The Dow Chemical Company

Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

Contact Information

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Activities

Operational Period Report Date	4/9/14 06:00 – 4/10/14 06:00
Current Status of Operation or Activity	- Continuing Normal Operations - Normal operations include operating 4 permitted flares. Flows to these flares are dependent on the equipment in operation at the time. Starting and stopping some equipment including pumps and compressors have an effect on flare flows. - Replace seal flush meter on P-82 - Blast and Prime S-20 Coalescer. - Blasting and Painting – Pad 11, Clifton 6 - Replace bleed on P-85 discharge. - Repair flammable gas detector at Dow 15. - PM rain water sump pumps – P-107, P-105, P-106, P-107, P-108, P-109, P-110, P-111. - Dow 20 - Removing oil, may start setting up equipment to prepare. - Pipeline Department is pigging the propylene pipeline and using the portable flare to clear the trap for loading. - MMR continues work on re-route of Acadian Pipeline.
Proposed Activities and Objectives	- Waiting on Nation Wide to do pipeline inspections in wetlands.

	- Waiting on permit to perform quarterly density logs to confirm seal oil depth on in-service brine mining wells. Currently 1 quarter behind. - Continue Normal Operation including operation of flares associated with normal operations. - Continue visual inspection of property and equipment for signs of subsidence or anything out of the ordinary. - Respond to Public Agency Request

Activities Associated with Declaration of Emergency and Directive

Activity For Period Described Above	- Reporting Water flows
Completed Activities	- LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks. - Met with Dome Operators on Wednesday - Water well samples have been pulled and sent to Lab for analysis. - Met with DNR and Shaw to discuss action plans. - Sample results from water wells received and sent to DNR - Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location. - Met with Dome Operators 9/26/12 - Sent Storage well data to DNR - Gathered Water well information for Dr. Ratigan. - The Dow water wells were sampled today 10/3/12. - Met with DNR to review progress by Dome Operators and Dr. Ratigan. - LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites. - Update meeting with Dome Operators and Dr. Ratigan. 10/8/12 - Results from water well samples to DNR 10/15/12. - 10/31/12 water well samples pulled. - LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections on 10/6/12. No LEL detected on any checks. - Reporting Daily Water Well flows to DNR.

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