

INCIDENT ACTION PLAN

Be brief and concise with your entries

| | | |
|---|--|---|
| Location Bayou Corne Sink Hole | Control Level Company Supervisory | Operational Period From 5/22/13 To 5/23/13 |
|---|--|---|

| | |
|---|--|
| <p>1.0 SITUATION Disease, community, environment</p> <p>PROMPTS: Weather, disease trends, Resources, Hazards & safety</p> <p>REFERENCE: Maps, weather reports, Sitreps, appreciation, warnings, alerts</p> | <p>CURRENT Scattered Thunderstorms</p> <hr/> <p>PREDICTION Variable clouds and thunderstorms, especially in the PM. 40% chance of precipitation. High Temperature near 87.</p> |
| <p>2.0 OBJECTIVES (or MISSION)</p> <p>PROMPTS: Time & space</p> <p>REFERENCE: Appreciation – control options, courses open to disease</p> | <p>CURRENT</p> <p>Objective 1 - Demonstrating sinkhole containment and determining if additional sinkholes could form.</p> <p>Objective 2 - Locating and mitigating the risk posed by the presence of shallow gas.</p> <p>Objective 3 - Confirming the broader stability of the Napoleonville Salt Dome.</p> <p><u>Current Actions:</u></p> <p><u>Geophone #1 Well</u> - Continue to collect grab samples every 10' in overburden and cap rock from shale shaker - Set 16" casing and grout.</p> <p><u>ORW Wells/ROI Wells</u> - Pump ORW 28 and 29 - Continue placement of board mats on ORW 21 pad - Rehab ORW 31</p> <p><u>Tilt Meters</u> - Install cornerposts on west side of sink hole.</p> <p><u>CPT Well</u> - Continue retooling CPT rig with new technology</p> <p><u>Surveys</u> - Conduct Weekly Subsidence Survey - Centerline As-built Survey for containment berm</p> <p><u>Containment Berm/Roads/Sinkhole</u> - Due to weather, no earthwork will be conducted today.</p> <p><u>MRAA Sampling Event</u> - Return to GP-BS-23 and GP-BS-14; check pressures, collect gas if present.</p> |

| | |
|--|---|
| | <ul style="list-style-type: none"> - Collect gas at bubble site BS-26 - Collect gas at new bubble site on south side of north berm, east of BS-20 - Collect gas at BS-49, south of pad 10, as a substitute for BS-35, the mother bubble site that is now quiet - Collect gas at GP-BS-26, GP-BS-20 and GP-BS-35, if present - As time permits, move into GP wells in Bayou Corne, check pressures and sample gas, if present - Collect water at GP-BS-26; GP-BS-20; and GP-BS-35; if pressure is zero. If pressure is >0, do not open; allow gas sampling to occur first. - As time permits, move to GP wells in Bayou Corne and sample water. <p><u>Expected Actions (Next 24 Hours):</u></p> <ul style="list-style-type: none"> -Continue directional drilling along Sauce Piquante Lane. -Continue drilling Geophone #1 and sampling -Continue placement of GCL/Geotextile/clay on west berm extension -Continue pumping ORWs |
| | <p>Sinkhole Activity – Code 1</p> |

3.0 EXECUTION add safety information as appropriate

| | |
|---|---|
| <p>GENERAL OUTLINE</p> <p>PROMPTS: Strategies & tactics (current/proposed/alternate)</p> <p>REFERENCE: Appreciation, Control Options</p> | <p>Safety Information: See Attached Safe Work Rules Reference IAP dated 8/9/12</p> <p>Additional to our Safe Work Rules for this project we are adding the awareness of insects, reptiles and animals.</p> <p>Inspect location for flammability</p> <p>Daily Safety Meetings</p> <p>PPE Required on site: Respirator w/ VOC Cartridge, Gloves for sampling, eye protection, life preservers, hearing protection.</p> |
| <p>GROUPINGS</p> | <p>NA</p> |
| <p>TASKS Including PR & Media</p> | <p>Same as above</p> |
| <p>COORDINATING INSTRUCTIONS</p> <p>PROMPTS:</p> | <p>Texas Brine Grand Bayou Facility will be used as staging area.</p> |

