The Dow Chemical Company

Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

Contact Information

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Activities

Operational Period Report Date	10/15/12 06:00 – 10/16/12 06:00
Current Status of Operation or	- Continuing Normal Operations
Activity	 Normal operations include operating 4 permitted flares.
	Flows to these flares are dependent on the equipment in
	operation at the time. Starting and stopping some
	equipment including pumps and compressors have an
	effect on flare flows.
	 Pipeline pigging a product line at UCAR some flaring
	involved.
	- Installing EBV's on Dow 22. As we commission piping at
	Dow 22 and Dow 17 we will have to flare.
	- Water to Chevron for re-watering.
Current Activities and Objectives	 Responding to requests from the Public Agencies.
	- Seismic monitor setup at Dow 18 well site.
	- Responding to request by Public Agencies.
Proposed Activities and	 Continue Normal Operation including operation of flares
Objectives	associated with normal operations.
	- Continue visual inspection of property and equipment for
	signs of subsidence or anything out of the ordinary.
	- Work continues on Dow 8/8A north of hwy 70 associated
	with a scheduled MIT. This well is MIT'd every 5 years and

is due this year. Permit has been approved. Prior to
beginning we will be logging the well to see where the
product interface is. Baker Hughes will most likely be doing
this logging. Sonar on Wednesday and density log on
Thursday and Friday.
- Respond to Public Agency Request

Activities Associated with

Declaration of Emergency and Directive

Activity For Period Described	- Reporting Water flows
Above	 Gathering data for Consultant Hired by Dome Operators.
Completed Activities	 LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks. Met with Dome Operators on Wednesday Water well samples have been pulled and sent to Lab for analysis. Met with DNR and Shaw to discuss action plans. Sample results from water wells received and sent to DNR Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location. Met with Dome Operators 9/26/12 Sent Storage well data to DNR Gathered Water well information for Dr. Ratigan. The Dow water wells were sampled today 10/3/12. Met with DNR to review progress by Dome Operators and Dr. Ratigan. LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites. Update meeting with Dome Operators and Dr. Ratigan. 10/8/12
Ground Water flows below are in gallons as requested by DNR.	 Will report weekend flows on Monday. Cannot run report when out of office. Flows are from 00:00 – 23:59. Out of office today and rest of week will report water well numbers on Monday.

	Water Well 2 007-16 Total Gallons	Water Well 7 007-85 Total Gallons	Water Well 8 007-96 Total Gallons	Water Well 9 007-97 Total Gallons	Total Gallons
10/11/2012	1,113,068	650,279	14,334	3,119,040	4,896,721
10/12/2012	1,229,426	558,992	9,556	3,119,040	4,917,014
10/13/2012	883,058	551,103	28,668	2,939,262	4,402,091
10/14/2012	821,722	39,445	0	2,713,998	3,575,165

Send to injection-mining@la.gov annemarsh@assumptionoep.com

Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"