



Texas Brine Company, LLC

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Belle Rose, LA 70341
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February 26, 2013

Commissioner James H. Welsh
P.O. Box 94275
Baton Rouge, LA 70804

RE: In response to State of Louisiana Department of Natural Resources Office of Conservation's Second Amendment to Declaration of Emergency and Directive

Commissioner Welsh,

In response to the Second Amendment and Declaration of Emergency and Directive order issued by the Louisiana Department of Natural Resources (LDNR), Office of Conservation on September 25, 2012, Texas Brine Company, LLC (TBC) understands the seven items listed in the document.

In the above mentioned, TBC was specifically directed and ordered to perform certain tasks outlined in the above mentioned document. Below are the required responses, as directed.

1. TBC's counsel provided LDNR legal counsel with a response to Directives 1-3 on September 28, 2012.
2. TBC understands Directive 4, which is to provide all daily logs and field notes from all contractors conducting investigation into subsidence and natural gas bubbling. The Daily Action Summary and results for current information can be found in the Attachment section of this report.
3. TBC understands Directive 5, which directs TBC to immediately allow for split or share any sample taken on site related to Well 3A (Serial Number 974265), the cavern, other wells facilities or other site locations. The Daily Action Summary of today's collection can be found in Attachment section of this report.
4. TBC understands Directive 6, which directs TBC to immediately report the results (final and preliminary) of any tests, logs samples or data collection performed on Well 3A, the cavern, other wells, facilities or site locations that indicate a change in any previously known conditions related to the investigation of the subsidence or natural gas bubbling

events, and continue to report any such results. The Daily Action Summary and the Results related to this Directive can be found in Attachment section of this report.

5. TBC understands the Directive 7, which states that TBC will provide a daily summary of all tests, or logs performed or samples taken from Well 3A and the cavern as well as any results of those tests or logs, including preliminary as of September 25, 2012 and going forward. The Daily Summary and Results related to this Directive can be found in Attachment section of this report.

Please note that the drilling rig used for the Observation Well 3A has been removed and the site is being rigged down and returned to pre-drilling condition. As such, daily drilling reports for this well have ceased. Plans are being made for longer term potential gas venting/flaring requirements and possible hydrocarbon material recover from Well 3A.

In addition, previous daily summary reports issued to LDNR have included significant duplicate information as there is a fair amount of overlap in the information requested in each of the Directives included in the September 25, 2012 order. All requested information associated with the Directives issued in the September 25, 2012 order are included in the Attachment section of this report.

TBC believes that the submittal of this report satisfies the requirements of the Declaration of Emergency and Directive issued on September 25, 2012. As directed this report is submitted by email to conservationorder@la.gov, ref. "Emergency Declaration-Texas Brine Company LLC-9/25/2012.



