

INCIDENT ACTION PLAN

Be brief and concise with your entries

Location Bayou Corne Sink Hole	Control Level Company Supervisory	Operational Period From 8/15/13 To 8/16/13
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<p>1.0 SITUATION Disease, community, environment</p> <p>PROMPTS: Weather, disease trends, Resources, Hazards & safety</p> <p>REFERENCE: Maps, weather reports, Sitreps, appreciation, warnings, alerts</p>	<p>CURRENT Mostly cloudy</p> <hr/> <p>PREDICTION Scattered clouds with the possibility of an isolated thunderstorm developing during the afternoon. 30% chance of precipitation. High Temperature near 91.</p>
<p>2.0 OBJECTIVES (or MISSION)</p> <p>PROMPTS: Time & space</p> <p>REFERENCE: Appreciation – control options, courses open to disease</p>	<p>CURRENT</p> <p>Objective 1 - Demonstrating sinkhole containment and determining if additional sinkholes could form.</p> <p>Objective 2 - Locating and mitigating the risk posed by the presence of shallow gas.</p> <p>Objective 3 - Confirming the broader stability of the Napoleonville Salt Dome.</p> <p>Current Actions: (For planning purposes only, all activities are subject to change.)</p> <p><u>ORW, MRAA, and PMW wells</u></p> <ul style="list-style-type: none"> - Conduct daily well readings and flare maintenance - Dewater/pressure log ORWs 13, 16, 30, 31, 17, and 18. - Drill and install MRAA-06S; collect soil samples for grain size and FOC analysis - Grout PMW-2S and set surface casing <p><u>Air Monitoring/Under-slab Ventilation</u></p> <ul style="list-style-type: none"> - Continue pressure monitoring at 1469, 1467, and 1438 Sauce Piquante - Modify existing blower to lower profile and install 4” exhaust pipe at 1433 Sauce Piquante <p><u>CPT Well and Bubble Site</u></p> <ul style="list-style-type: none"> - Advance and complete 112WR <p><u>Containment Berm/Roads/Sinkhole</u></p> <ul style="list-style-type: none"> - No earthwork due to wet conditions - Cut high vegetation surrounding ORW wells and flow lines <p><u>Sampling/Surveying</u></p> <ul style="list-style-type: none"> - Continue perimeter survey - Pressure monitoring and water level—GP wells (TBC) - Oversight of CBI pressure monitoring and water level—GP wells. - Conduct preliminary as-built survey of containment berm - Perform subsidence survey of TBC facility and settlement plate survey for the containment berm - Survey CrossTex property boundary

	<p><u>Geophone 1/OG3A</u></p> <ul style="list-style-type: none"> - Depressurize, log, and collect gas samples from Geophone 1 <p><u>Tomorrow's Activities</u></p> <ul style="list-style-type: none"> - Electrician to wire 1433 Sauce Piquante, at which time they will begin experimentation - Log OG3A and tag bottom - Continue under-slab pressure monitoring - Conduct daily well readings and flare maintenance - Continue de-watering and pressure logging of ORWs - Grout MRAA-06S
	<p>Sinkhole Activity – Code 1</p>

3.0 EXECUTION add safety information as appropriate

<p>GENERAL OUTLINE</p> <p>PROMPTS: Strategies & tactics (current/proposed/alternate)</p> <p>REFERENCE: Appreciation, Control Options</p>	<p>Safety Information: See Attached Safe Work Rules Reference IAP dated 8/9/12</p> <p>Additional to our Safe Work Rules for this project we are adding the awareness of insects, reptiles and animals.</p> <p>Inspect location for flammability</p> <p>Daily Safety Meetings</p> <p>PPE Required on site: Respirator w/ VOC Cartridge, Gloves for sampling, eye protection, life preservers, hearing protection.</p>
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<p>GROUPINGS</p>	<p>NA</p>
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<p>TASKS Including PR & Media</p>	<p>Same as above</p>
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<p>COORDINATING INSTRUCTIONS</p> <p>PROMPTS: Timings, routes, assembly areas, staging areas</p>	<p>Texas Brine Grand Bayou Facility will be used as staging area.</p>
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4.0 ADMINISTRATION (Logistics support)

PROMPTS: Unit names, locations, contact names, phone no's, timings, duties/tasks, routes, suppliers, quantities, status (required, organised, stand by, enroute)

