

Bayou Corne ChecklistName of DNR Rep: Mike Kline - Daryl WilliamsToday's Date: 1/22/2013

Napoleonville Field (7010) -- Assumption Parish, Louisiana

Morning Readings

Afternoon/Evening Readings

OXY GEISMAR WELL NO. 3-A (SN 974265) (enter gate - take board road to camper):*Shut-In Tbg & Csg Pressures (before flowing well):*

Tbg Pressure: _____ psig

Csg Pressure: _____ 475 psig

Tbg Pressure: _____ psig

Csg Pressure: _____ 472 psig

Shut-In Tbg & Csg Pressures (after flowing well):

Tbg Pressure: _____ psig

Csg Pressure: _____ psig

Start Time: _____ AM

End Time: _____ AM

Brine-In: _____ bbls

Oil-Out: _____ bbls

Morning Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Tbg Pressure: _____ psig

Csg Pressure: _____ psig

Start Time: _____ PM

End Time: _____ PM

Brine-In: _____ bbls

Oil-Out: _____ bbls

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Brine-In: _____ bbls

Oil-Out: _____ bbls

Gas-Out: _____ mcf

Remarks:

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Afternoon/Evening Readings

TX BRINE VENT WELL #1 (go thru gate - turn right after trailers - well is on the left):

Tbg Pressure (psia): 15.25 psia
 subtract 14.7 psi: 0.55 psig
 Shut-In or Flowing? F

Tbg Pressure (psia): 14.91 psia
 subtract 14.7 psi: 0.21 psig
 Shut-In or Flowing? S.I.

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: 2585.68 mcf

Afternoon Gas Vol.: 2587.01 mcf

Gas Flow Rate: 20.3 mcf/day

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf

Remarks:

This well not is shut in due to seismic testing.

TX BRINE VENT WELL #2 (near the TX BRINE VENT WELL #1):

Tbg Pressure: _____ psig
 Shut-In or Flowing? S.I.

Tbg Pressure: 62 psig
 Shut-In or Flowing? S.I.

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf
 Liquids Out: _____ gallons

Remarks:

Oxy-Geismar Water Well #3 (grey pump station on right just before the sinkhole):

Flowing or Locked-Out? _____ L.O. _____

Sinkhole (go thru gate -- pass the trailers -- turn right -- go to end of parking area):

Cumulative Vegetation Hauled-Off: _____ loads of 25-yd roll-off boxes
 Cumulative Oil Hauled-Off: _____ bbls

Remarks: As noted previously, sinkhole "burped" this past Saturday morning. No. "MRAA-03" on well pad #3 was being plugged and abandoned by drilling crew overseen by with Michael

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TBC #1 (between Water Well #3 and the sinkhole):

Tbg Pressure: _____ 39 psig
 Csg Pressure: _____ psig
 Shut-In or Flowing? S.I. _____

Tbg Pressure: _____ 39 psig
 Csg Pressure: _____ 17 psig
 Shut-In or Flowing? S.I. _____

Remarks:

TBC #2 (Southwest corner of pad near sinkhole):

Tbg Pressure: _____ 57 psig
 Csg Pressure: _____ 9 psig
 Shut-In or Flowing? S.I. _____
 Morning Gas Vol.: _____ mcf
 Gas Flow Rate: _____ mcf/day
 Liquid Vol.: _____ gallons

Tbg Pressure: _____ 56 psig
 Csg Pressure: _____ 12 psig
 Shut-In or Flowing? S.I. _____
 Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas Out: _____ mcf
 Liquid Out: _____ gallons

Remarks: Noticeable cracks on surface marked by yellow flags on wire sticks close to the sinkhole.

TBC #3 (Northwest corner of pad near guard shack):

Tbg Pressure: _____ 0 psig
 Csg Pressure: _____ 0 psig
 Shut-In or Flowing? S.I. _____

Tbg Pressure: _____ 0 psig
 Csg Pressure: _____ 0 psig
 Shut-In or Flowing? S.I. _____

Remarks:

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ORW #1 (Observation Relief Well #1) (across HWY 70 from TX BRINE facility):

Tbg Pressure: 12 psig
 Shut-In or Flowing? F

Tbg Pressure: 11.5 psig
 Shut-In or Flowing? F

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: 839.82 mcf

Afternoon Gas Vol.: 845.47 mcf

Gas Flow Rate: 5.06 mcf/day

Gas Flow Rate: 4.57 mcf/day

Cumulative Totals:

