The Dow Chemical Company

Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

Contact Information

Company Representative	J.C. Hebert III Office Phone: [redacted] Cell Phone: [redacted] Email: jchebertiii@dow.com Danny Craft Office Phone: [redacted] Cell Phone: [redacted] Email: dbcraft@dow.com
Grand Bayou Operations Control Room (Staffed 24 hours)	Phone: [redacted] Phone: [redacted] Cell Phone: [redacted]

Activities

Operational Period Report Date	11/05/14 06:00 – 11/06/14 06:00
Current Status of Operation or Activity	- Continuing Normal Operations - Normal operations include operating 4 permitted flares. Flows to these flares are dependent on the equipment in operation at the time. Starting and stopping some equipment including pumps and compressors have an effect on flare flow. - Layne pulling pump on water well 2 to bring to shop for rebuild. - Blasting and Painting – P-38, Pad 11, Pad 9, Dow 20 - De-pressuring UCAR 1 and 2. UCAR 2 will be flattened for wellhead modification to allow a sonar tool. - Excavating throughout GBO for pipeline inspections. - Setting up separator and temporary piping at Dow 11 to flare residual propylene from well. - Replace ground to air interface on 4” LPG line to UCAR in the south field. - Gulf South 1 Workover – Tubing is here waiting on Rig availability.
	- Continue Normal Operation including operation of flares associated with normal operations.

	- Continue visual inspection of property and equipment for signs of subsidence or anything out of the ordinary. - Respond to Public Agency Request

Activities Associated with Declaration of Emergency and Directive

Activity For Period Described Above	- Reporting Water flows
Completed Activities	- 8/27/14 Layne drove Sentinel down to 165' at the site of future water well 10 to confirm no gas pockets. They opened a 2' screen and pulled piping up to surface. No gas was detected at any depth. - LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks. - Met with Dome Operators on Wednesday - Water well samples have been pulled and sent to Lab for analysis. - Met with DNR and Shaw to discuss action plans. - Sample results from water wells received and sent to DNR - Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location. - Met with Dome Operators 9/26/12 - Sent Storage well data to DNR - Gathered Water well information for Dr. Ratigan. - The Dow water wells were sampled today 10/3/12. - Met with DNR to review progress by Dome Operators and Dr. Ratigan. - LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites. - Update meeting with Dome Operators and Dr. Ratigan. 10/8/12 - Results from water well samples to DNR 10/15/12. - 10/31/12 water well samples pulled. - LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections on 10/6/12. No LEL detected on any checks. - Reporting Daily Water Well flows to DNR.

Send to injection-mining@la.gov annemarsh@assumptionoep.com

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