SUPPLY WHO, WHAT, WHERE, WHEN of resources not readily available	NA
GROUND SUPPORT Transport of personnel, traffic mgt, refuelling, mechanical repair/maintenance	NA
COMMUNICATIONS Installation, maintenance, technical advice	Cell Phone & Landline Communications: Kenneth Blanchard – Area Manager – (██████████) (██████████) kblanchard@texasbrine.com Scott Borne – Facility Manager – (██████████) (██████████) sborne@texasbrine.com Joel Miller, PE – Consultant – (██████████) (██████████) joel.miller@cox- internet.com Bruce Martin – Operations/PR – (██████████) (██████████) bmartin@texasbrine.com Mark Cartwright – Technical/Engineering – (██████████) (██████████) mcartwright@unitedbrine.com Scott Whitelaw – Environmental/Safety – (██████████) (██████████) swhitelaw@tum.com
STAGING AREA/ FCP Setting up, communications, staffing	Texas Brine Grand Bayou Facility 1301 Hwy 70 South, Belle Rose, La 70341
5.0 ADMINISTRATION (Logistics services) PROMPTS: Unit names, locations, contact names, phone no's, timings, duties/tasks, routes, suppliers, quantities, status (required, organised, stand by, enroute)	
FACILITIES Security, waste, cleaning	NA
CATERING	NA
OH&S/MEDICAL Medical plan, first aid plan	Call 911
FINANCE	NA
TRAVEL	NA
INDUCTION/	NA

TRAINING	
ACCOMMODATION	NA
6.0 CONTROL, COORDINATION & COMMUNICATION	
CONTROL & COORDINATION STRUCTURE REFERENCE Structural Chart	Plant Management Supervision / Contractor Work
COORDINATION & LIAISON Local knowledge, police, agency reps, emergency mgt reps	NA
COMMUNICATIONS PROMPTS Communications structure, operational comms plan, information mgt	Plant Management – Contractor Communication via Cell Phone

EXTRAS	
Attachments PROMPTS: maps, weather, organisational charts, resources, comms diagram	Current Weather Safe Work Rules
Plan developers PROMPTS PO, Logs Mgr, Controller	NA
Approval Controller, Ops Director	TBC Company Rep: William Booher FOSC: SOSC: POSC:

Belle Rose, Louisiana, United States

Today's Forecast: Thursday, 15 Aug 2013

91°F
71°F

Sky Conditions: Isolated Thunderstorms
Sunrise: 6:32 AM **Sunset:** 7:45 PM
Wind: N (7°) @ 7Mph
Precipitation Probability: 30%



[View your complete Local Weather »](#)

Extended Forecast [Full 10-Day Forecast »](#)

Friday 16 Aug 2013	Saturday 17 Aug 2013	Sunday 18 Aug 2013	Monday 19 Aug 2013
Partly Cloudy 90°F 72°F	Isolated Thunderstorms 90°F 73°F	Isolated Thunderstorms 86°F 74°F	Scattered Thunderstorms 85°F 74°F

Detailed Forecast

Today:

Scattered clouds with the possibility of an isolated thunderstorm developing during the afternoon. High 91F. Winds N at 5 to 10 mph. Chance of rain 30%.

Tonight:

Widely scattered showers or a thunderstorm early. Then partly cloudy. Low 71F. Winds light and variable. Chance of rain 30%.

Tomorrow:

Times of sun and clouds. Highs in the low 90s and lows in the low 70s.

Site Specific Safety Plan for Remediation of the Bayou Corne Sink Hole

The following plan is a site specific plan for the remediation of the Bayou Corne sink hole which will be achieved in two Phases. Phase one will include the construction of an access road to the sink hole which will allow the use of a long reach excavator. The excavator will be used to remove vegetation near the access road and place into roll off boxes. Phase two will consist of placing one or more airboats with attached rakes that will be used to push vegetation towards the access road where it will be removed and placed in roll off boxes. By removing the vegetation this allow us the use of skimmers and absorbent booms to aid in hydrocarbon removal.

Site Setting

The Texas Brine facility is located at 1301 Hwy 70, Belle Rose, LA 70341. The facility is located South of 70. The site is located on raised pads and roads but the property is otherwise swamp. A site map is attached. The nearest hospital, Our Lady of the Lake is located in Napoleonville, LA. which is a 15 minute trip.

