The Dow Chemical Company

Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

Contact Information

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Activities

Operational Period Report Date	12/12/12 06:00 - 12/13/12 06:00
Current Status of Operation or	- Continuing Normal Operations
Activity	 Normal operations include operating 4 permitted flares.
	Flows to these flares are dependent on the equipment in
	operation at the time. Starting and stopping some
	equipment including pumps and compressors have an
	effect on flare flows.
	 Dow 8/8A workover activity – MIT in progress and go
	through the week. Dow 8/8A is located north of Hwy 70
	from the control room building. From Hwy 70 you will see
	wireline and nitrogen truck and associated equipment.
	Today Dow 8A will come off of MIT. We will then begin to
	blow down the nitrogen (noise). Once the nitrogen is off
	the well we will flare down the wellhead using a small
	portable flare (this could happen during the night tonight).
	At the same time we are flaring the wellhead on Dow 8A,
	we will be de-pressuring the brine string on Dow 8.
	 Will be cleaning S-20 brine coalescer starting today through
	this week. The coalescers are located behind the control
	room along UCAR road.
	- We have a forklift stuck on edge of road to Dow 10. Will be

	bringing in a side boom to get it out.				
	 Water to Chevron for re-watering 				
Current Activities and Objectives	 Responding to requests from the Public Agencies. 				
	 Seismic monitor setup at Dow 18 well site. 				
	 Responding to request by Public Agencies. 				
Proposed Activities and	- Continue Normal Operation including operation of flares				
Objectives	associated with normal operations.				
	- Continue visual inspection of property and equipment for				
	signs of subsidence or anything out of the ordinary.				
	 Work continues on Dow 8/8A north of hwy 70 associated 				
	with a scheduled MIT. This well is MIT'd every 5 years and				
	is due this year. Permit has been approved. A portable				
	flare is set up on for de-pressuring a pipe section.				
	 Replace pipe spool section Dow 9 area (routine 				
	maintenance) this week - week of 12/03.				
	- Cleaning sump under coalescers. Requires use of roll off				
	bins to remove sand and allow to drain – work will				
	continue the week of 12/3				
	 Respond to Public Agency Request 				

Activities Associated with

Declaration of Emergency and Directive

- Reporting Water flows				
Gathering data for Consultant Hired by Dome Operators.				
 LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks. Met with Dome Operators on Wednesday Water well samples have been pulled and sent to Lab for analysis. Met with DNR and Shaw to discuss action plans. Sample results from water wells received and sent to DNR Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location. Met with DOme Operators 9/26/12 Sent Storage well data to DNR Gathered Water wells were sampled today 10/3/12. Met with DNR to review progress by Dome Operators and Dr. Ratigan. LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites. Update meeting with Dome Operators and Dr. Ratigan. 10/8/12 				

	 Results from water well samples to DNR 10/15/12. 10/31/12 water well samples pulled. LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections on 10/6/12. No LEL detected on any checks.
Ground Water flows below are in	- Will report weekend flows on Monday. Cannot run report
gallons as requested by DNR.	when out of office. Flows are from 00:00 – 23:59.

	Water Well 2 007-16 Total Gallons	Water Well 7 007-85 Total Gallons	Water Well 8 007-96 Total Gallons	Water Well 9 007-97 Total Gallons	Total Gallons
12/10/2012	1,271,820	1,365,924	831,358	3,119,040	6,588,142
12/11/2012	1,298,880	1,447,061	1,340,200	3,119,040	7,205,182

Send to injection-mining@la.gov annemarsh@assumptionoep.com

Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"