



JOHN BEL EDWARDS
GOVERNOR

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

THOMAS F. HARRIS
SECRETARY

RICHARD P. IEYOUB
COMMISSIONER OF CONSERVATION

July 22, 2019

ADDENDUM NO. 1 (6 Pages)

Reference: Bid Proposal # 431-PA20-006
Caddo Pine Island Field
Caddo Parish
Scheduled Bid Opening: 11 AM August 8, 2019

NOTICE TO BIDDERS:

REPLACE PAGES 30, 37, 44, 46, 50 & 51 IN YOUR BID PACKAGE WITH PAGES 30-A, 37-A, 44-A, 46-A, 50-A & 51-A. These pages MUST be returned with official bid.

Signed addendum must be returned with bid documents as noted in General Conditions, Instructions, Policies and Procedures and Section 5 #2 Information Bidders Are Required to Submit with Bid Proposal. This addendum is now part of Bid Packet 431-PA19-001.

Raymond McKnight
Procurement Officer

225-342-0688

(Company Name)

(Company Representative Authorized Signature)

(Date)

M.	<u>Well Name</u> JOYCE #1	<u>Well Serial Number</u> 194412	<u>Operator of Record</u> AUSTRAL OIL & EXPLORATION, INC. (A054)
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General Description:

Location: Lat - 32 52 58.6 Long - 93 52 56.9
 Section: 23 -T22N-R15W Caddo Pine Island, Caddo Parish

Casing Configuration: 5 1/2" 14 lb/ft 0' - 1115' w/ 135 sxs

Latest Borehole Information:

Drilled TD: 1115'	Tubing	None
PBTD: unk	Packer	None
USDW: 400'	Perforations	1045' - 1047'

Plugging and Abandonment Procedure

All Cement plugs shall be API Class H, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, and kill well. Install and test blowout preventers.
2. POOH with rods, pump, tubing, and packer, if present.
3. Pick up work string. GIH with gauge bit and clean out production casing to 900'. POOH.
4. Set a CIBP at 900'. Pressure test casing to 300 psi.
5. Pick up work string. GIH to 900'. Fill 5 1/2" casing with cement to surface. POOH.
6. Top off casing as needed to assure cement is at surface.
7. Cut all casings a minimum of 5' below ground level. Weld a 1/2" steel plate on the top of each casing string. Weld or stencil serial number and date on top of plate.
8. **Remove Production Facility (including, but not limited to: saltwater and oil tanks and separator) in accordance with LAC43:XIX.311 and 313. Collect and analyze a confirmatory clean soil sample and post closure soil sample for non-compliant constituents (see Sec. 2, Item 30).**
9. Remove and dispose of all equipment, material, and debris associated with the past operation of this well.
10. Restore well site and access route.

*NOTE: If plastic pipe is used, all costs to recover or remediate parted plastic pipe are to be borne by the contractor.

T. Well Name Well Serial Number Operator of Record
JOYCE #8 197185 AUSTRAL OIL & EXPLORATION, INC. (A054)

General Description:

Location: Lat 32 52 51.2 Long 93 53 0.3
Section: 23 T22N R15W Caddo Pine Island, Caddo Parish

Casing Configuration: 5 1/2" 14 lb/ft 0' 1115' w/ 135 sxs

Latest Borehole Information:

Drilled TD: 1115' Tubing None
PBTD: unk Paeker None
USDW: 400' Perforations 1064' 1066'

Plugging and Abandonment Procedure

All Cement plugs shall be API Class H, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. ~~Move in, rig up, and kill well. Install and test blowout preventers.~~
2. ~~POOH with rods, pump, tubing, and packer, if present.~~
3. ~~Pick up work string. GIH with gauge bit and clean out production casing to 900'. POOH.~~
4. ~~Set a CIBP at 900'. Pressure test casing to 300 psi.~~
5. ~~Pick up work string. GIH to 900'. Fill 5 1/2" casing with cement to surface. POOH.~~
6. ~~Top off casing as needed to assure cement is at surface.~~
7. ~~Cut all casings a minimum of 5' below ground level. Weld a 1/2" steel plate on the top of each casing string. Weld or stencil serial number and date on top of plate.~~
8. ~~Remove and dispose of all equipment, material, and debris associated with the past operation of this well.~~
9. ~~Restore well site and access route.~~

*NOTE: ~~If plastic pipe is used, all costs to recover or remediate parted plastic pipe are to be borne by the contractor.~~

AA. Well Name Well Serial Number Operator of Record
JOYCE #17 197364 AUSTRAL OIL & EXPLORATION, INC. (A054)

General Description:

Location: Lat 32 52 56.7 Long 93 52 51.9

Section: 23 T22N R15W Caddo Pine Island, Caddo Parish

Casing Configuration: 5 1/2" 14 lb/ft 0' 1118' w/ 135 sxs

Latest Borehole Information:

Drilled TD: 1118' Tubing None

PBTD: unk Packer None

USDW: 400' Perforations 1052' 1054'