Site Specific Hazards

The site is located in a swamp setting and potential dangers may be present. Personnel should be aware of:

- Alligators
- Wasps
- Snakes
- Spiders

Emergency Contact

911 will used in any emergency.
Cell phones on site

Site Safety

Safety Meeting

Held at the beginning of each shift.

PPE Requirements

- Hard hat
- Safety Glasses
- Steel toe boots

Air Monitoring

A system of air monitoring devices have been placed across the property surrounding the sink hole. One air monitoring device is located next to the access road.

Airboats will have hand held monitors on there person at all times when on the sink hole.

Spotters and Warnings

A person or persons armed with an air horn will be placed on site looking for safety issues such as:

- Leaning trees
- Falling trees
- Ground Movement

Driver of the truck attached to the roll off box will remain in the truck at all times and will be ready to vacate the access road on signal.

Heavy Equipment

Long reach excavator

Environmental

Vegetation will be placed in lined roll off boxes and disposed of.
Airboats will remain inside the containment boom once entered.
Decon of airboats will take place on location pad next to access road.

TBC Oxy Grand Bayou Sinkhole Management Plan

Phase Two- Crude Oil/Vegetation/Debris Removal

10-12-2012

(THIS PLAN CAN BE ADJUSTED BY TBC FOR WEATHER RELATED ISSUES, OR SITE CONDITIONS)

This plan is being followed as an approach to sinkhole management. The primary focus for this plan is to:

1. Recover liquid hydrocarbons that are found on the surface of the sinkhole. By removing the free phase Hydrocarbons that are found on the surface of the sinkhole, off-site migration of these Hydrocarbons will be greatly reduced. Thus, limiting the impacts of the Hydrocarbons to the sinkhole surface and the immediate area. Additionally, the removal of the free phase Hydrocarbons will greatly reduce the "smell" associated with the sinkhole.
2. To further understand the dynamics of the sinkhole, through profiling and visual observation of the surface of the sinkhole.

Phase One focused on the removal of floating vegetation and debris within the sinkhole. To date, the vast majority of floating vegetation and debris has been cleaned and cleared off of the surface of the sinkhole area. On October 8, 2012, we began to bring on site equipment and staffing to move into Phase Two of the Sinkhole Management, Crude Oil Removal.

Crude Oil removal will take place on near the mat road that was constructed on September 24, 2012. Texas Brine began reconstruction of the mat road at well pad #3, going toward the sinkhole. This road has been constructed of river sand, filter fabric and wooden mats. The mat road has been constructed in the previous footprint, to the outside and on the eastern side of the sinkhole.

As discussed in the Phase One Plan for Sinkhole Management, the mat road will play a vital part in our recovery of oiled vegetation and crude oil removal. Texas Brine plans to collect crude oil via physical means with skimmers, and vacuums. We will also use Air Boats to sweep the surface of the sinkhole. Texas Brine has fabricated an oil collection box that will be placed at the end of the mat road, in the water, that will assist in the collection of crude oil.

Product that is recovered will be placed into a frac tank and stored for disposal. These Frac tanks are stored near the sinkhole in an orderly fashion. The vacuum trucks that are used are inspected for leaks and drips prior to leaving the facility for disposal. Occasionally, the Long-reach boom and operator may have to go back out on the mat road to sweep in additional debris that has been swept in by the air boats. The additional debris will be handled as discussed in Phase One. As a safety precaution, the truck driver will be instructed to remain in his vehicle with on ready should any movement be observed on the sinkhole. The truck driver will remain at/in his vehicle during the loading process. A spotter will be placed in a stationary location on Well Pad # 3 to watch for any movement of trees or debris in the sinkhole. Additionally, there will be supervision of the project entire project by TBC Employees.

Texas Brine is following the advice offered by LA DNR and pursuing the use of Oil Gator, as an in-situ remediation of crude oil in hard to reach places or in marginal places where oil may have escaped the containment boom. Texas Brine will not proceed with the use of this material or other materials until approval has been issued by the lead agency on this incident. The use of any such absorbent material will be used to augment the traditional physical oil removal procedures. The proposed use of Oil Gator will not replace the use of traditional physical oil spill removal.

If any personnel or contractors are allowed onto the sinkhole, then personal air monitoring devices will be used to monitor air quality/exposure while on the sinkhole.

The safe execution of this activity is the goal of TBC. This is why every person entering the property, must wear proper PPE (Hard Hat, Long Pants, Steel Toed Boots, and Safety Glasses).

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