>			
Shut-In Tbg & Csg Pressures (before flowing well):			
Tbg Pressure: _____ psig	Tbg Pressure: _____ psig		
Csg Pressure: _____ 923 psig	Csg Pressure: _____ 472 psig		
Shut-In Tbg & Csg Pressures (after flowing well):			
Tbg Pressure: _____ psig	Tbg Pressure: _____ psig		
Csg Pressure: _____ psig	Csg Pressure: _____ psig		
Start Time: _____ AM	Start Time: _____ PM		
End Time: _____ AM	End Time: _____ PM		
Brine-In: _____ bbls	Brine-In: _____ bbls		
Oil-Out: _____ bbls	Oil-Out: _____ bbls		
Morning Gas Vol.: _____ mcf	Afternoon Gas Vol.: _____ mcf		
Gas Flow Rate: _____ mcf/day	Gas Flow Rate: _____ mcf/day		
Cumulative Totals:			
Brine-In: _____ bbls	Oil-Out: _____ bbls		
Gas-Out: _____ mcf			
Remarks:	Relieved pressure at *9:30AM to 455psig		
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Morning Readings		Afternoon/Evening Readings	
<b>TX BRINE VENT WELL #1 (go thru gate - turn right after trailers - well is on the left):</b>			
Tbg Pressure (psia): _____ 15.7 psia	Tbg Pressure (psia): _____ 15.63 psia		
subtract 14.7 psi: _____ 1 psig	subtract 14.7 psi: _____ psig		
Shut-In or Flowing? _____ Flowing	Shut-In or Flowing? _____		
If Flowing:			
Start Time: _____ AM	Start Time: _____ PM		
End Time: _____ AM	End Time: _____ PM		
Morning Gas Vol.: _____ mcf	Afternoon Gas Vol.: _____ mcf		
Gas Flow Rate: _____ 24.4 mcf/day	Gas Flow Rate: _____ 24.3 mcf/day		
Cumulative Totals:			
Gas-Out: _____ 2502.42AM	_____ 2507.8PM	mcf	
Remarks:			
<b>TX BRINE VENT WELL #2 (near the TX BRINE VENT WELL #1):</b>			
Tbg Pressure: _____ 60.2 psig	Tbg Pressure: _____ 61 psig		
Shut-In or Flowing? _____ shut in @ 8am	Shut-In or Flowing? _____		
If Flowing:			
Start Time: _____ AM	Start Time: _____ PM		
End Time: _____ AM	End Time: _____ PM		
Morning Gas Vol.: _____ mcf	Afternoon Gas Vol.: _____ mcf		
Gas Flow Rate: _____ mcf/day	Gas Flow Rate: _____ mcf/day		
Cumulative Totals:			
Gas-Out: _____ 197.22AM	_____ 2.9PM	mcf	
Liquids Out: _____	gallons		
Remarks:	Changed separators		
<b>Bayou Corne Checklist Page 3</b>			
<b>Oxy-Geismar Water Well #3 (grey pump station on right just before the sinkhole):</b>			
Flowing or Locked-Out? _____ L/O _____			
<b>Sinkhole (go thru gate -- pass the trailers -- turn right -- go to end of parking area):</b>			
Cumulative Vegetation Hauled-Off: _____ loads of 25-yd roll-off boxes			
Cumulative Oil Hauled-Off: _____ bbls			
Remarks:			
Morning Readings		Afternoon/Evening Readings	
<b>TBC #1 (between Water Well #3 and the sinkhole):</b>			
Tbg Pressure: _____ psig	Tbg Pressure: _____ 50 psig		
Csg Pressure: _____ psig	Csg Pressure: _____ 36 psig		
Shut-In or Flowing? _____	Shut-In or Flowing? _____ open but not flowing		
Remarks:			
<b>ORW-12/TBC #2 via the same separator (Southwest corner of pad near sinkhole):</b>			
Tbg Pressure: _____ 56 psig	Tbg Pressure: _____ 16 psig		
Csg Pressure: _____ 19 psig	Csg Pressure: _____ 35 psig		
Shut-In or Flowing? _____ Shut-in	Shut-In or Flowing? _____ shut in		
Morning Gas Vol.: _____ mcf	Gas Flow Rate: _____ mcf/day		
Gas Flow Rate: _____ mcf/day	Liquid Vol.: _____ gallons		
Cumulative Totals:			
Gas Out: _____	_____	mcf	
Liquid Out: _____	gallons		
Remarks:	ORW 8psig		
<b>TBC #3 (Northwest corner of pad near guard shack):</b>			
Tbg Pressure: _____ 0 psig	Tbg Pressure: _____ 0 psig		
Csg Pressure: _____ 0 psig	Csg Pressure: _____ 0 psig		
Shut-In or Flowing? _____ shut in	Shut-In or Flowing? _____ shut in		
Remarks:			
<b>Bayou Corne Checklist Page 4</b>			
Morning Readings		Afternoon/Evening Readings	
<b>ORW #1 (Observation Relief Well #1) (across HWY 70 from TX BRINE facility):</b>			
Tbg Pressure: _____ 12 psig	Tbg Pressure: _____ 11.5 psig		

