

Bayou Corne ChecklistName of DNR Rep: Daryl WilliamsToday's Date: 1/26/2013

Napoleonville Field (7010) -- Assumption Parish, Louisiana

Morning Readings

Afternoon/Evening Readings

OXY GEISMAR WELL NO. 3-A (SN 974265) (enter gate - take board road to camper):*Shut-In Tbg & Csg Pressures (before flowing well):*

Tbg Pressure: _____ psig

Csg Pressure: _____ 470 psig

Shut-In Tbg & Csg Pressures (after flowing well):

Tbg Pressure: _____ psig

Csg Pressure: _____ psig

Start Time: _____ AM

End Time: _____ AM

Brine-In: _____ bbls

Oil-Out: _____ bbls

Morning Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Tbg Pressure: _____ psig

Csg Pressure: _____ 463 psig

Tbg Pressure: _____ psig

Csg Pressure: _____ psig

Start Time: _____ PM

End Time: _____ PM

Brine-In: _____ bbls

Oil-Out: _____ bbls

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Brine-In: _____ bbls

Oil-Out: _____ bbls

Gas-Out: _____ mcf

Remarks: No Flaring, no activity on well pad.

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TX BRINE VENT WELL #1 (go thru gate - turn right after trailers - well is on the left):

Tbg Pressure (psia): 14.87 psia
 subtract 14.7 psi: 0.17 psig
 Shut-In or Flowing? Shut In

Tbg Pressure (psia): 14.87 psia
 subtract 14.7 psi: 0.17 psig
 Shut-In or Flowing? Shut In

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: 2.00 mcf/day

Gas Flow Rate: 1.9 mcf/day

Cumulative Totals:

Gas-Out: 2590.43+17= 2607.43 mcf

Remarks:

TX BRINE VENT WELL #2 (near the TX BRINE VENT WELL #1):

Tbg Pressure: 58 psig
 Shut-In or Flowing? Shut In

Tbg Pressure: 58 psig
 Shut-In or Flowing? Shut In

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf
 Liquids Out: _____ gallons

Remarks:

Oxy-Geismar Water Well #3 (grey pump station on right just before the sinkhole):

Flowing or Locked-Out? Locked Out

Sinkhole (go thru gate -- pass the trailers -- turn right -- go to end of parking area):

Cumulative Vegetation Hauled-Off: loads of 25-yd roll-off boxes
 Cumulative Oil Hauled-Off: bbls

Remarks: No cleaning operations currently due to recent seismic activity.

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TBC #1 (between Water Well #3 and the sinkhole):

Tbg Pressure: 21 psig
 Csg Pressure: 20 psig
 Shut-In or Flowing? Shut In

Tbg Pressure: 20 psig
 Csg Pressure: 18 psig
 Shut-In or Flowing? Shut In

Remarks: Walker Hill is drilling 50' bore hole (#16) near end of well pad to test the soil. No activity. Bore hole completed and filled.

ORW-12/TBC #2 via the same separator (Southwest corner of pad near sinkhole):

Tbg Pressure: 56 psig
 Csg Pressure: 54 psig
 Shut-In or Flowing? Shut In
 Morning Gas Vol.: mcf
 Gas Flow Rate: mcf/day
 Liquid Vol.: gallons

Tbg Pressure: 56 psig
 Csg Pressure: 53 psig
 Shut-In or Flowing? Shut In
 Gas Flow Rate: mcf/day

Cumulative Totals:
 Gas Out: mcf
 Liquid Out: gallons

Remarks: Walker Hill is drilling 50' bore hole (#16) near end of well pad to test the soil. No activity. Bore hole completed and filled.

TBC #3 (Northwest corner of pad near guard shack):

Tbg Pressure: 0 psig
 Csg Pressure: 0 psig
 Shut-In or Flowing? Shut In

Tbg Pressure: 0 psig
 Csg Pressure: 0 psig
 Shut-In or Flowing? Shut In

Remarks:

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ORW #1 (Observation Relief Well #1) (across HWY 70 from TX BRINE facility):

Tbg Pressure: <u>10.5</u> psig Shut-In or Flowing? <u>Shut In</u> If flowing: Start Time: _____ AM End Time: _____ AM Morning Gas Vol.: _____ mcf Gas Flow Rate: <u>4.49</u> mcf/day	Tbg Pressure: <u>8.75</u> psig Shut-In or Flowing? <u>Flowing</u> Start Time: _____ PM End Time: _____ PM Afternoon Gas Vol.: _____ mcf Gas Flow Rate: _____ mcf/day
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Cumulative Totals:

Gas-Out: 863.3 mcf

Remarks: 6/64 Choke Baker Wireline began shutdown and PDK logging on #1 at 9:00am.	PDK Logging 9:00-10:45am. Completed. Operator on duty is at ORW #4 with the wireline crew and could not be contacted for gas volumes or chokes.
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ORW #2 (Observation Relief Well #2) (across HWY 70 from TX BRINE facility):

Tbg Pressure: <u>29.5</u> psig Shut-In or Flowing? <u>Flowing</u> If flowing: Start Time: _____ AM End Time: _____ AM Morning Gas Vol.: _____ mcf Gas Flow Rate: <u>7.31</u> mcf/day	Tbg Pressure: <u>25.5</u> psig Shut-In or Flowing? <u>Flowing</u> Start Time: _____ PM End Time: _____ PM Afternoon Gas Vol.: _____ mcf Gas Flow Rate: _____ mcf/day
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Cumulative Totals:

Gas-Out: 1485 mcf

Remarks: 6/64 Choke Baker Wireline anticipates shutdown of #2 at 1pm to begin PDK Logging.	PDK Logging 10:45am-12:45pm. Completed. Operator on duty is at ORW #4 with the wireline crew and could not be contacted for gas volumes or chokes.
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ORW #3 (Observation Relief Well #3) (cross Bayou Corne -- take board road on left):

Tbg Pressure: _____ 0 psig
 Shut-In or Flowing? Shut In

Tbg Pressure: _____ 0 psig
 Shut-In or Flowing? Shut In

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf

Remarks:

ORW #4 (Observation Relief Well #4) (off HWY 70 b/w cabins & TX BRINE facility):

Tbg Pressure: _____ psig
 Shut-In or Flowing? Shut In

Tbg Pressure: _____ psig
 Shut-In or Flowing? Shut In

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Water-Out: _____ bbls

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf

Water-Out: _____ bbls

Remarks:

Shut In this morning to work the road, add board mats on sand. Baker anticipates logging the well this afternoon or Sunday

Shut In. Baker Wireline currently conducting PDK Log on this well.

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BC #2 (right-hand side of Sauce Piquante Ln just before road curves to the right):

Tbg Pressure: _____ 54 psig
 Csg Pressure: _____ 11 psig

Tbg Pressure: _____ 53 psig
 Csg Pressure: _____ 12 psig

Remarks:

Narrative: No activity with regards to the sinkhole. No bubbling or wave action, no surface activity. The bore well #16 being drilled on well pad 3 had reached 40' with 10' remaining and experienced no problems.

Additional small cracking noted today. Limited bubbling near northwest corner of well pad 3. Bore hole completed and refilled. Currently, bore sample being taken on main entry road into facility off of LA 70. Wireline crew completed PDK logging of ORW #1 and #2 and have moved over to the #4.