

# The Dow Chemical Company

## Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

### Contact Information

Company Representative	<p>J.C. Hebert III  Office Phone: 985-██████████  Cell Phone: ██████████  Email: <a href="mailto:jchebertiii@dow.com">jchebertiii@dow.com</a></p> <p>Danny Craft  Office Phone: 985-██████████  Cell Phone: 225-██████████  Email: <a href="mailto:dbcraft@dow.com">dbcraft@dow.com</a></p>
Grand Bayou Operations Control Room ( Staffed 24 hours)	<p>Phone: 985-██████████  Phone: ██████████  Cell Phone: 225-██████████</p>

### Activities

Operational Period Report Date	10/09/12 06:00 – 10/10/12 06:00
Current Status of Operation or Activity	<ul style="list-style-type: none"> <li>- Continuing Normal Operations</li> <li>- Normal operations include operating 4 permitted flares. Flows to these flares are dependent on the equipment in operation at the time. Starting and stopping some equipment including pumps and compressors have an effect on flare flows.</li> <li>- Dow 8 will get logged this week to locate the interface level.</li> <li>- Will be flaring using a portable flare at Dow 22 as part of the re-commissioning procedure.</li> <li>- Sandblasting and spray painting in Coalescer area.</li> <li>- Water to Chevron for re-watering.</li> </ul>
Current Activities and Objectives	<ul style="list-style-type: none"> <li>- Responding to requests from the Public Agencies.</li> <li>- Seismic monitor setup at Dow 18 well site.</li> <li>- Responding to request by Public Agencies.</li> </ul>
Proposed Activities and Objectives	<ul style="list-style-type: none"> <li>- Continue Normal Operation including operation of flares associated with normal operations.</li> <li>- Continue visual inspection of property and equipment for signs of subsidence or anything out of the ordinary.</li> <li>- Work will begin soon on Dow 8/8A north of hwy 70 associated with a scheduled MIT. This well is MIT'd every 5</li> </ul>

	<p>years and is due this year. Permit has been approved. Prior to beginning we will be logging the well to see where the product interface is. Baker Hughes will most likely be doing this logging. Sonar on Wednesday and density log on Thursday and Friday.</p> <ul style="list-style-type: none"> <li>- Respond to Public Agency Request</li> </ul>
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**Activities Associated with  
Declaration of Emergency and Directive**

Activity For Period Described Above	<ul style="list-style-type: none"> <li>- Reporting Water flows</li> <li>- Gathering data for Consultant Hired by Dome Operators.</li> </ul>
Completed Activities	<ul style="list-style-type: none"> <li>- LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks.</li> <li>- Met with Dome Operators on Wednesday</li> <li>- Water well samples have been pulled and sent to Lab for analysis.</li> <li>- Met with DNR and Shaw to discuss action plans.</li> <li>- Sample results from water wells received and sent to DNR</li> <li>- Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location.</li> <li>- Met with Dome Operators 9/26/12</li> <li>- Sent Storage well data to DNR</li> <li>- Gathered Water well information for Dr. Ratigan.</li> <li>- The Dow water wells were sampled today 10/3/12.</li> <li>- Met with DNR to review progress by Dome Operators and Dr. Ratigan.</li> <li>- LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites.</li> <li>- Update meeting with Dome Operators and Dr. Ratigan. 10/8/12</li> </ul>
Ground Water flows below are in gallons as requested by DNR.	<ul style="list-style-type: none"> <li>- Will report weekend flows on Monday. Cannot run report when out of office. Flows are from 00:00 – 23:59. Out of office today and rest of week will report water well numbers on Monday.</li> </ul>

	Water Well 2 007-16 Total Gallons	Water Well 7 007-85 Total Gallons	Water Well 8 007-96 Total Gallons	Water Well 9 007-97 Total Gallons	Total Gallons
10/3/2012	968,748	40,572	33,446	2,861,286	3,904,052
10/4/2012	187,616	0	0	1,776,120	1,963,736
10/5/2012	268,796	13,524	0	2,707,500	2,989,820
10/6/2012	1,139,226	351,624	0	3,054,060	4,544,910
10/7/2012	1,140,128	862,155	35,835	3,119,040	5,157,158

Send to [injection-mining@la.gov](mailto:injection-mining@la.gov) [annemarsh@assumptionoep.com](mailto:annemarsh@assumptionoep.com)

Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"