## **The Dow Chemical Company**

## **Action Plan**

Activities Related to recent bubbling and subsidence events in the Bayou Corne / Napoleonville Salt Dome area.

## **Contact Information**

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## **Activities**

Operational Period Report Date	12/28/12 06:00 – 12/29/12 06:00		
Current Status of Operation or	- Continuing Normal Operations		
Activity	<ul> <li>Normal operations include operating 4 permitted flares.</li> </ul>		
	Flows to these flares are dependent on the equipment in		
	operation at the time. Starting and stopping some		
	equipment including pumps and compressors have an		
	effect on flare flows.		
	<ul> <li>Water to Chevron for re-watering continues.</li> </ul>		
Current Activities and Objectives	<ul> <li>Responding to requests from the Public Agencies.</li> </ul>		
	- Seismic monitor setup at Dow 18 well site.		
	<ul> <li>Responding to request by Public Agencies.</li> </ul>		
Proposed Activities and	<ul> <li>Continue Normal Operation including operation of flares</li> </ul>		
Objectives	associated with normal operations.		
	<ul> <li>Continue visual inspection of property and equipment for</li> </ul>		
	signs of subsidence or anything out of the ordinary.		
	- Respond to Public Agency Request		

**Activities Associated with** 

**Declaration of Emergency and Directive** 

Activity For Period Described	- Reporting Water flows			
Above	- Gathering data for Consultant Hired by Dome Operators.			
Above Completed Activities	<ul> <li>Gathering data for Consultant Hired by Dome Operators.</li> <li>LEL monitoring of well bores, anchors, water wells penetrations, and T-20 mining water tanks including visual inspections. No LEL detected on any checks.</li> <li>Met with Dome Operators on Wednesday</li> <li>Water well samples have been pulled and sent to Lab for analysis.</li> <li>Met with DNR and Shaw to discuss action plans.</li> <li>Sample results from water wells received and sent to DNR</li> <li>Ran PDK Log on Dow 14 brine well and Water Well 1 9/24/12. As per experts no gas detected in either location.</li> <li>Met with Dome Operators 9/26/12</li> <li>Sent Storage well data to DNR</li> <li>Gathered Water well information for Dr. Ratigan.</li> <li>The Dow water wells were sampled today 10/3/12.</li> <li>Met with DNR to review progress by Dome Operators and Dr. Ratigan.</li> <li>LEL monitoring on the well bores, anchors, water wells, and T-20 mining water tank including visual inspections. Complete 10/6/12 zero LEL at all test sites.</li> <li>Update meeting with Dome Operators and Dr. Ratigan. 10/8/12</li> <li>Results from water well samples to DNR 10/15/12.</li> <li>10/31/12 water well samples pulled.</li> <li>LEL monitoring of well bores, anchors, water wells</li> </ul>			
	penetrations, and T-20 mining water tanks including visual			
	inspections on 10/6/12. No LEL detected on any checks.			
Ground Water flows below are in gallons as requested by DNR.	<ul> <li>Will report weekend flows on Monday. Cannot run report when out of office. Flows are from 00:00 – 23:59.</li> </ul>			

	Water Well 2 007-16 Total Gallons	Water Well 7 007-85 Total Gallons	Water Well 8 007-96 Total Gallons	Water Well 9 007-97 Total Gallons	Total Gallons
12/23/2012	1,298,880	1,484,252	1,980,486	3,119,040	7,882,658
12/24/2012	1,298,880	1,525,953	2,078,416	3,119,040	8,022,289
12/25/2012	1,298,880	1,514,688	2,207,422	3,119,040	8,140,030
12/26/2012	1,298,880	1,514,688	1,825,191	3,119,040	7,757,799

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Subject: "Bayou Corne Action Plan (The Dow Chemical Company)"