The Dow Chemical Company

Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

Contact Information

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Activities

Operational Period Report Date	10/29/12 06:00 – 10/30/12 06:00		
Current Status of Operation or	- Continuing Normal Operations		
Activity	 Normal operations include operating 4 permitted flares. 		
	Flows to these flares are dependent on the equipment in		
	operation at the time. Starting and stopping some		
	equipment including pumps and compressors have an		
	effect on flare flows.		
	 Preparing for Dow 8/8A MIT. Will be moving the portable 		
	flare to Dow 8 this week.		
	 Replacing some piping spools in the field north of hwy 70. 		
	Will see us move the cherry picker there and some activity.		
	- Water to Chevron for re-watering.		
Current Activities and Objectives	 Responding to requests from the Public Agencies. 		
	- Seismic monitor setup at Dow 18 well site.		
	 Responding to request by Public Agencies. 		
Proposed Activities and	 Continue Normal Operation including operation of flares 		
Objectives	associated with normal operations.		
	 Continue visual inspection of property and equipment for 		
	signs of subsidence or anything out of the ordinary.		
	- Work continues on Dow 8/8A north of hwy 70 associated		
	with a scheduled MIT. This well is MIT'd every 5 years and		

is due this year. Permit has been approved. Prior to
beginning we will be logging the well to see where the
product interface is. Baker Hughes will most likely be doing
this logging. Sonar on Wednesday and density log on
Thursday and Friday.
- The week of 10/29/12 we will be testing the shutdowns on
Dow 17 and Dow 22 storage wells. This means the
sprinklers will be activated at some point and water from
the sprinkler ring will be spraying on the wellhead.
- Respond to Public Agency Request

Activities Associated with

Declaration of Emergency and Directive

Activity For Period Described	-	- Reporting Water flows				
Above	-	- Gathering data for Consultant Hired by Dome Operators.				
Above Completed Activities	- - - - - - -	 LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks. Met with Dome Operators on Wednesday Water well samples have been pulled and sent to Lab for analysis. Met with DNR and Shaw to discuss action plans. Sample results from water wells received and sent to DNR Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location. Met with Dome Operators 9/26/12 Sent Storage well data to DNR Gathered Water well information for Dr. Ratigan. The Dow water wells were sampled today 10/3/12. 				
	-	T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites Update meeting with Dome Operators and Dr. Ratigan. 10/8/12				
	-	Results from water well samples to DNR 10/15/12.				
Ground Water flows below are in		- Will report weekend flows on Monday. Cannot run report				
gallons as requested by DNR.	s as requested by DNR. when out of office. Flows are fro				3:59.	
		Currently out of office.				
Water Well 2	Water Well 7					
007-16	007-85	Water Well 8	Water Well 9			
Total	Total	007-96	007-97	Total		
Gallons	Gallons	Total Gallons	Total Gallons	Gallons		

Send to injection-mining@la.gov annemarsh@assumptionoep.com

Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"