# **The Dow Chemical Company**

#### **Action Plan**

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

#### **Contact Information**

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#### **Activities**

Operational Period Report Date	11/11/12 06:00 – 11/12/12 06:00				
Current Status of Operation or	- Continuing Normal Operations				
Activity	<ul> <li>Normal operations include operating 4 permitted flares.</li> </ul>				
	Flows to these flares are dependent on the equipment in				
	operation at the time. Starting and stopping some				
	equipment including pumps and compressors have an				
	effect on flare flows.				
	<ul> <li>Repairing the pot hole in driveway next to Hwy 70.</li> </ul>				
	- Water to Chevron for re-watering				
Current Activities and Objectives	<ul> <li>Responding to requests from the Public Agencies.</li> </ul>				
	- Seismic monitor setup at Dow 18 well site.				
	<ul> <li>Responding to request by Public Agencies.</li> </ul>				
Proposed Activities and	<ul> <li>Continue Normal Operation including operation of flares</li> </ul>				
Objectives	associated with normal operations.				
	<ul> <li>Continue visual inspection of property and equipment for</li> </ul>				
	signs of subsidence or anything out of the ordinary.				
	<ul> <li>Work continues on Dow 8/8A north of hwy 70 associated</li> </ul>				
	with a scheduled MIT. This well is MIT'd every 5 years and				
	is due this year. Permit has been approved.				
	- Respond to Public Agency Request				

### **Activities Associated with**

## **Declaration of Emergency and Directive**

Activity For Period Described	- Reporting Water flows				
Above	Gathering data for Consultant Hired by Dome Operators.				
Completed Activities	<ul> <li>LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks.</li> <li>Met with Dome Operators on Wednesday</li> <li>Water well samples have been pulled and sent to Lab for analysis.</li> <li>Met with DNR and Shaw to discuss action plans.</li> <li>Sample results from water wells received and sent to DNR</li> <li>Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location.</li> <li>Met with Dome Operators 9/26/12</li> <li>Sent Storage well data to DNR</li> <li>Gathered Water well information for Dr. Ratigan.</li> <li>The Dow water wells were sampled today 10/3/12.</li> <li>Met with DNR to review progress by Dome Operators and Dr. Ratigan.</li> <li>LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections.         <ul> <li>Complete 10/6/12 zero LEL at all test sites.</li> <li>Update meeting with Dome Operators and Dr. Ratigan. 10/8/12</li> <li>Results from water well samples to DNR 10/15/12.</li> <li>10/31/12 water well samples pulled.</li> <li>LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections on 10/6/12. No LEL detected on any checks.</li> </ul> </li> </ul>				
Ground Water flows below are in gallons as requested by DNR.	<ul> <li>Will report weekend flows on Monday. Cannot run report when out of office. Flows are from 00:00 – 23:59.</li> <li>Out of office</li> </ul>				

Water Well 2	Water Well 7			
007-16	007-85	Water Well 8	Water Well 9	
Total	Total	007-96	007-97	Total
Gallons	Gallons	<b>Total Gallons</b>	<b>Total Gallons</b>	Gallons

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Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"