The Dow Chemical Company

Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

Contact Information

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Activities

Operational Period Report Date	07/22/13 06:00 – 07/23/13 06:00
Current Status of Operation or	- Continuing Normal Operations
Activity	 Normal operations include operating 4 permitted flares.
	Flows to these flares are dependent on the equipment in
	operation at the time. Starting and stopping some
	equipment including pumps and compressors have an
	effect on flare flows.
	- Work at Dow 21 to prepare well for workover. Workover
	Rig delayed; current schedule puts it here Thursday.
	 S-23 coalescer internal inspection and re-line.
	- Painting at Dow 13
	 Semi-annual well shutdown testing continues.
	- Flowing water to Chevron
Proposed Activities and	- Continue Normal Operation including operation of flares
Objectives	associated with normal operations.
	 Continue visual inspection of property and equipment for
	signs of subsidence or anything out of the ordinary.
	- Respond to Public Agency Request

Activities Associated with Declaration of Emergency and Directive

- LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks. - Met with Dome Operators on Wednesday - Water well samples have been pulled and sent to Lab for analysis. - Met with DNR and Shaw to discuss action plans. - Sample results from water wells received and sent to DNR - Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location. - Met with Dome Operators 9/26/12 - Sent Storage well data to DNR - Gathered Water well information for Dr. Ratigan. - The Dow water wells were sampled today 10/3/12. - Met with DNR to review progress by Dome Operators and Dr. Ratigan. - LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites. - Update meeting with Dome Operators and Dr. Ratigan. 10/8/12 - Results from water well samples to DNR 10/15/12. - 10/31/12 water well samples pulled. - LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections on 10/6/12. No LEL detected on any checks.	Activity For Period Described Above	- Reporting Water flows
penetrations, and T-20 mining water tanks including visual inspections on 10/6/12. No LEL detected on any checks.	Above	 LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks. Met with Dome Operators on Wednesday Water well samples have been pulled and sent to Lab for analysis. Met with DNR and Shaw to discuss action plans. Sample results from water wells received and sent to DNR Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location. Met with Dome Operators 9/26/12 Sent Storage well data to DNR Gathered Water well information for Dr. Ratigan. The Dow water wells were sampled today 10/3/12. Met with DNR to review progress by Dome Operators and Dr. Ratigan. LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites. Update meeting with Dome Operators and Dr. Ratigan. 10/8/12 Results from water well samples to DNR 10/15/12. 10/31/12 water well samples pulled.
Demonstrate Daily Motor Moll House to DND		penetrations, and T-20 mining water tanks including visual

Send to injection-mining@la.gov annemarsh@assumptionoep.com

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