Gas-Out: _____ mcf

Remarks: 6/64" choke

6/64"

ORW #2 (Observation Relief Well #2) (across HWY 70 from TX BRINE facility):

Tbg Pressure: 30 psig
 Shut-In or Flowing? F

Tbg Pressure: 28 psig
 Shut-In or Flowing? F

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: 1448.34 mcf

Afternoon Gas Vol.: 1458.79 mcf

Gas Flow Rate: 7.36 mcf/day

Gas Flow Rate: 7.64 mcf/day

Cumulative Totals:

Gas-Out: _____ mcf

Remarks: 5/64" choke

6/64"

Morning Readings	Afternoon/Evening Readings
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ORW #3 (Observation Relief Well #3) (cross Bayou Corne -- take board road on left):

Tbg Pressure: _____ psig Shut-In or Flowing? <u>S.I.</u>	Tbg Pressure: _____ psig Shut-In or Flowing? <u>S.I.</u>
<i>If flowing:</i> Start Time: _____ AM End Time: _____ AM	Start Time: _____ PM End Time: _____ PM
Morning Gas Vol.: _____ mcf Gas Flow Rate: _____ mcf/day	Afternoon Gas Vol.: _____ mcf Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf

<u>Remarks:</u>		
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ORW #4 (Observation Relief Well #4) (off HWY 70 b/w cabins & TX BRINE facility):

Tbg Pressure: _____ 20 psig Shut-In or Flowing? <u>F</u>	Tbg Pressure: _____ 18 psig Shut-In or Flowing? <u>F</u>
<i>If flowing:</i> Start Time: _____ AM End Time: _____ AM	Start Time: _____ PM End Time: _____ PM
Water-Out: _____ bbls Morning Gas Vol.: <u>172.53</u> mcf Gas Flow Rate: <u>2.35</u> mcf/day	Afternoon Gas Vol.: <u>175.37</u> mcf Gas Flow Rate: <u>2.03</u> mcf/day

Cumulative Totals:

Gas-Out: _____ mcf

Water-Out: _____ bbls

<u>Remarks:</u>	5/64" choke	5/64"
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Morning Readings		Afternoon/Evening Readings	
BC #2 (right-hand side of Sauce Piquante Ln just before road curves to the right):			
Tbg Pressure: _____ 54 psig		Tbg Pressure: _____ 53 psig	
Csg Pressure: _____ 14 psig		Csg Pressure: _____ 13 psig	
<u>Remarks:</u>	Site locked.	Site Locked	
Narrative:			
<p>Oxy 3A=gauge pressure at 500psi, electronic pressure at 475psi. Shut In. Vent Well #1=flowing 20.3mcf/d Vent Well #2=Shut In Oxy Geismar Water Well #3=Locked Out TBC #1=Shut In TBC #2/#12 connected =Shut In All surface equipment evacuated due to recent seismic activity. No bubbles were visible this morning around well pad 3. TBC #3=Shut In ORW #1=tubing pressure 12psi flowing @ 5.06mcf/d on 6/64 choke. ORW #2=tubing pressure 30psi flowing @7.36 mcf/d on 5/64 choke. ORW #3=Shut In ORW #4=tubing pressure 20psi flowing @ 2.35 mcf/d on 5/64 choke. BC #2 (Sauce Piquant Ln) = Locked and secured, shut in, tubing pressure 54psi</p>		<p>Oxy 3A=gauge pressure at 500psi, electronic pressure at 472psi. Shut In. Vent Well #1=Shut-In; Vent Well #2=Shut In - due to on-site seismic testing; Oxy Geismar Water Well #3=Locked Out; TBC #1=Shut In; TBC #2/#12 connected =Shut In' All surface equipment evacuated due to recent seismic activity. No bubbles were visible this afternoon around well pad 3. TBC #3=Shut In; ORW #1=tubing pressure 11.5psi flowing @ 4.57mcf/d on 6/64 choke. ORW #2=tubing pressure 28psi flowing @7.64 mcf/d on 6/64 choke. ORW #3=Shut In; ORW #4=tubing pressure 18psi flowing @ 2.03 mcf/d on 5/64 choke. BC #2 (Sauce Piquant Ln) = Locked and secured, shut in, tubing pressure 53psi.</p>	