The Dow Chemical Company

Action Plan

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

Contact Information

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Activities

Operational Period Report Date	12/26/12 06:00 – 12/27/12 06:00				
Current Status of Operation or	- Continuing Normal Operations				
Activity	- Normal operations include operating 4 permitted flares.				
	Flows to these flares are dependent on the equipment in				
	operation at the time. Starting and stopping some				
	equipment including pumps and compressors have an				
	effect on flare flows.				
	- Cleaning Coalescer S-22				
	- Sandblasting and painting at several locations in the plant.				
	- Rebuilding and commissioning pumps at UCAR. Activities				
	will also include intermittent flaring				
	- Water to Chevron for re-watering continues.				
Current Activities and Objectives	- Responding to requests from the Public Agencies.				
	- Seismic monitor setup at Dow 18 well site.				
	- Responding to request by Public Agencies.				
Proposed Activities and	- Continue Normal Operation including operation of flares				
Objectives	associated with normal operations.				
	- Continue visual inspection of property and equipment for				
	signs of subsidence or anything out of the ordinary.				
	- Respond to Public Agency Request				

Activities Associated with

Declaration of Emergency and Directive

Activity For Period Described	- Reporting Water flows
Above	 Gathering data for Consultant Hired by Dome Operators.
Completed Activities	 Gathering data for Constituent Hired by Dome Operators. LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks. Met with Dome Operators on Wednesday Water well samples have been pulled and sent to Lab for analysis. Met with DNR and Shaw to discuss action plans. Sample results from water wells received and sent to DNR Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location. Met with Dome Operators 9/26/12 Sent Storage well data to DNR Gathered Water well information for Dr. Ratigan. The Dow water wells were sampled today 10/3/12. Met with DNR to review progress by Dome Operators and Dr. Ratigan. LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites. Update meeting with Dome Operators and Dr. Ratigan. 10/8/12 Results from water well samples to DNR 10/15/12. 10/31/12 water well samples pulled. LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual
	inspections on 10/6/12. No LEL detected on any checks.
Ground Water flows below are in	- Will report weekend flows on Monday. Cannot run report
gallons as requested by DNR.	when out of office. Flows are from 00:00 – 23:59.

	Water Well 2 007-16 Total Gallons	Water Well 7 007-85 Total Gallons	Water Well 8 007-96 Total Gallons	Water Well 9 007-97 Total Gallons	Total Gallons
12/14/2012	1,298,880	1,412,129	1,767,855	3,119,040	7,597,904
12/15/2012	1,298,880	1,483,130	1,735,360	3,119,040	7,636,410
12/16/2012	1,260,996	1,458,333	1,741,595	3,119,040	7,579,965
12/17/2012	1,298,880	1,488,762	1,755,915	3,119,040	7,662,597
12/18/2012	1,265,504	1,485,388	1,423,825	3,119,040	7,293,757
12/19/2012	1,228,524	1,203,629	484,962	3,032,396	5,949,511
12/20/2012	1,298,880	1,507,926	1,853,859	3,119,040	7,779,705
12/21/2012	1,298,880	1,352,393	1,421,431	3,119,040	7,191,744
12/22/2012	1,298,880	1,436,918	1,471,614	3,119,040	7,326,453

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Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"