



JOHN BEL EDWARDS
GOVERNOR

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

THOMAS F. HARRIS
SECRETARY

RICHARD P. IEYOUB
COMMISSIONER OF CONSERVATION

July 11, 2019

ADDENDUM NO. 1 (5 Pages)

Reference: Bid Proposal # 431-PA20-003
Caddo Pine Island Field
Caddo Parish
Scheduled Bid Opening: 11 AM July 24, 2019

NOTICE TO BIDDERS:

REPLACE PAGES 44, 52, 54, 55 & 56 IN YOUR BID PACKAGE WITH PAGES 44-A, 52-A, 54-A, 55-A & 56-A. These pages MUST be returned with official bid.

Signed addendum must be returned with bid documents as noted in General Conditions, Instructions, Policies and Procedures and Section 5 #2 Information Bidders Are Required to Submit with Bid Proposal. This addendum is now part of Bid Packet 431-PA19-001.

Raymond McKnight
Procurement Officer

225-342-0688

(Company Name)

(Company Representative Authorized Signature)

(Date)

AA. Well Name Well Serial Number Operator of Record
 ARKANSAS LOUISIANA GAS #2 64180 FOUR STAR OIL COMPANY (1822)

General Description:

Location: Lat - 32 44 10 Long - 93 58 9.6
 Section: 12 -T20N-R16W Caddo Pine Island, Caddo Parish

Casing Configuration: 8 5/8" ? lb/ft 0' - 62' w/ 25 sxs
 4 1/2" 9.5 lb/ft 0' - 1577' w/ 150 sxs

Latest Borehole Information:

Drilled TD: 1583'	Tubing	unk (original 2" @ 1550')
PBTD: 1577'	Packer	unk
USDW: 290'	Perforations	1412' - 1518'

Plugging and Abandonment Procedure

All Cement plugs shall be API Class H, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, and kill well. Install and test blowout preventers.
2. POOH with rods, pump, tubing, and packer, if present.
3. Pick up work string. GIH with gauge bit and clean out production casing to 1200'. Circulate well clean and fill with minimum 9.0 ppg corrosion inhibited fluid (and leave between all cement plugs). POOH.
4. Set a CIBP at 1200'. Pressure test casing to 300 psi. Dumb bail or spot a minimum 10' cement plug on top of CIBP.
5. Perforate production casing with a casing perforating gun (2'-4 shot per foot - 90° phasing) at 390'. Establish injection into perforations.
6. Pick up work string. GIH to 390'. Squeeze 50 sxs of cement into perforations.
7. Fill 4 1/2" casing with cement from 390' to surface. POOH.
8. Circulate with small tubing a minimum of 62' surface plug between all casing strings leaving annulus full to surface.
9. Cut all casings a minimum of 5' below ground level. Weld a 1/2" steel plate on the top of each casing string. Weld or stencil serial number and date on top of plate.
10. ~~Remove Production Facility (including, but not limited to: saltwater and oil tanks and separator) in accordance with LAC43:XIX.311 and 313. Collect and analyze a confirmatory clean soil sample and post closure soil sample for non-compliant constituents (see Sec. 2, Item 30).~~
11. Remove and dispose of all equipment, material, and debris associated with the past operation of this well.
12. Restore well site and access route.

*NOTE: If plastic pipe is used, all costs to recover or remediate parted plastic pipe are to be borne by the contractor.

II.	<u>Well Name</u> GOODWILL FEE #3	<u>Well Serial Number</u> 990490	<u>Operator of Record</u> Inactive Operator (9999)
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General Description:

Location: Lat - Long -
Section: 01 -T20N-R16W Caddo Pine Island, Caddo Parish

Casing Configuration: 8 5/8" ? ? lb/ft 0' - ?' w/ ? sxs
Assume production casing set @ 1350' with sufficient cement to cover chalk formation up to base of Nacatoch sand @ 900'.

Latest Borehole Information:

Drilled TD: 1500' (?)	Tubing	unk
PBTD: unk	Packer	unk
USDW: 365'	Perforations	Assume 1350' - 1500' (open hole)

