# **The Dow Chemical Company**

#### **Action Plan**

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

#### **Contact Information**

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#### **Activities**

Operational Period Report Date	11/2/12 06:00 – 11/3/12 06:00			
Current Status of Operation or	- Continuing Normal Operations			
Activity	- Normal operations include operating 4 permitted flares.			
	Flows to these flares are dependent on the equipment in operation at the time. Starting and stopping some			
	equipment including pumps and compressors have an			
	effect on flare flows.			
	- Catching water well samples.			
	- Water to Chevron for re-watering			
Current Activities and Objectives	- Responding to requests from the Public Agencies.			
	- Seismic monitor setup at Dow 18 well site.			
	- Responding to request by Public Agencies.			
Proposed Activities and	<ul> <li>Continue Normal Operation including operation of flares</li> </ul>			
Objectives	associated with normal operations.			
	- Continue visual inspection of property and equipment for			
	signs of subsidence or anything out of the ordinary.			
	- Work continues on Dow 8/8A north of hwy 70 associated			
	with a scheduled MIT. This well is MIT'd every 5 years and			
	is due this year. Permit has been approved.			
	- The week of 10/29/12 we will be testing the shutdowns on			
	Dow 17 and Dow 22 storage wells. This means the			

sprinklers will be activated at some point and water from
the sprinkler ring will be spraying on the wellhead.
- Respond to Public Agency Request

### **Activities Associated with**

## **Declaration of Emergency and Directive**

Activity For Period Described	- Reporting Water flows			
Above	Gathering data for Consultant Hired by Dome Operators.			
Completed Activities	<ul> <li>Gathering data for Consultant Hired by Dome Operators.</li> <li>LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks.</li> <li>Met with Dome Operators on Wednesday</li> <li>Water well samples have been pulled and sent to Lab for analysis.</li> <li>Met with DNR and Shaw to discuss action plans.</li> <li>Sample results from water wells received and sent to DNR</li> <li>Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location.</li> <li>Met with Dome Operators 9/26/12</li> <li>Sent Storage well data to DNR</li> <li>Gathered Water well information for Dr. Ratigan.</li> <li>The Dow water wells were sampled today 10/3/12.</li> <li>Met with DNR to review progress by Dome Operators and Dr. Ratigan.</li> <li>LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites.</li> <li>Update meeting with Dome Operators and Dr. Ratigan. 10/8/12</li> <li>Results from water well samples to DNR 10/15/12.</li> </ul>			
	- 10/31/12 water well samples pulled.			
Ground Water flows below are in	- Will report weekend flows on Monday. Cannot run report			
gallons as requested by DNR.	when out of office. Flows are from 00:00 – 23:59.			

Water Well 2	Water Well 7			
007-16	007-85	Water Well 8	Water Well 9	
Total	Total	007-96	007-97	Total
Gallons	Gallons	<b>Total Gallons</b>	<b>Total Gallons</b>	Gallons

Send to <a href="mailto:injection-mining@la.gov">injection-mining@la.gov</a> <a href="mailto:annemarsh@assumptionoep.com">annemarsh@assumptionoep.com</a>

Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"