The Dow Chemical Company

Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

Contact Information

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Activities

Operational Period Report Date	11/6/12 06:00 - 11/7/12 06:00			
Current Status of Operation or	- Continuing Normal Operations			
Activity	 Normal operations include operating 4 permitted flares. 			
	Flows to these flares are dependent on the equipment in			
	operation at the time. Starting and stopping some			
	equipment including pumps and compressors have an			
	effect on flare flows.			
	 Running wire line at Dow 8 today. A density log. 			
	 Repairing the pot hole in driveway next to Hwy 70. 			
	 Water to Chevron for re-watering 			
Current Activities and Objectives	 Responding to requests from the Public Agencies. 			
	 Seismic monitor setup at Dow 18 well site. 			
	 Responding to request by Public Agencies. 			
Proposed Activities and	 Continue Normal Operation including operation of flares 			
Objectives	associated with normal operations.			
	 Continue visual inspection of property and equipment for 			
	signs of subsidence or anything out of the ordinary.			
	 Work continues on Dow 8/8A north of hwy 70 associated 			
	with a scheduled MIT. This well is MIT'd every 5 years and			
	is due this year. Permit has been approved.			
	 The week of 10/29/12 we will be testing the shutdowns on 			

Dow 17 and Dow 22 storage wells. This means the
sprinklers will be activated at some point and water from
the sprinkler ring will be spraying on the wellhead.
 Respond to Public Agency Request

Activities Associated with

Declaration of Emergency and Directive

Activity For Period Described	- Reporting Water flows				
Above	- Gathering data for Consultant Hired by Dome Operators.				
Completed Activities	- LEL monitoring of well bores, anchors, water wells				
	penetrations, and T-20 mining water tanks including visual				
	inspections. No LEL detected on any checks.				
	 Met with Dome Operators on Wednesday 				
	 Water well samples have been pulled and sent to Lab for analysis. 				
	- Met with DNR and Shaw to discuss action plans.				
	- Sample results from water wells received and sent to DNR				
	- Ran PDK Log on Dow 14 brine well and Water Well 1				
	9/24/12. As per experts no gas detected in either location.				
	- Met with Dome Operators 9/26/12				
	- Sent Storage well data to DNR				
	- Gathered Water well information for Dr. Ratigan.				
	- The Dow water wells were sampled today 10/3/12.				
	- Met with DNR to review progress by Dome Operators and				
	Dr. Ratigan.				
	- LEL monitoring on the well bores, anchors, water wells, and				
	T-20 mining water tank including visual inspections.				
	Complete 10/6/12 zero LEL at all test sites.				
	- Update meeting with Dome Operators and Dr. Ratigan.				
	10/8/12				
	- Results from water well samples to DNR 10/15/12.				
	- 10/31/12 water well samples pulled.				
Ground Water flows below are in	- Will report weekend flows on Monday. Cannot run report				
gallons as requested by DNR.	when out of office. Flows are from 00:00 – 23:59.				

	Water Well 2 007-16 Total Gallons	Water Well 7 007-85 Total Gallons	Water Well 8 007-96 Total Gallons	Water Well 9 007-97 Total Gallons	Total Gallons
11/5/2012	1,189,738	1,150,667	234,122	3,054,060	5,628,587

Send to injection-mining@la.gov annemarsh@assumptionoep.com

Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"