Bruce E. Martin

Vice President, Operations

Texas Brine Company, LLC

Summary Table for Daily Events

TBC Oxy Grand Bayou Data Management-Environmental								
Contractor	Responsibilities	Collected By	Date Collected	Delivered to Lab	Results from Lab	Laboratory	Method	Date to Agencies
Sage	Stationary Air Monitoring	Steve Shaughnessy - 09:00 - 10:45	2/25/2013	NA	NA	NA	AreaRAE Monitors	2/26/2013
	Residential Air Monitoring	No work performed	2/25/2013	NA	NA	NA	NA	NA
	Gas Seep Sampling	No work performed	2/25/2013	NA	NA	NA	NA	NA
	Well Gas Sampling	No work performed	2/25/2013	NA	NA	NA	NA	NA
	Indoor Air Monitoring	No work performed	2/25/2013	NA	NA	NA	NA	NA
Respec	Inclinometers/Tilt Meters	2/25/2013	No work conducted	No work conducted	NA	NA	NA	NA
	InSAR Reflector Installations	2/25/2013	No work conducted	No work conducted	NA	NA	NA	NA
	Subsidence Survey-Fenstermaker	2/25/2013	No work conducted	No work conducted	NA	NA	NA	NA
	Shallow Geophone Installation	2/25/2013	No work conducted	No work conducted	NA	NA	NA	NA
	Deep Geophone Installation	2/25/2013	No work conducted	No work conducted	NA	NA	NA	NA
	Amendment #3, Directive #2	2/25/2013	No work conducted	No work conducted	NA	NA	NA	NA
Miller	Weekly Stability Survey	No Work Performed	Feb. 25, 2013	NA	NA	NA	NA	NA
	Misc. Survey Work	Joel Miller	Feb. 25, 2013	NA	NA	NA	NA	NA
	Sinkhole Hydro/Perimeter Survey	No Work Performed	Feb. 25, 2013	NA	NA	NA	NA	NA
Pisani							Chloride - SW-846 9056A, Conductivity - SM 2510B, TDS - SM 2540C, BTEX - SW-846 8260B, TPH Fractions - TX 1006/LA 1006, Hydrogen Sulfide - SM4500S H	
	Surface Water	PMR	2/25/2013	2/25/2013	NA	GCAL		NA
	Well Water	NA	NA	NA	NA	NA		NA
	Geoprobe Wells	NA	NA	NA	NA	NA		NA
Grand Bayou Well 3A								
Daily Operations at 3A		<u>Summary of Today's events</u>						
2/26/2013		Oxy 3A						
7am		2/26/2013						
		Relief Well #1						
2/26/2013		See ORW-01 Flare Spreadsheet						

Laboratory

Lab Contact

Laboratory

Lab Contact

Attachments

Daily Action Summary

February 25, 2013

Stationary Air Monitoring

- Steve Shaughnessy onsite from 09:00 to 10:45. Changed out the monitors between 09:20 and 10:33. Collected data from the monitoring database and forwarded to Eric Rucinski in the Baton Rouge office for processing.
- Pete Hyatt IV of Code Red (monitor sub-contractor) onsite from 07:00 to 17:00. Assisted in battery change outs and maintenance of the monitoring equipment.

Residential Air Monitoring

- Not Scheduled

Gas Seep Sampling

- Not Scheduled

Well Gas Sampling

- Not Scheduled

Air Indoor Monitoring

- Not Scheduled

Texas Brine - Belle Rose, Louisiana
Hourly Air Monitoring Data

*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

Date-Time *	South-most Pipeline Site					Middle-most Pipeline Site					North-most Pipeline Site					On Drill Rig Boom					Relief Well					
	ST-3					ST-2					ST-1					OG 3A-1					RW-1					
	CO (ppm)	Non-Methane VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	Non-Methane VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	Non-Methane VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	Non-Methane VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	Non-Methane VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	
02/25/2013 01:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	30.0	0.0	<1.0	<1.0	0.0	20.9	
02/25/2013 02:00:00 AM	<1.0	<1.0	0.0	0.0	21.0	0.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	30.0	0.0	<1.0	0.0	0.0	20.9	
02/25/2013 03:00:00 AM	<1.0	<1.0	0.0	0.0	21.0	0.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	30.0	0.0	<1.0	0.0	0.0	20.9	
02/25/2013 04:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	30.0	0.0	<1.0	0.0	0.0	20.7	
02/25/2013 05:00:00 AM	Monitoring Computer Down - See Note					Monitoring Computer Down - See Note					Monitoring Computer Down - See Note					Monitoring Computer Down - See Note					Monitoring Computer Down - See Note					
02/25/2013 06:00:00 AM	Monitoring Computer Down - See Note					Monitoring Computer Down - See Note					Monitoring Computer Down - See Note					Monitoring Computer Down - See Note					Monitoring Computer Down - See Note					
02/25/2013 07:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.4	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	0.0	20.9
02/25/2013 08:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.5	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.8	0.0	<1.0	0.0	0.0	0.0	20.9
02/25/2013 09:00:00 AM	1.5	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	1.2	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.1	0.0	0.0	0.0	0.0	0.0	20.9
02/25/2013 10:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	19.9	<1.0	0.0	0.0	0.0	0.0	20.9
02/25/2013 11:00:00 AM	1.3	<1.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.6	<1.0	<1.0	<1.0	0.0	0.0	20.9
02/25/2013 12:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.0	<1.0	<1.0	<1.0	0.0	0.0	20.9
02/25/2013 01:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	19.7	<1.0	0.0	<1.0	0.0	0.0	21.0
02/25/2013 02:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	19.7	<1.0	0.0	<1.0	0.0	0.0	21.0
02/25/2013 03:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.5	<1.0	0.0	0.0	0.0	0.0	20.9
02/25/2013 04:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.3	<1.0	0.0	0.0	0.0	0.0	20.9
02/25/2013 05:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	0.0	20.9
02/25/2013 06:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	0.0	20.9
02/25/2013 07:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	0.0	20.9
02/25/2013 08:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	0.0	21.2
02/25/2013 09:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	0.0	21.2
02/25/2013 10:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	0.0	21.2
02/25/2013 11:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	0.0	21.2
02/26/2013 12:00:00 AM	<1.0	0.0	0.0	0.0	20.8	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	21.0	<1.0	<1.0	0.0	0.0	0.0	21.2

