# The Dow Chemical Company

### **Action Plan**

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

#### **Contact Information**

Company Representative	J.C. Hebert III Office Phone: 985- Cell Phone: 225- Email: jchebertiii@dow.com  Danny Craft Office Phone: 985 Cell Phone: 225- Email: dbcraft@dow.com
Grand Bayou Operations	Phone: 985
Control Room	Phone: 985-
( Staffed 24 hours)	Cell Phone: 225

### **Activities**

Operational Period Report Date	01/07/13 06:00 - 01/08/13 06:00			
Current Status of Operation or	- Continuing Normal Operations			
Activity	<ul> <li>Normal operations include operating 4 permitted flares.</li> </ul>			
	Flows to these flares are dependent on the equipment in			
	operation at the time. Starting and stopping some			
	equipment including pumps and compressors have an			
	effect on flare flows.			
	- Work to replace the south field flare will begin on Monday			
	1/7/13. This is the flare located south of the GBO Control			
	Room. This entails lifting equipment to remove the old			
	flare and to install the new flare. This job will last ~3 weeks			
	and be performed by a construction contractor.			
	- Water to Chevron for re-watering continues.			
Current Activities and Objectives	<ul> <li>Responding to requests from the Public Agencies.</li> </ul>			
	- Seismic monitor setup at Dow 18 well site.			
	<ul> <li>Responding to request by Public Agencies.</li> </ul>			
Proposed Activities and	<ul> <li>Continue Normal Operation including operation of flares</li> </ul>			
Objectives	associated with normal operations.			
	- Continue visual inspection of property and equipment for			
	signs of subsidence or anything out of the ordinary.			
	- Respond to Public Agency Request			

### **Activities Associated with**

## **Declaration of Emergency and Directive**

Activity For Period Described	- Reporting Water flows		
Above	- Gathering data for Consultant Hired by Dome Operators.		
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	- 10/31/12 water well samples pulled.		
	- LEL monitoring of well bores, anchors, water wells		
	penetrations, and T-20 mining water tanks including visual inspections on 10/6/12. No LEL detected on any checks.		
Ground Water flows below are in	- Will report weekend flows on Monday. Cannot run report		
gallons as requested by DNR.	when out of office. Flows are from 00:00 – 23:59.		

	Water Well 2 007-16 Total Gallons	Water Well 7 007-85 Total Gallons	Water Well 8 007-96 Total Gallons	Water Well 9 007-97 Total Gallons	Total Gallons
12/27/2012	1,271,820	1,434,673	1,562,406	3,119,040	7,387,939
12/28/2012	1,596,540	1,851,659	2,522,770	3,898,800	9,869,768
12/29/2012	974,160	1,088,675	1,471,614	2,339,280	5,873,730
12/30/2012	1,271,820	1,436,925	1,901,649	3,119,040	7,729,434
12/31/2012	1,298,880	1,547,369	2,427,205	3,119,040	8,392,494
1/1/2013	1,298,880	1,488,769	2,291,046	3,119,040	8,197,735
1/2/2013	1,298,880	1,520,321	1,966,152	3,119,040	7,904,393
1/3/2013	1,298,880	1,550,750	2,016,321	3,119,040	7,984,991

Send to  $\underline{injection\text{-}mining@la.gov} \ \underline{annemarsh@assumptionoep.com}$ 

Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"