Plugging and Abandonment Procedure

All Cement plugs shall be API Class H, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, and kill well. Install and test blowout preventers.
2. POOH with rods, pump, tubing, and packer, if present.
3. Pick up work string. GIH with gauge bit and clean out production casing to 1200'. Circulate well clean and fill with minimum 9.0 ppg corrosion inhibited fluid (and leave between all cement plugs). POOH.
4. Set a CIBP at 1200'. Pressure test casing to 300 psi. Dumb bail or spot a minimum 10' cement plug on top of CIBP.
5. Perforate production casing with a casing perforating gun (2'-4 shot per foot - 90° phasing) at 465'. Establish injection into perforations.
6. Set a cement retainer within 30' above the perforations at 465'
7. Sting into retainer and pump and pump 50 sxs of cement below the retainer.
8. Remove stinger from retainer and spot 15 sxs cement on top of retainer.
9. Spot a balanced 150' surface cement plug inside production casing. Top off with cement as needed.
10. Circulate with small tubing a minimum of 100' surface plug between all casing strings leaving annulus full to surface.
11. Cut all casings a minimum of 5' below ground level. Weld a 1/2" steel plate on the top of each casing string. Weld or stencil serial number and date on top of plate.
- ~~12. Remove Production Facility (including, but not limited to: saltwater and oil tanks and separator) in accordance with LAC43:XIX.311 and 313. Collect and analyze a confirmatory clean soil sample and post closure soil sample for non-compliant constituents (see Sec. 2, Item 30).~~
13. Remove and dispose of all equipment, material, and debris associated with the past operation of this well.
14. Restore well site and access route.

*NOTE: If plastic pipe is used, all costs to recover or remediate parted plastic pipe are to be borne by the contractor.

Section 8

BREAKDOWN OF LUMP SUM TOTAL

<u>ITEM DESCRIPTION</u>	<u>COST</u>
A. P&A well Serial Number 13291	\$ _____
B. P&A well Serial Number 22125	\$ _____
C. P&A well Serial Number 23293	\$ _____
D. P&A well Serial Number 23510	\$ _____
Remove Production Facility SN 23510	\$ _____
E. P&A well Serial Number 23513	\$ _____
F. P&A well Serial Number 23952	\$ _____
G. P&A well Serial Number 24067	\$ _____
Remove Production Facility SN 24067	\$ _____
H. P&A well Serial Number 24152	\$ _____
Remove Production Facility SN 24152	\$ _____
Close Pit # 09P0330	\$ _____
I. P&A well Serial Number 32618	\$ _____
J. P&A well Serial Number 33324	\$ _____
K. P&A well Serial Number 34074	\$ _____
L. P&A well Serial Number 34364	\$ _____
M. P&A well Serial Number 34571	\$ _____
N. P&A well Serial Number 34653	\$ _____
O. P&A well Serial Number 34698	\$ _____
Remove Production Facility SN 34698	\$ _____
P. P&A well Serial Number 35128	\$ _____
Q. P&A well Serial Number 35304	\$ _____
Remove Production Facility SN 35304	\$ _____
R. P&A well Serial Number 36003	\$ _____
S. P&A well Serial Number 36459	\$ _____
Remove Production Facility SN 36459	\$ _____

T. P&A well Serial Number 36584	\$ _____
Close Pit # 81P0287	\$ _____
U. P&A well Serial Number 36704	\$ _____
V. P&A well Serial Number 39587	\$ _____
W. P&A well Serial Number 39736	\$ _____
X. P&A well Serial Number 56695	\$ _____
Y. P&A well Serial Number 60045	\$ _____
Z. P&A well Serial Number 63731	\$ _____
AA. P&A well Serial Number 64180	\$ _____
BB. P&A well Serial Number 74876	\$ _____
CC. P&A well Serial Number 98971	\$ _____
DD. P&A well Serial Number 100067	\$ _____
EE. P&A well Serial Number 144124	\$ _____
Close Pit # 80P0446	\$ _____
Close Pit # 80P0447	\$ _____
FF. P&A well Serial Number 147853	\$ _____
Remove Production Facility SN 147853	\$ _____
Close Pit # 80P0445	\$ _____
GG. P&A well Serial Number 970323	\$ _____
HH. P&A well Serial Number 990135	\$ _____
Remove Production Facility SN 990135	\$ _____
II. P&A well Serial Number 990490	\$ _____
JJ. P&A well Serial Number 34855	\$ _____
Permit Fees 35x \$75	\$ <u>2,625.00</u>
Permit Fees (SWD) 1 x \$125	\$ <u>125.00</u>
Financial Assurance Charge	\$ _____

Other (must separately list and identify any additional costs)

_____ \$ _____

_____ \$ _____

Deduct salvage value (Itemized listing must be attached) \$ _____

TOTAL * \$ _____

Bidder must enter a bid amount on all items. Failure to do so may eliminate your bid from consideration. Partial bids for incomplete Scope of Work are not acceptable

*Must equal the sum of the above items and must equal the lump sum total indicated on Page 3 of the bid document.

Bidder must supply the information required on Section 5. Failure to do so may eliminate your bid from consideration.

**** Rig & crew cost per hour** \$ _____ (to be used when establishing change order costs)