

# Bayou Corne Checklist

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Today's Date: 3/8/2013

Napoleonville Field (7010) -- Assumption Parish, LA

	Shut-In or Flowing	Tbg Pressure (psig)	Choke ( /64")	24-Hour Vol. (mcf)	Gas Flow Rate (mcf/day)	Cumulative Gas-Out (mcf)
ORW #1	Flaring	7.5	5		2.16	971.86
ORW #2	Flaring	4	2		2.17	1677.12
ORW #3	Shut-In	0	0		0	0
ORW #4	Flaring	50	4		6.02	340.25
ORW #5	Flaring	53	6		18.64	165.9
ORW #6	Flaring	53	4		19.34	264.27
ORW #7	Flaring	20	2		0.45	54.94
ORW #8	Flaring	56	4		3.05	111.69
ORW #9	Flaring	53	7.5		18	286.02
ORW #11	Flaring	34	4		3.98	81.09
ORW #12	Flaring	25	2		2.12	9.87
ORW #13	Shut-In	0	0		0	0
ORW #14	Flaring	54	4		14.1	388.9
ORW #15	Flaring	10	12		11.25	857.73
ORW #16	Flaring	45	5		3.98	117.31
ORW #18	Shut-In	0	0		0	0
ORW #22	Flaring	53	5		22.9	388.51
ORW #23	Shut-In	15.5	-		0	53.58
ORW #24	Flaring	23	2		0.86	126.81
ORW #26	Flaring	51	2.5		2.42	78.69
VENT WELL #1 (OGRW#1)	Flaring	11.75	6		2	4.74

**Remarks:**

Vent Well #1 & ORW #12 disconnected from separator. Cumulative volume of 3008.53 on separator but nothing hooked to it.  
Individual volumes reported: Vent Well #1 - 4.74; ORW #12 - 9.87

<b>VENT WELL #1 (OGRW #1)/ORW #12*</b>		<b>Sinkhole</b>	
Cumulative Total: Gas-Out: <u>3008.53</u> mcf <i>*These wells are now flowed separately, but the combined cumulative is still reported.</i>		Cumulative Vegetation Hauled Off: _____ loads of 25-yd roll off boxes Cumulative Oil Hauled Off: _____ bbls	
		Remarks:	Did not see any vegetation removal from site, did see excavator sorting thru debris. Did not get a cumulative removal volume.
<b>OXY GEISMAR WELL NO. 3-A (SN 974265)</b>		<b>OXY-GEISMAR WATER WELL #3</b>	<b>Additional Remarks</b>
Shut-In or Flowing: <u>Shut In</u> Csg Pressure: <u>363</u> psig		Flowing or Locked-Out:  Locked-Out	Working on access road near ORW #6. Working on access road past the ORW #26 and back towards ORW #8. Did not drive down access road due to truck traffic. The well on the east side of Grand Bayou on Grand Bayou Rd is the ORW #27. It has limestone access and is shut in with zero pressure. Baker Wireline was working on logging and perf of another new well (no known ORW number yet) located just to the east/northeast of the ORW#1 (no known ORW number yet) I'll illustrate later.
Cumulative Totals: Brine-In: _____ bbls Oil-Out: _____ bbls Gas-Out: _____ mcf		<b>TBC #1</b>	
Remarks:		Shut-In or Flowing: <u>Shut In</u> Tbg Pressure: <u>11</u> psig Csg Pressure: <u>18</u> psig	
<b>VENT WELL #2 (OGRW #2)</b>		Remarks:	
Shut-In or Flowing: <u>Shut In</u> Csg Pressure: <u>50</u> psig  Gas Flow Rate: _____ mcf/day		<b>TBC #2</b>	
Cumulative Totals: Gas-Out: _____ mcf		Shut-In or Flowing: <u>Shut In</u> Tbg Pressure: <u>20</u> psig Csg Pressure: <u>17</u> psig	
Remarks:		Remarks:	
<b>BC #2</b>		<b>TBC #3</b>	
Tbg Pressure: <u>0</u> psig Csg Pressure: <u>14</u> psig		Shut-In or Flowing: <u>Shut In</u> Tbg Pressure: <u>0</u> psig Csg Pressure: <u>0</u> psig	
Remarks: <u>Locked &amp; Secured</u>		Remarks:	