| | |
|--|--|
| Timings, routes, assembly areas, staging areas | |
| 4.0 ADMINISTRATION (Logistics support) PROMPTS: Unit names, locations, contact names, phone no's, timings, duties/tasks, routes, suppliers, quantities, status (required, organised, stand by, enroute) | |
| SUPPLY WHO, WHAT, WHERE, WHEN of resources not readily available | NA |
| GROUND SUPPORT Transport of personnel, traffic mgt, refuelling, mechanical repair/maintenance | NA |
| COMMUNICATIONS Installation, maintenance, technical advice | Cell Phone & Landline Communications: Kenneth Blanchard – Area Manager – 985- [REDACTED] (985- [REDACTED]) kblanchard@texasbrine.com Scott Borne – Facility Manager – 985- [REDACTED] (985- [REDACTED]) sborne@texasbrine.com Joel Miller, PE – Consultant – 337- [REDACTED] (337- [REDACTED]) joel.miller@cox-internet.com Bruce Martin – Operations/PR – 713- [REDACTED] (281- [REDACTED]) bmartin@texasbrine.com Mark Cartwright – Technical/Engineering – 713- [REDACTED] (281- [REDACTED]) mcartwright@unitedbrine.com Scott Whitelaw – Environmental/Safety – 713- [REDACTED] (713- [REDACTED]) swhitelaw@tum.com |
| STAGING AREA/ FCP Setting up, communications, staffing | Texas Brine Grand Bayou Facility 1301 Hwy 70 South, Belle Rose, La 70341 |
| 5.0 ADMINISTRATION (Logistics services) PROMPTS: Unit names, locations, contact names, phone no's, timings, duties/tasks, routes, suppliers, quantities, status (required, organised, stand by, enroute) | |
| FACILITIES Security, waste, cleaning | NA |
| CATERING | NA |
| OH&S/MEDICAL Medical plan, first aid plan | Call 911 |
| FINANCE | NA |

| | |
|------------------------|----|
| | |
| TRAVEL | NA |
| INDUCTION/ TRAINING | NA |
| ACCOMMODATION | NA |

6.0 CONTROL, COORDINATION & COMMUNICATION

| | |
|--|--|
| CONTROL & COORDINATION STRUCTURE REFERENCE Structural Chart | Plant Management Supervision / Contractor Work |
| COORDINATION & LIAISON Local knowledge, police, agency reps, emergency mgt reps | NA |
| COMMUNICATIONS PROMPTS Communications structure, operational comms plan, information mgt | Plant Management – Contractor Communication via Cell Phone |

| EXTRAS | |
|---|--|
| Attachments PROMPTS:: maps, weather, organisational charts, resources, comms diagram | Current Weather Safe Work Rules |
| Plan developers PROMPTS PO, Logs Mgr, Controller | NA |
| Approval Controller, Ops Director | TBC Company Rep: William Booher FOSC: SOSC: |

| | |
|--|--------------|
| | POSC: |
|--|--------------|

Belle Rose, Louisiana, United States

Today's Forecast: Wednesday, 22 May 2013





87°F
71°F

Sky Conditions: Scattered Thunderstorms
Sunrise: 6:07 AM **Sunset:** 7:55 PM
Wind: SSW (194°) @ 9Mph
Precipitation Probability: 40%



[View your complete Local Weather »](#)

Extended Forecast [Full 10-Day Forecast »](#)

| Thursday 23 May 2013 | Friday 24 May 2013 | Saturday 25 May 2013 | Sunday 26 May 2013 |
|---|---|---|---|
|  |  |  |  |
| Mostly Sunny 90°F 70°F | Mostly Sunny 90°F 67°F | Partly Cloudy 87°F 69°F | Partly Cloudy 87°F 69°F |

Detailed Forecast

Today:

Variable clouds with thunderstorms, especially during the afternoon hours. High 87F. Winds SSW at 5 to 10 mph. Chance of rain 40%.

Tonight:

Isolated thunderstorms this evening, then skies turning partly cloudy after midnight. Low 71F. Winds S at 5 to 10 mph. Chance of rain 30%.

Tomorrow:

A few passing clouds, otherwise generally sunny. High around 90F. Winds SSW at 5 to 10 mph.

Site Specific Safety Plan for Remediation of the Bayou Corne Sink Hole

The following plan is a site specific plan for the remediation of the Bayou Corne sink hole which will be achieved in two Phases. Phase one will include the construction of an access road to the sink hole which will allow the use of a long reach excavator. The excavator will be used to remove vegetation near the access road and place into roll off boxes. Phase two will consist of placing one or more airboats with attached rakes that will be used to push vegetation towards the access road where it will be removed and placed in roll off boxes. By removing the vegetation this allow us the use of skimmers and absorbent booms to aid in hydrocarbon removal.

Site Setting

The Texas Brine facility is located at 1301 Hwy 70, Belle Rose, LA 70341. The facility is located South of 70. The site is located on raised pads and roads but the property is otherwise swamp. A site map is attached. The nearest hospital, Our Lady of the Lake is located in Napoleonville, LA. which is a 15 minute trip.