Notes:
At approximately 04:08 AM on 2/25/2013, the monitoring computer stopped recording data due to a computer malfunction. The data could not be retrieved manually from the RTUs due to issues with the internal data loggers. The monitoring computer began recording data again at approximately 07:55 AM on 2/25/2013. RTU-13 recorded low and elevated O2 readings while located at OG3A-1. Replacement sensors and lamps have been ordered.

Texas Brine - Belle Rose, Louisiana
Hourly Air Monitoring Data

*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

Date-Time *	South-most Pipeline Site					Middle-most Pipeline Site					North-most Pipeline Site					On Drill Rig Boom					Relief Well									
	ST-3					ST-2					ST-1					OG 3A-1					RW-1									
	CO (ppm)	Non-Methane VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	Non-Methane VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	Non-Methane VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	Non-Methane VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	Non-Methane VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)					
02/25/2013 05:00:00 AM																														
02/25/2013 06:00:00 AM	Monitoring Computer Down - See Note					Monitoring Computer Down - See Note					Monitoring Computer Down - See Note					Monitoring Computer Down - See Note					Monitoring Computer Down - See Note									
02/25/2013 07:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.4	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
02/25/2013 08:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.5	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.8	0.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
02/25/2013 09:00:00 AM	1.5	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	1.2	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.1	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
02/25/2013 10:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	19.9	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
02/25/2013 11:00:00 AM	1.3	<1.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.6	<1.0	<1.0	<1.0	<1.0	20.9	0.0	<1.0	0.0	0.0	20.9
02/25/2013 12:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.0	<1.0	<1.0	<1.0	<1.0	20.9	0.0	<1.0	0.0	0.0	20.9
02/25/2013 01:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	19.7	<1.0	<1.0	<1.0	<1.0	21.0	0.0	<1.0	0.0	0.0	21.0
02/25/2013 02:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	19.7	<1.0	0.0	<1.0	0.0	21.0	0.0	<1.0	0.0	0.0	20.9
02/25/2013 03:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.5	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
02/25/2013 04:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.3	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
02/25/2013 05:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
02/25/2013 06:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
02/25/2013 07:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
02/25/2013 08:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	21.2	0.0	<1.0	0.0	0.0	21.2
02/25/2013 09:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	21.2	0.0	<1.0	0.0	0.0	21.2
02/25/2013 10:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	21.2	0.0	<1.0	0.0	0.0	21.2
02/25/2013 11:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	21.2	0.0	<1.0	0.0	0.0	21.2
02/26/2013 12:00:00 AM	<1.0	0.0	0.0	0.0	20.8	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	21.0	<1.0	<1.0	0.0	0.0	21.2	0.0	<1.0	0.0	0.0	21.2
02/26/2013 01:00:00 AM	<1.0	0.0	0.0	0.0	20.6	<1.0	0.0	<1.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	22.1	<1.0	<1.0	0.0	0.0	21.2	0.0	<1.0	0.0	0.0	21.2
02/26/2013 02:00:00 AM	<1.0	0.0	0.0	0.0	20.5	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	22.9	<1.0	<1.0	0.0	0.0	21.2	0.0	<1.0	0.0	0.0	21.2
02/26/2013 03:00:00 AM	<1.0	0.0	0.0	0.0	20.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	24.8	<1.0	<1.0	0.0	0.0	21.1	0.0	<1.0	0.0	0.0	20.9
02/26/2013 04:00:00 AM	<1.0	0.0	0.0	0.0	20.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	26.7	<1.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
02/26/2013 05:00:00 AM	<1.0	0.0	0.0	0.0	20.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	27.4	<1.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9

