The Dow Chemical Company

Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

Contact Information

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Activities

Operational Period Report Date	12/19/12 06:00 – 12/20/12 06:00
Current Status of Operation or	- Continuing Normal Operations
Activity	 Normal operations include operating 4 permitted flares.
	Flows to these flares are dependent on the equipment in
	operation at the time. Starting and stopping some
	equipment including pumps and compressors have an
	effect on flare flows.
	 Dow 8/8A workover activity – MIT, logging, and Well head
	work is complete. Next we will be re-installing the brine
	and product piping.
	- Routine pump PM's on North and South side of Hwy 70.
	- Water to Chevron for re-watering continues.
Current Activities and Objectives	 Responding to requests from the Public Agencies.
	- Seismic monitor setup at Dow 18 well site.
	 Responding to request by Public Agencies.
Proposed Activities and	- Continue Normal Operation including operation of flares
Objectives	associated with normal operations.
	- Continue visual inspection of property and equipment for
	signs of subsidence or anything out of the ordinary.
	- Work continues on Dow 8/8A north of hwy 70 associated
	with a scheduled MIT. This well is MIT'd every 5 years and

is due this year. Permit has been approved. A portable
flare is set up on for de-pressuring a pipe section.
 Respond to Public Agency Request

Activities Associated with

Declaration of Emergency and Directive

Activity For Period Described	- Reporting Water flows
Above	- Gathering data for Consultant Hired by Dome Operators.
Above Completed Activities	 Gathering data for Consultant Hired by Dome Operators. LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks. Met with Dome Operators on Wednesday Water well samples have been pulled and sent to Lab for analysis. Met with DNR and Shaw to discuss action plans. Sample results from water wells received and sent to DNR Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location. Met with Dome Operators 9/26/12 Sent Storage well data to DNR Gathered Water well information for Dr. Ratigan. The Dow water wells were sampled today 10/3/12. Met with DNR to review progress by Dome Operators and Dr. Ratigan. LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites. Update meeting with Dome Operators and Dr. Ratigan. 10/8/12 Results from water well samples to DNR 10/15/12. 10/31/12 water well samples to DNR 10/15/12. LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual
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Ground Water flows below are in	 inspections on 10/6/12. No LEL detected on any checks. Will report weekend flows on Monday. Cannot run report
gallons as requested by DNR.	when out of office. Flows are from 00:00 – 23:59.

Send to injection-mining@la.gov annemarsh@assumptionoep.com

Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"