Plugging and Abandonment Procedure

All Cement plugs shall be API Class H, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. ~~Move in, rig up, and kill well. Install and test blowout preventers.~~
2. ~~POOH with rods, pump, tubing, and packer, if present.~~
3. ~~Pick up work string. GIH with gauge bit and clean out production casing to 900'. POOH.~~
4. ~~Set a CIBP at 900'. Pressure test casing to 300 psi.~~
5. ~~Pick up work string. GIH to 900'. Fill 5 1/2" casing with cement to surface. POOH.~~
6. ~~Top off casing as needed to assure cement is at surface.~~
7. ~~Cut all casings a minimum of 5' below ground level. Weld a 1/2" steel plate on the top of each casing string. Weld or stencil serial number and date on top of plate.~~
8. ~~Remove and dispose of all equipment, material, and debris associated with the past operation of this well.~~
9. ~~Restore well site and access route.~~

*NOTE: ~~If plastic pipe is used, all costs to recover or remediate parted plastic pipe are to be borne by the contractor.~~

CC. Well Name Well Serial Number Operator of Record
~~JOYCE #21~~ ~~197368~~ ~~AUSTRAL OIL & EXPLORATION, INC. (A054)~~

General Description:

Location: Lat ~~32 52 57.1~~ Long ~~93 52 50.8~~

Section: ~~23 T22N R15W~~ ~~Caddo Pine Island, Caddo Parish~~

Casing Configuration: ~~5 1/2"~~ ~~14 lb/ft~~ ~~0'~~ ~~1118' w/ 135 sxs~~

Latest Borehole Information:

Drilled TD: ~~1118'~~ ~~Tubing~~ ~~None~~

PBTD: ~~unk~~ ~~Packer~~ ~~None~~

USDW: ~~400'~~ ~~Perforations~~ ~~1058'~~ ~~1060'~~

Plugging and Abandonment Procedure

All Cement plugs shall be API Class H, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

- ~~1. Move in, rig up, and kill well. Install and test blowout preventers.~~
- ~~2. POOH with rods, pump, tubing, and packer, if present.~~
- ~~3. Pick up work string. GIH with gauge bit and clean out production casing to 900'. POOH.~~
- ~~4. Set a CIBP at 900'. Pressure test casing to 300 psi.~~
- ~~5. Pick up work string. GIH to 900'. Fill 5 1/2" casing with cement to surface. POOH.~~
- ~~6. Top off casing as needed to assure cement is at surface.~~
- ~~7. Cut all casings a minimum of 5' below ground level. Weld a 1/2" steel plate on the top of each casing string. Weld or stencil serial number and date on top of plate.~~
- ~~8. Remove and dispose of all equipment, material, and debris associated with the past operation of this well.~~
- ~~9. Restore well site and access route.~~

*NOTE: ~~If plastic pipe is used, all costs to recover or remediate parted plastic pipe are to be borne by the contractor.~~

Section 8

BREAKDOWN OF LUMP SUM TOTAL

<u>ITEM DESCRIPTION</u>	<u>COST</u>
A. P&A well Serial Number 57609	\$ _____
B. P&A well Serial Number 86045	\$ _____
C. P&A well Serial Number 91112	\$ _____
CLOSE PIT (Pit ID#80P0601)	\$ _____
D. P&A well Serial Number 173042	\$ _____
E. P&A well Serial Number 173043	\$ _____
F. P&A well Serial Number 173044	\$ _____
G. P&A well Serial Number 175994	\$ _____
H. P&A well Serial Number 175995	\$ _____
I. P&A well Serial Number 175996	\$ _____
J. P&A well Serial Number 185667	\$ _____
CLOSE PIT (Pit ID#81P0459)	\$ _____
K. P&A well Serial Number 188396	\$ _____
L. P&A well Serial Number 191743	\$ _____
M. P&A well Serial Number 194412	\$ _____
<u>Remove Production Facility</u>	\$ _____
N. P&A well Serial Number 194413	\$ _____
O. P&A well Serial Number 194414	\$ _____
P. P&A well Serial Number 194415	\$ _____
Q. P&A well Serial Number 194416	\$ _____
R. P&A well Serial Number 197183	\$ _____
S. P&A well Serial Number 197184	\$ _____
T. P&A well Serial Number 197185	\$ <u>REMOVED</u> _____
U. P&A well Serial Number 197186	\$ _____
V. P&A well Serial Number 197187	\$ _____

U. P&A well Serial Number 197188	\$ _____
V. P&A well Serial Number 197189	\$ _____
W. P&A well Serial Number 197294	\$ _____
X. P&A well Serial Number 197295	\$ _____
Y. P&A well Serial Number 197364	\$ <u>REMOVED</u>
Z. P&A well Serial Number 197367	\$ _____
AA. P&A well Serial Number 197368	\$ <u>REMOVED</u>
BB. P&A well Serial Number 197465	\$ _____
CC. P&A well Serial Number 197662	\$ _____
DD. P&A well Serial Number 201375	\$ _____
<u>Permit Fees 27x \$75</u>	\$ <u>2,025.00</u>
<u>Permit Fees (SWD) 2 x \$125</u>	\$ <u>250.00</u>
Financial Assurance Charge	\$ _____
Other (must separately list and identify any additional costs)	
_____	\$ _____
_____	\$ _____
Deduct salvage value (Itemized listing must be attached)	\$ (_____)
TOTAL *	\$ _____

Bidder must enter a bid amount on all items. Failure to do so may eliminate your bid from consideration. Partial bids for incomplete Scope of Work are not acceptable

*Must equal the sum of the above items and must equal the lump sum total indicated on Page 3 of the bid document.

Bidder must supply the information required on Section 5. Failure to do so may eliminate your bid from consideration.

** Rig & crew cost per hour \$ _____ (to be used when establishing change order costs)