Notes:
At approximately 04:08 AM on 2/25/2013, the monitoring computer stopped recording data due to a computer malfunction. The data could not be retrieved manually from the RTUs due to issues with the internal data loggers. The monitoring computer began recording data again at approximately 07:55 AM on 2/25/2013. RTU-13 recorded low and elevated O2 readings while located at OG3A-1. Replacement sensors and lamps have been ordered.

RESPEC Consulting & Services

Texas Brine, L.L.C.

Assumption Parish, Louisiana

Daily Field Report

Report By: David Gnage

Date: 2-25-13

Company: RESPEC

Work Order #: ()

Personnel	Company	Job Title

Time Onsite: Start Time: NA End Time: NA

Equipment Onsite:

Daily Activity: No Field Work Conducted. RESPEC not on-site.

Proposed Schedule: No onsite work scheduled at this time.

Initials: DJG

ME&A Daily Action Summary

February 25, 2013

Subsidence Survey:

- No Work Done

Sinkhole Perimeter/Hydrographic Survey:

- No Work Done

Support Sinkhole Cleanup

- No Work Done

Misc. Survey Work

- Arrived @ 10:00 am
- Set 2 water level gauges, one outside the containment berm and one inside the containment berm. Recorded elevation of high water marks on various trees around containment berm area.
- Departed @ 2:00 pm (rained out)

Michael Pisani & Associates

Texas Brine, L.L.C.

Assumption Parish, Louisiana

Daily Field Report

Report By: Patrick Ritchie

Date: 2/25/21013

Company: MP&A

Work Order # 80-05

Health and Safety Meeting YES NO

Weather: 62 F Overcast, raining

<u>Personnel</u>	<u>Company</u>	<u>Job Title</u>
<u>Patrick Ritchie</u>	<u>MP&A</u>	<u>Environmental Scientist</u>
<u>Charles Trahan</u>	<u>MP&A</u>	<u>Geologist</u>
<u>Walker-Hill Drilling Crew</u>		

Site Activities: Start Time 6:50 End Time 16:45

Equipment On-site: Gardner Denver mud rotary rig
Skid Steer
Vac Truck
Sonic rig
Airboat

Daily Activity:
Began development at MRAA-02D, flushed with fresh water.
Set surface casing to 150' bgs at MRAA-02M location
Conduct in-situ monitoring surface water transect locations
Collect laboratory samples from the surface water transect locations

Estimated time of completion:
On-going

Proposed schedule:
Conduct in-situ monitoring surface water transect and industrial water well locations 2/26/2013
Measure water level for the industrial water wells 2/26/2013
Measure pressure and water level at TBC Geoprobe locations 2/26/2013
Begin drilling at MRAA-02M location
Continue development of MRAA-02D

Estimated time of completion:
On-going

Initials: PMR