# The Dow Chemical Company

# **Action Plan**

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

#### **Contact Information**

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#### Activities

Operational Period Report Date	12/27/12 06:00 - 12/28/12 06:00				
Current Status of Operation or	<ul> <li>Continuing Normal Operations</li> </ul>				
Activity	<ul> <li>Normal operations include operating 4 permitted flares.</li> </ul>				
	Flows to these flares are dependent on the equipment in				
	operation at the time. Starting and stopping some				
	equipment including pumps and compressors have an				
	effect on flare flows.				
	- Cleaning Coalescer S-22				
	<ul> <li>Sandblasting and painting at several locations in the plant.</li> </ul>				
	<ul> <li>Rebuilding and commissioning pumps at UCAR. Activities</li> </ul>				
	will also include intermittent flaring				
	<ul> <li>Demolishing old conduit at Dow14.</li> </ul>				
	<ul> <li>Water to Chevron for re-watering continues.</li> </ul>				
Current Activities and Objectives	<ul> <li>Responding to requests from the Public Agencies.</li> </ul>				
	<ul> <li>Seismic monitor setup at Dow 18 well site.</li> </ul>				
	<ul> <li>Responding to request by Public Agencies.</li> </ul>				
Proposed Activities and	<ul> <li>Continue Normal Operation including operation of flares</li> </ul>				
Objectives	associated with normal operations.				
	<ul> <li>Continue visual inspection of property and equipment for</li> </ul>				
	signs of subsidence or anything out of the ordinary.				
	<ul> <li>Respond to Public Agency Request</li> </ul>				

### Activities Associated with

## Declaration of Emergency and Directive

Activity For Period Described	- Reporting Water flows			
Above	- Gathering data for Consultant Hired by Dome Operators.			
	<ul> <li>Gathering data for Consultant Hired by Dome Operators.</li> <li>LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks.</li> <li>Met with Dome Operators on Wednesday</li> <li>Water well samples have been pulled and sent to Lab for analysis.</li> <li>Met with DNR and Shaw to discuss action plans.</li> <li>Sample results from water wells received and sent to DNR</li> <li>Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location.</li> <li>Met with Dome Operators 9/26/12</li> <li>Sent Storage well data to DNR</li> <li>Gathered Water wells were sampled today 10/3/12.</li> <li>Met with DNR to review progress by Dome Operators and Dr. Ratigan.</li> <li>LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites.</li> <li>Update meeting with Dome Operators and Dr. Ratigan. 10/8/12</li> <li>Results from water well samples to DNR 10/15/12.</li> <li>10/31/12 water well samples pulled.</li> </ul>			
	- LEL monitoring of well bores, anchors, water wells			
	penetrations, and T-20 mining water tanks including visual inspections on 10/6/12. No LEL detected on any checks.			
Ground Water flows below are in	- Will report weekend flows on Monday. Cannot run report			
gallons as requested by DNR.	when out of office. Flows are from 00:00 – 23:59.			

	Water Well 2 007-16 Total Gallons	Water Well 7 007-85 Total Gallons	Water Well 8 007-96 Total Gallons	Water Well 9 007-97 Total Gallons	Total Gallons
12/14/2012	1,298,880	1,412,129	1,767,855	3,119,040	7,597,904
12/15/2012	1,298,880	1,483,130	1,735,360	3,119,040	7,636,410
12/16/2012	1,260,996	1,458,333	1,741,595	3,119,040	7,579,965
12/17/2012	1,298,880	1,488,762	1,755,915	3,119,040	7,662,597
12/18/2012	1,265,504	1,485,388	1,423,825	3,119,040	7,293,757
12/19/2012	1,228,524	1,203,629	484,962	3,032,396	5,949,511
12/20/2012	1,298,880	1,507,926	1,853,859	3,119,040	7,779,705
12/21/2012	1,298,880	1,352,393	1,421,431	3,119,040	7,191,744
12/22/2012	1,298,880	1,436,918	1,471,614	3,119,040	7,326,453

Send to injection-mining@la.gov annemarsh@assumptionoep.com

Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"