# The Dow Chemical Company

### **Action Plan**

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

#### **Contact Information**

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#### Activities

Operational Period Report Date	12/09/12 06:00 - 12/10/12 06:00			
Current Status of Operation or	- Continuing Normal Operations			
Activity	<ul> <li>Normal operations include operating 4 permitted flares.</li> </ul>			
	Flows to these flares are dependent on the equipment in			
	operation at the time. Starting and stopping some			
	equipment including pumps and compressors have an			
	effect on flare flows.			
	<ul> <li>Dow 8/8A workover activity – MIT in progress and go</li> </ul>			
	through next week. Dow 8/8A is located north of Hwy 70			
	from the control room building. From Hwy 70 you will see			
	wireline and nitrogen truck and associated equipment.			
	- Water to Chevron for re-watering			
Current Activities and Objectives	<ul> <li>Responding to requests from the Public Agencies.</li> </ul>			
	- Seismic monitor setup at Dow 18 well site.			
	<ul> <li>Responding to request by Public Agencies.</li> </ul>			
Proposed Activities and	- Continue Normal Operation including operation of flares			
Objectives	associated with normal operations.			
	<ul> <li>Continue visual inspection of property and equipment for</li> </ul>			
	signs of subsidence or anything out of the ordinary.			
	<ul> <li>Work continues on Dow 8/8A north of hwy 70 associated</li> </ul>			
	with a scheduled MIT. This well is MIT'd every 5 years and			

<ul> <li>is due this year. Permit has been approved. A portable flare is set up on for de-pressuring a pipe section.</li> <li>Replace pipe spool section Dow 9 area (routine</li> </ul>
<ul> <li>maintenance) this week - week of 12/03.</li> <li>Cleaning sump under coalescers. Requires use of roll off bins to remove sand and allow to drain – work will continue the week of 12/3</li> <li>Respond to Public Agency Request</li> </ul>

### Activities Associated with

Activity For Period Described	<ul> <li>Reporting Water flows</li> </ul>
Above	- Gathering data for Consultant Hired by Dome Operators.
Completed Activities	- LEL monitoring of well bores, anchors, water wells
	penetrations, and T-20 mining water tanks including visual
	inspections. No LEL detected on any checks.
	- Met with Dome Operators on Wednesday
	- Water well samples have been pulled and sent to Lab for
	analysis.
	- Met with DNR and Shaw to discuss action plans.
	<ul> <li>Sample results from water wells received and sent to DNR</li> </ul>
	- Ran PDK Log on Dow 14 brine well and Water Well 1
	9/24/12. As per experts no gas detected in either location.
	<ul> <li>Met with Dome Operators 9/26/12</li> </ul>
	<ul> <li>Sent Storage well data to DNR</li> </ul>
	<ul> <li>Gathered Water well information for Dr. Ratigan.</li> </ul>
	<ul> <li>The Dow water wells were sampled today 10/3/12.</li> </ul>
	<ul> <li>Met with DNR to review progress by Dome Operators and</li> </ul>
	Dr. Ratigan.
	- LEL monitoring on the well bores, anchors, water wells, and
	T-20 mining water tank including visual inspections.
	Complete 10/6/12 zero LEL at all test sites.
	<ul> <li>Update meeting with Dome Operators and Dr. Ratigan. 10/8/12</li> </ul>
	- Results from water well samples to DNR 10/15/12.
	- 10/31/12 water well samples pulled.
	- LEL monitoring of well bores, anchors, water wells
	penetrations, and T-20 mining water tanks including visual
	inspections on 10/6/12. No LEL detected on any checks.
Ground Water flows below are in	- Will report weekend flows on Monday. Cannot run report
gallons as requested by DNR.	when out of office. Flows are from $00:00 - 23:59$ .

## Declaration of Emergency and Directive

	Water Well 2 007-16 Total Gallons	Water Well 7 007-85 Total Gallons	Water Well 8 007-96 Total Gallons	Water Well 9 007-97 Total Gallons	Total Gallons
12/5/2012	1,171,698	1,195,731	585,315	3,119,040	6,071,784
12/6/2012	1,271,820	1,367,046	702,352	3,119,040	6,460,258

Send to injection-mining@la.gov annemarsh@assumptionoep.com

Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"