The Dow Chemical Company

Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

Contact Information

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Activities

Operational Period Report Date	03/13/13 06:00 - 03/14/13 06:00
Operational Period Report Date Current Status of Operation or Activity	 O3/13/13 06:00 – 03/14/13 06:00 Continuing Normal Operations Normal operations include operating 4 permitted flares. Flows to these flares are dependent on the equipment in operation at the time. Starting and stopping some equipment including pumps and compressors have an effect on flare flows. Coastal Contractor will begin underground piping inspection process. This entails walking out underground piping testing for coating breakdown using non-intrusive testing equipment (ECDA). Relocating the portable flare to the south field to be used to re-commission a hydrocarbon line. Also Boardwalk will be setting up a portable flare to replace or clean some filter elements on their skid west of Dow 3/3A in the south field. Cain's moving in to work on pipe supports between Dow 9
	and Dow 11. They will be here 2 weeks.
	- Water to Chevron for re-watering continues.
Proposed Activities and Objectives	 Continue Normal Operation including operation of flares associated with normal operations.
Objectives	associated with normal operations.

 Continue visual inspection of property and equipment for signs of subsidence or anything out of the ordinary.
- Respond to Public Agency Request

Activities Associated with Declaration of Emergency and Directive

Activity For Period Described	- Reporting Water flows
Above	- Gathering and preparing information in response to the
	January 30, 2013 DNR directive.
Completed Activities	- LEL monitoring of well bores, anchors, water wells
,	penetrations, and T-20 mining water tanks including visual
	inspections. No LEL detected on any checks.
	- Met with Dome Operators on Wednesday
	 Water well samples have been pulled and sent to Lab for analysis.
	- Met with DNR and Shaw to discuss action plans.
	- Sample results from water wells received and sent to DNR
	- Ran PDK Log on Dow 14 brine well and Water Well 1
	9/24/12. As per experts no gas detected in either location.
	- Met with Dome Operators 9/26/12
	- Sent Storage well data to DNR
	 Gathered Water well information for Dr. Ratigan.
	- The Dow water wells were sampled today 10/3/12.
	 Met with DNR to review progress by Dome Operators and Dr. Ratigan.
	- LEL monitoring on the well bores, anchors, water wells, and
	T-20 mining water tank including visual inspections.
	Complete 10/6/12 zero LEL at all test sites.
	- Update meeting with Dome Operators and Dr. Ratigan.
	10/8/12
	- Results from water well samples to DNR 10/15/12.
	- 10/31/12 water well samples pulled.
	 LEL monitoring of well bores, anchors, water wells
	penetrations, and T-20 mining water tanks including visual
	inspections on 10/6/12. No LEL detected on any checks.
	- Reporting Daily Water Well flows to DNR.

Send to injection-mining@la.gov annemarsh@assumptionoep.com

Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"