The Dow Chemical Company

Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

Contact Information

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Activities

Operational Period Report Date	01/17/13 06:00 – 01/18/13 06:00
Current Status of Operation or	- Continuing Normal Operations
Activity	 Normal operations include operating 4 permitted flares.
	Flows to these flares are dependent on the equipment in
	operation at the time. Starting and stopping some
	equipment including pumps and compressors have an
	effect on flare flows.
	 Work to replace the south field flare began on Monday
	1/7/13. This is the flare located south of the GBO Control
	Room. This entails lifting equipment to remove the old
	flare and to install the new flare. This job will last ~3 weeks
	and be performed by a construction contractor.
	- Maintenance work involving a valve replacement on the
	north side of highway 70. This work will involve the use of a
	rig.
	- Sandblasting/painting at Well 8 on the north side of hwy 70.
	- Perform State required Well checks
	- Water to Chevron for re-watering continues.
	 Responding to requests from the Public Agencies.
	- Seismic monitor setup at Dow 18 well site.
	 Responding to request by Public Agencies.

Proposed Activities and	- Continue Normal Operation including operation of flares
Objectives	associated with normal operations.
	 Continue visual inspection of property and equipment for
	signs of subsidence or anything out of the ordinary.
	- Respond to Public Agency Request

Activities Associated with

Declaration of Emergency and Directive

Activity For Period Described	- Reporting Water flows
Above	- Gathering water hows - Gathering data for Consultant Hired by Dome Operators.
Completed Activities	Lee montoning of wen pores, anonors, water wens
	penetrations, and T-20 mining water tanks including visual
	inspections. No LEL detected on any checks.
	- Met with Dome Operators on Wednesday
	- Water well samples have been pulled and sent to Lab for
	analysis.
	 Met with DNR and Shaw to discuss action plans.
	- Sample results from water wells received and sent to DNR
	- Ran PDK Log on Dow 14 brine well and Water Well 1
	9/24/12. As per experts no gas detected in either location.
	- Met with Dome Operators 9/26/12
	 Sent Storage well data to DNR
	 Gathered Water well information for Dr. Ratigan.
	- The Dow water wells were sampled today 10/3/12.
	- Met with DNR to review progress by Dome Operators and
	Dr. Ratigan.
	- LEL monitoring on the well bores, anchors, water wells, and
	T-20 mining water tank including visual inspections.
	Complete 10/6/12 zero LEL at all test sites.
	- Update meeting with Dome Operators and Dr. Ratigan.
	10/8/12
	- Results from water well samples to DNR 10/15/12.
	- 10/31/12 water well samples pulled.
	- LEL monitoring of well bores, anchors, water wells
	penetrations, and T-20 mining water tanks including visual
	inspections on 10/6/12. No LEL detected on any checks.
Ground Water flows below are in	- Will report weekend flows on Monday. Cannot run report
gallons as requested by DNR.	when out of office. Flows are from 00:00 – 23:59.
Banons as requested by Divik.	when dat of office. Trows are from 60.00 25.55.

