The Dow Chemical Company

Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

Contact Information

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Activities

Operational Period Report Date	01/14/13 06:00 - 01/15/13 06:00					
Current Status of Operation or	- Continuing Normal Operations					
Activity	 Normal operations include operating 4 permitted flares. 					
	Flows to these flares are dependent on the equipment in					
	operation at the time. Starting and stopping some					
	equipment including pumps and compressors have an					
	effect on flare flows.					
	 Work to replace the south field flare began on Monday 					
	1/7/13. This is the flare located south of the GBO Control					
	Room. This entails lifting equipment to remove the old					
	flare and to install the new flare. This job will last ~3 weeks					
	and be performed by a construction contractor.					
	- Clearing a piping system for maintenance. Nitrogen trucks					
	are located on the north and south side of highway 70.					
	- Water to Chevron for re-watering continues.					
Current Activities and Objectives	 Responding to requests from the Public Agencies. 					
	- Seismic monitor setup at Dow 18 well site.					
	 Responding to request by Public Agencies. 					
Proposed Activities and	 Continue Normal Operation including operation of flares 					
Objectives	associated with normal operations.					
	 Continue visual inspection of property and equipment for 					

signs of subsidence or anything out of the ordinary.
- Respond to Public Agency Request

Activities Associated with

Declaration of Emergency and Directive

Activity For Period Described	 Reporting Water flows 				
Above	- Gathering data for Consultant Hired by Dome Operators.				
Completed Activities	 LEL monitoring of well bores, anchors, water wells 				
	penetrations, and T-20 mining water tanks including visual				
	inspections. No LEL detected on any checks.				
	- Met with Dome Operators on Wednesday				
	- Water well samples have been pulled and sent to Lab for				
	analysis.				
	- Met with DNR and Shaw to discuss action plans.				
	- Sample results from water wells received and sent to DNR				
	- Ran PDK Log on Dow 14 brine well and Water Well 1				
	9/24/12. As per experts no gas detected in either location.				
	- Met with Dome Operators 9/26/12				
	- Sent Storage well data to DNR				
	- Gathered Water well information for Dr. Ratigan.				
	- The Dow water wells were sampled today 10/3/12.				
	- Met with DNR to review progress by Dome Operators and				
	Dr. Ratigan.				
	- LEL monitoring on the well bores, anchors, water wells, and				
	T-20 mining water tank including visual inspections.				
	Complete 10/6/12 zero LEL at all test sites.				
	- Update meeting with Dome Operators and Dr. Ratigan.				
	10/8/12				
	- Results from water well samples to DNR 10/15/12.				
	- 10/31/12 water well samples pulled.				
	- LEL monitoring of well bores, anchors, water wells				
	penetrations, and T-20 mining water tanks including visual				
	inspections on 10/6/12. No LEL detected on any checks.				
Ground Water flows below are in	- Will report weekend flows on Monday. Cannot run report				
gallons as requested by DNR.	when out of office. Flows are from 00:00 – 23:59.				
ganons as requested by DINK.	when out of office. Flows are from 00.00 – 25.59.				

	Water Well 2 007-16 Total Gallons	Water Well 7 007-85 Total Gallons	Water Well 8 007-96 Total Gallons	Water Well 9 007-97 Total Gallons	Total Gallons
12/27/2012	1,271,820	1,434,673	1,562,406	3,119,040	7,387,939
12/28/2012	1,596,540	1,851,659	2,522,770	3,898,800	9,869,768
12/29/2012	974,160	1,088,675	1,471,614	2,339,280	5,873,730
12/30/2012	1,271,820	1,436,925	1,901,649	3,119,040	7,729,434
12/31/2012	1,298,880	1,547,369	2,427,205	3,119,040	8,392,494
1/1/2013	1,298,880	1,488,769	2,291,046	3,119,040	8,197,735
1/2/2013	1,298,880	1,520,321	1,966,152	3,119,040	7,904,393
1/3/2013	1,298,880	1,550,750	2,016,321	3,119,040	7,984,991

Send to injection-mining@la.gov annemarsh@assumptionoep.com

Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"