Site Specific Hazards

The site is located in a swamp setting and potential dangers may be present. Personnel should be aware of:

- Alligators
- Wasps
- Snakes
- Spiders

Emergency Contact

911 will used in any emergency.
Cell phones on site

Site Safety

Safety Meeting

Held at the beginning of each shift.

PPE Requirements

- Hard hat
- Safety Glasses
- Steel toe boots

Air Monitoring

A system of air monitoring devices have been placed across the property surrounding the sink hole. One air monitoring device is located next to the access road.

Airboats will have hand held monitors on there person at all times when on the sink hole.

Spotters and Warnings

A person or persons armed with an air horn will be placed on site looking for safety issues such as:

- Leaning trees
- Falling trees
- Ground Movement

Driver of the truck attached to the roll off box will remain in the truck at all times and will be ready to vacate the access road on signal.

Heavy Equipment

Long reach excavator

Environmental

Vegetation will be placed in lined roll off boxes and disposed of.
Airboats will remain inside the containment boom once entered.
Decon of airboats will take place on location pad next to access road.

TBC Oxy Grand Bayou Sinkhole Management Plan

Phase Two- Crude Oil/Vegetation/Debris Removal

10-12-2012

(THIS PLAN CAN BE ADJUSTED BY TBC FOR WEATHER RELATED ISSUES, OR SITE CONDITIONS)

This plan is being followed as an approach to sinkhole management. The primary focus for this plan is to:

1. Recover liquid hydrocarbons that are found on the surface of the sinkhole. By removing the free phase Hydrocarbons that are found on the surface of the sinkhole, off-site migration of these Hydrocarbons will be greatly reduced. Thus, limiting the impacts of the Hydrocarbons to the sinkhole surface and the immediate area. Additionally, the removal of the free phase Hydrocarbons will greatly reduce the "smell" associated with the sinkhole.
2. To further understand the dynamics of the sinkhole, through profiling and visual observation of the surface of the sinkhole.

Phase One focused on the removal of floating vegetation and debris within the sinkhole. To date, the vast majority of floating vegetation and debris has been cleaned and cleared off of the surface of the sinkhole area. On October 8, 2012, we began to bring on site equipment and staffing to move into Phase Two of the Sinkhole Management, Crude Oil Removal.

Crude Oil removal will take place on near the mat road that was constructed on September 24, 2012. Texas Brine began reconstruction of the mat road at well pad #3, going toward the sinkhole. This road has been constructed of river sand, filter fabric and wooden mats. The mat road has been constructed in the previous footprint, to the outside and on the eastern side of the sinkhole.

As discussed in the Phase One Plan for Sinkhole Management, the mat road will play a vital part in our recovery of oiled vegetation and crude oil removal. Texas Brine plans to collect crude oil via physical means with skimmers, and vacuums. We will also use Air Boats to sweep the surface of the sinkhole. Texas Brine has fabricated an oil collection box that will be placed at the end of the mat road, in the water, that will assist in the collection of crude oil.

Product that is recovered will be placed into a frac tank and stored for disposal. These Frac tanks are stored near the sinkhole in an orderly fashion. The vacuum trucks that are used are inspected for leaks and drips prior to leaving the facility for disposal. Occasionally, the Long-reach boom and operator may have to go back out on the mat road to sweep in additional debris that has been swept in by the air boats. The additional debris will be handled as discussed in Phase One. As a safety precaution, the truck driver will be instructed to remain in his vehicle with on ready should any movement be observed on the sinkhole. The truck driver will remain at/in his vehicle during the loading process. A spotter will be placed in a stationary location on Well Pad # 3 to watch for any movement of trees or debris in the sinkhole. Additionally, there will be supervision of the project entire project by TBC Employees.

Texas Brine is following the advice offered by LA DNR and pursuing the use of Oil Gator, as an in-situ remediation of crude oil in hard to reach places or in marginal places where oil may have escaped the containment boom. Texas Brine will not proceed with the use of this material or other materials until approval has been issued by the lead agency on this incident. The use of any such absorbent material will be used to augment the traditional physical oil removal procedures. The proposed use of Oil Gator will not replace the use of traditional physical oil spill removal.

If any personnel or contractors are allowed onto the sinkhole, then personal air monitoring devices will be used to monitor air quality/exposure while on the sinkhole.

The safe execution of this activity is the goal of TBC. This is why every person entering the property, must wear proper PPE (Hard Hat, Long Pants, Steel Toed Boots, and Safety Glasses).

DRAFT