Shut-In or Flowing?	Flowing	Shut-In or Flowing?	Flowing
<i>If flowing:</i>		<i>If flowing:</i>	
Start Time:	_____ AM	Start Time:	_____ PM
End Time:	_____ AM	End Time:	_____ PM
Morning Gas Vol.:	6.84 mcf	Afternoon Gas Vol.:	1.41 mcf
Gas Flow Rate:	4.92 mcf/day	Gas Flow Rate:	4.67 mcf/day
<b>Cumulative Totals:</b>			
Gas-Out:	824.81AM	826.22PM	mcf
Remarks:	7/64"	6/64"	
<b>ORW #2 (Observation Relief Well #2) (across HWY 70 from TX BRINE facility):</b>			
Tbg Pressure:	35.5 psig	Tbg Pressure:	35.5 psig
Shut-In or Flowing?		Shut-In or Flowing?	
<i>If flowing:</i>		<i>If flowing:</i>	
Start Time:	_____ AM	Start Time:	_____ PM
End Time:	_____ AM	End Time:	_____ PM
Morning Gas Vol.:	9.2 mcf	Afternoon Gas Vol.:	2.47 mcf
Gas Flow Rate:	8.54 mcf/day	Gas Flow Rate:	8.4 mcf/day
<b>Cumulative Totals:</b>			
Gas-Out:	1425.07AM	1427.55PM	mcf
Remarks:	6/64"		
<b>Bayou Corne Checklist Page 5</b>			
Morning Readings		Afternoon/Evening Readings	
<b>ORW #3 (Observation Relief Well #3) (cross Bayou Corne - take board road on left):</b>			
Tbg Pressure:	shut-in	Tbg Pressure:	shut-in
Shut-In or Flowing?	shut-in	Shut-In or Flowing?	shut-in
<i>If flowing:</i>		<i>If flowing:</i>	
Start Time:	_____ AM	Start Time:	_____ PM
End Time:	_____ AM	End Time:	_____ PM
Morning Gas Vol.:	mcf	Afternoon Gas Vol.:	mcf
Gas Flow Rate:	mcf/day	Gas Flow Rate:	mcf/day
<b>Cumulative Totals:</b>			
Gas-Out:			mcf
Remarks:			
<b>ORW #4 (Observation Relief Well #4) (off HWY 70 b/w cabins &amp; TX BRINE facility):</b>			
Tbg Pressure:	26 psig	Tbg Pressure:	24.5 psig
Shut-In or Flowing?		Shut-In or Flowing?	
<i>If flowing:</i>		<i>If flowing:</i>	
Start Time:	_____ AM	Start Time:	_____ PM
End Time:	_____ AM	End Time:	_____ PM
Water-Out:	bbbls		
Morning Gas Vol.:	2.74 mcf	Afternoon Gas Vol.:	0.89 mcf
Gas Flow Rate:	2.69 mcf/day	Gas Flow Rate:	2.46 mcf/day
<b>Cumulative Totals:</b>			
Gas-Out:	164.99AM	165.8PM	mcf
Water-Out:			bbbls
Remarks:	6/64"		
<b>Bayou Corne Checklist Page 6</b>			
Morning Readings		Afternoon/Evening Readings	
<b>BC #2 (right-hand side of Sauce Piquante Ln just before road curves to the right):</b>			
Tbg Pressure:	psig	Tbg Pressure:	54 psig
Csg Pressure:	psig	Csg Pressure:	11 psig
Remarks:	Fence locked. No reading taken		
<b>Narrative:</b>			
<p>Oxy Geismar 3A shut in with casing pressure of 92.3 psig. Tx Brine Vent Well #1 tubing pressure was 1 psig with a gas flow rate of 24.4mcf/day and a cumulative total of 2502.42mcf. Tx Brine Vent well #2 tubing pressure was 60.2psig and was shut in at 8am. It had a cumulative total gas-out of 197.22mcf. Oxy-Geismar WW#3 was locked out. There is no petroleum skimming or vegetation removal. TBC #2/ORW had a tubing pressure of 56psig and casing of 19psig. TBC #3 was shut-in with tubing and casing pressure of 0psig. ORW #1 had a 12psig with a 7/64" choke. ORW #1 had a morning gas vol of 6.84mcf and gas flow rate of 4.92 mcf/day and a total of 824.81 mcf. ORW #2 had a tubing pressure of 35.5 psig with a 6/64" choke. It had a morning gas vol of 9.2 mcf and gas flow rate of 8.54 mcf/day with a cumulative total of 1425.07mcf. ORW #3 was shut-in. ORW #4 had a tubing pressure of 26psig with a 6/64" choke. It had a morning gas vol of 2.74mcf with a gas flow rate of 2.69mcf/day and a cumulative total of 164.99mcf. BC#2 had the surrounding fence locked and we were unable to get a reading.</p>			

Oxy Geismar 3A - hydrocarbon removal continues until brine at surface - well shut in pressure 472 psi - both flares off. Tx Brine Vent Well #1 tubing pressure was 0 psig with a gas flow rate of 24.3mcf/day and a cumulative total of 250



7.8mcf. Tx Brine Vent well #2 tubing pressure was 23 psig. It had a cumulative total gas-out of 2.9mcf. Oxy-Geislar WW#3 was locked-out. There is no petroleum skimming or vegetation removal but the remediation crew is looking the south west corner of the OXY pad 3. TBC #1 tubing pressure 50 psi and casing pressure 34 psi - not flowing. TB