# K/D/S Promix (Enterprise Products)

# Bayou Corne Action Plan

# Napoleonville Salt Dome

## Contact Information

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|---|---|
| Company Representative | Name: Tony Russell (Plant Manager)<br>Office Phone: [redacted]<br>Cell Phone: [redacted]<br>Email: Trussell@eprod.com<br><br>Name: Guy Landry (Maintenance Supervisor)<br>Office Phone: [redacted]<br>Cell Phone: [redacted]<br>Email: Glandry@eprod.com |
| Onsite Operations<br>Control Room<br>( Staffed 24 hours) | Phone: [redacted]<br>Phone: [redacted]<br>Cell Phone [redacted] |

## Activities

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|---|---|
| Operational Period Report Date/Time | Date: January 1, 2014<br>From: 12/31/2013 9:00am To: 1/1/2014 9:00am |
| Current Status of Operation or Activity | Promix operates a total of 5 wells with 3 of the five being used on a daily basis for the storage and withdrawal of produced liquid hydrocarbon products from the fractionation of natural gas liquids. The other two are empty of hydrocarbons, but full of saturated brine water and are continuously monitored. |
| Current Activities and Objectives | All 5 of the wells are on site at the Promix facility and continuously monitored for pressure, level of hydrocarbons, density, and any leakage that could occur to the atmosphere or environment. Monitoring is done by direct periodic inspection by human operators several times during the 24 hour day and continuously by instrumentation that is monitored by a control room human operator for 24 hours a day. All checks and monitoring are up to date as of this reporting period..<br>**No leaks nor problems have been reported for this reporting period.** |
| Proposed Activities and Objectives | **Plans are to continue injection and withdrawal of products from the 3 active wells. The two inactive wells will remain out of service and full of brine for the foreseeable future.** |

Send to injection-mining@la.gov

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