# **The Dow Chemical Company**

#### **Action Plan**

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

#### **Contact Information**

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#### **Activities**

Operational Period Report Date	01/15/13 06:00 - 01/16/13 06:00
Current Status of Operation or	- Continuing Normal Operations
Activity	<ul> <li>Normal operations include operating 4 permitted flares.</li> </ul>
	Flows to these flares are dependent on the equipment in
	operation at the time. Starting and stopping some
	equipment including pumps and compressors have an
	effect on flare flows.
	- Work to replace the south field flare began on Monday
	1/7/13. This is the flare located south of the GBO Control
	Room. This entails lifting equipment to remove the old
	flare and to install the new flare. This job will last ~3 weeks
	and be performed by a construction contractor.
	- Clearing a piping system for maintenance. Nitrogen trucks
	are located on the north and south side of highway 70.
	- Water to Chevron for re-watering continues.
Current Activities and Objectives	<ul> <li>Responding to requests from the Public Agencies.</li> </ul>
	- Seismic monitor setup at Dow 18 well site.
	- Responding to request by Public Agencies.
Proposed Activities and	- Continue Normal Operation including operation of flares
Objectives	associated with normal operations.
	- Continue visual inspection of property and equipment for

signs of subsidence or anything out of the ordinary.
- Respond to Public Agency Request

### **Activities Associated with**

## **Declaration of Emergency and Directive**

Activity For Period Described	- Reporting Water flows
Above	- Gathering data for Consultant Hired by Dome Operators.
Completed Activities	<ul> <li>LEL monitoring of well bores, anchors, water wells</li> </ul>
	penetrations, and T-20 mining water tanks including visual
	inspections. No LEL detected on any checks.
	- Met with Dome Operators on Wednesday
	- Water well samples have been pulled and sent to Lab for
	analysis.
	- Met with DNR and Shaw to discuss action plans.
	- Sample results from water wells received and sent to DNR
	- Ran PDK Log on Dow 14 brine well and Water Well 1
	9/24/12. As per experts no gas detected in either location.
	- Met with Dome Operators 9/26/12
	- Sent Storage well data to DNR
	- Gathered Water well information for Dr. Ratigan.
	- The Dow water wells were sampled today 10/3/12.
	- Met with DNR to review progress by Dome Operators and
	Dr. Ratigan.
	- LEL monitoring on the well bores, anchors, water wells, and
	T-20 mining water tank including visual inspections.
	Complete 10/6/12 zero LEL at all test sites.
	- Update meeting with Dome Operators and Dr. Ratigan.
	10/8/12
	- Results from water well samples to DNR 10/15/12.
	- 10/31/12 water well samples pulled.
	- LEL monitoring of well bores, anchors, water wells
	penetrations, and T-20 mining water tanks including visual
	inspections on 10/6/12. No LEL detected on any checks.
Ground Water flows below are in	- Will report weekend flows on Monday. Cannot run report
gallons as requested by DNR.	when out of office. Flows are from 00:00 – 23:59.
ganons as requested by DINK.	when out of office. Flows are from 00.00 – 25.59.

