

Bayou Corne Checklist

Name of DNR Rep: _____

Daryl Williams

Today's Date: _____

6-Feb-13

Napoleonville Field (7010) -- Assumption Parish, Louisiana

Morning Readings

Afternoon/Evening Readings

OXY GEISMAR WELL NO. 3-A (SN 974265) (enter gate - take board road to camper):*Shut-In Tbg & Csg Pressures (before flowing well):*

Tbg Pressure: _____ psig

Tbg Pressure: _____ psig

Csg Pressure: _____ 633 _____ psig

Csg Pressure: _____ psig

Shut-In Tbg & Csg Pressures (after flowing well):

Tbg Pressure: _____ psig

Tbg Pressure: _____ psig

Csg Pressure: _____ psig

Csg Pressure: _____ psig

Start Time: _____ AM

Start Time: _____ PM

End Time: _____ AM

End Time: _____ PM

Brine-In: _____ bbls

Brine-In: _____ bbls

Oil-Out: _____ bbls

Oil-Out: _____ bbls

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Brine-In: _____ bbls

Oil-Out: _____ bbls

Gas-Out: _____ mcf

Remarks:

No Flaring, continuing dirt work on southern portion of containment levee.

Morning Readings

Afternoon/Evening Readings

TX BRINE VENT WELL #1 (go thru gate - turn right after trailers - well is on the left):

Tbg Pressure (psia): 21.64 psia
 subtract 14.7 psi: 6.94 psig
 Shut-In or Flowing? Flowing

Tbg Pressure (psia): _____ psia
 subtract 14.7 psi: _____ psig
 Shut-In or Flowing? _____

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: 17.2 mcf/day

Gas Flow Rate: _____ mcf/day

Cumulative Totals (add 17 to meter reading):

Gas-Out: 2728.77 mcf _____ mcf

Remarks: Flaring

TX BRINE VENT WELL #2 (near the TX BRINE VENT WELL #1):

Csg Pressure: 61 psig
 Shut-In or Flowing? Shut In

Csg Pressure: _____ psig
 Shut-In or Flowing? _____

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf
 Liquids Out: _____ gallons

Remarks:

Oxy-Geismar Water Well #3 (grey pump station on right just before the sinkhole):

Flowing or Locked-Out? Locked Out

Sinkhole (go thru gate -- pass the trailers -- turn right -- go to end of parking area):

Cumulative Vegetation Hauled-Off: _____ loads of 25-yd roll-off boxes
 Cumulative Oil Hauled-Off: _____ bbls

Remarks: Well Pad 3 is closed to personnel due to recent seismic activity.

Morning Readings

Afternoon/Evening Readings

TBC #1 (between Water Well #3 and the sinkhole):

Tbg Pressure: 46 psig
 Csg Pressure: 22 psig
 Shut-In or Flowing? Shut In

Tbg Pressure: _____ psig
 Csg Pressure: _____ psig
 Shut-In or Flowing? _____

Remarks: Western portion of Well Pad 3 being barricaded, limited access.

ORW-12/TBC #2 via the same separator (Southwest corner of pad near sinkhole):

Tbg Pressure: NA/56.25 psig
 Csg Pressure: 53/12.75 psig
 Shut-In or Flowing? Shut In
 Morning Gas Vol.: _____ mcf
 Gas Flow Rate: _____ mcf/day
 Liquid Vol.: _____ gallons

Tbg Pressure: _____ psig
 Csg Pressure: _____ psig
 Shut-In or Flowing? _____
 Gas Flow Rate: _____ mcf/day

Cumulative Totals:
 Gas Out: _____ mcf
 Liquid Out: _____ gallons

Remarks: Western portion of Well Pad 3 being barricaded, limited access.

TBC #3 (Northwest corner of pad near guard shack):

Tbg Pressure: 0 psig
 Csg Pressure: 0 psig
 Shut-In or Flowing? Shut In

Tbg Pressure: _____ psig
 Csg Pressure: _____ psig
 Shut-In or Flowing? _____

Remarks:

Morning Readings	Afternoon/Evening Readings
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ORW #1 (Observation Relief Well #1) (across HWY 70 from TX BRINE facility):

Tbg Pressure: <u>12</u> psig Shut-In or Flowing? <u>Flowing</u> If flowing: Start Time: _____ AM End Time: _____ AM Morning Gas Vol.: <u>2.73</u> mcf Gas Flow Rate: <u>2.73</u> mcf/day	Tbg Pressure: _____ psig Shut-In or Flowing? _____ Start Time: _____ PM End Time: _____ PM Afternoon Gas Vol.: _____ mcf Gas Flow Rate: _____ mcf/day
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Cumulative Totals:

Gas-Out: <u>898.57</u> mcf	_____ mcf
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<u>Remarks:</u> 5/64 Choke, Flaring	
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ORW #2 (Observation Relief Well #2) (across HWY 70 from TX BRINE facility):

Tbg Pressure: <u>25</u> psig Shut-In or Flowing? <u>Flowing</u> If flowing: Start Time: _____ AM End Time: _____ AM Morning Gas Vol.: <u>6.91</u> mcf Gas Flow Rate: <u>6.91</u> mcf/day	Tbg Pressure: _____ psig Shut-In or Flowing? _____ Start Time: _____ PM End Time: _____ PM Afternoon Gas Vol.: _____ mcf Gas Flow Rate: _____ mcf/day
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Cumulative Totals:

Gas-Out: <u>1562.86</u> mcf	_____ mcf
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<u>Remarks:</u> 6/64 Choke, Flaring	
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ORW #3 (Observation Relief Well #3) (cross Bayou Corne -- take board road on left):

Tbg Pressure: 0 psig
 Shut-In or Flowing? Shut In

Tbg Pressure: _____ psig
 Shut-In or Flowing? _____

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf

Remarks: Board Road Removed

ORW #4 (Observation Relief Well #4) (off HWY 70 b/w cabins & TX BRINE facility):

Tbg Pressure: 47 psig
 Shut-In or Flowing? Shut In

Tbg Pressure: _____ psig
 Shut-In or Flowing? _____

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Water-Out: _____ bbls

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: 1.1 mcf/day

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: 206.35 mcf _____ mcf
 Water-Out: _____ bbls _____ bbls

Remarks: Shut In due to nearby rig/drilling work on G-03 geophone well.

BC #2 (right-hand side of Sauce Piquante Ln just before road curves to the right):

Tbg Pressure: 53.5 psig
Csg Pressure: 10 psig

Tbg Pressure: _____ psig
Csg Pressure: _____ psig

Remarks: Locked & Secured

Narrative: No activity with ORW #13 & ORW #14.
Barricade being set up on Well Pad 3 as a
safeguard.