

JOHN BEL EDWARDS
GOVERNOR



THOMAS F. HARRIS
SECRETARY

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

RICHARD P. JEYOUNG
COMMISSIONER OF CONSERVATION

May 11, 2021
ADDENDUM NO. 1

Reference: Bid Proposal # 431-PA21-011
Wildcat Field
Vermilion Parish
Scheduled Bid Opening: 11 AM May 20, 2021

NOTICE TO BIDDERS:

REPLACE PAGES 20 IN YOUR BID PACKAGE WITH PAGES 20A Additionally, any fluids found within fire walls will need to be handle and disposed of as per state requirements. This should be included in your bid, no change order will be issued.

Responses

- 1) 1 – Can the excavated concrete be placed on the canal bank as rip rap or will it have to be transported and disposed of offsite? All concrete structures will be required to be removed, hauled off site, and disposed of. This should be included in the bid price.
- 2) 2 – The excavated concrete slabs will leave large voids in the ground? Will these voids require backfilling with clean soil and erosion control? Voids remaining in the ground will be required to be filled in. This should be included in the bid price.
- 3) Was there a NORM study? A NORM survey has not been completed.
- 4) If the scrap metal has NORM will a change order be allowed? A chance order will be allowed for items that test positive for NORM.
- 5) Will our price have to include fluid disposal costs? The bids should include fluid haul off and disposal. This should include fluid within tanks and in pits. Please put a price per barrel in your bid.
- 6) There are two open pits that are the locations of where the two 25,000 bbl tanks were located. Do these pits require sampling and or closure? The sites will need to be closed in accordance to "regular" facility removals.
- 7) If the pits are closed, can the water in these pits be pumped into the canal if they pass 29 B sampling. Bid should include price to dispose of water on-site.
- 8) Should "On Water Operation" insurance be required considered the location of this work? The facility is adjacent to a navigational waterway and was used to transport product. One 25,000bbl tank is only accessible by water as it was blown into the marsh across a navigational waterway. We reached this location by airboat. If there is an insurance claim, the attorneys will file under USL&H or MEL. This site will require work on water, and companies should have appropriate insurance for the work location.
- 9) Would you supply a copy of the sign in sheet from the site visit? Please find attached.
- 10) Who is the landowner(s)? OSR does not have a record of the land owner. The winning contractor will have to ascertain this information.

Engineering Division

Post Office Box 94275 • Baton Rouge, Louisiana 70804-9275 • 617 North Third Street • 9th Floor • Baton Rouge, Louisiana 70802
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- 11) Can the trees on the levee where the 25000 BBL tank is resting be removed to provide access for equipment and removal of the tank? Any location related work should be included within the bid. The extent and cost of this work is maintained between the contractor and landowner.
- 12) Can marsh excavators be used to remove the 500 BBL tank. If so, will the marsh grass have to be repaired where the marsh excavator tracked access the tank. A permit to work at this site will require Coastal Management approval. Their office will review and approve of planned methods. If this cost is expected, it should be included in the bid.
- 13) Have the tanks and lines been cleaned and flushed since the facility was deactivated? OSR has no knowledge of this information. These sites are orphaned with little to no information shared by the previous operator.
- 14) Where the incoming lines from the production wells and platforms disconnected from the pipelines in the facility? OSR has no knowledge of this information. These sites are orphaned with little to no information shared by the previous operator.

Signed addendum must be returned with bid documents as noted in General Conditions, Instructions, Policies and Procedures and Section 5 #2 Information Bidders Are Required to Submit with Bid Proposal. This addendum is now part of Bid Packet 431-PA21-011.

Procurement Officer



(Company Name)

(Company Representative Authorized Signature)

(Date)

Section 8

BREAKDOWN OF LUMP SUM TOTAL

<u>ITEM DESCRIPTION</u>	<u>COST</u>
A. P&A well Serial Number 971086	\$ _____
Remove Facility (SN 971086)	\$ _____
Disposal Costs (\$/bbl)	\$ _____
<u>Permit Fee 0 x \$75</u>	\$ <u>0.00</u>
<u>SWD Permit Fee 1 x 125</u>	\$ <u>125.00</u>
Other (must separately list and identify any additional costs)	

_____	\$ _____
Deduct salvage value (Itemized listing must be attached)	\$ <u>(_____)</u>
TOTAL	\$ _____

Bidder must enter a bid amount on all items. Failure to do so may eliminate your bid from consideration. Partial bids for incomplete Scope of Work are not acceptable

*Must equal the sum of the above items and must equal the lump sum total indicated on Page 3 of the bid document.

Bidder must supply the information required on Section 5. Failure to do so may eliminate your bid from consideration.

** Rig & crew cost per hour \$ _____ (to be used when establishing change order costs)

NARRATIVE REPORT

DNR/Office of Conservation
Operations Division

Wed

Serial Number 971086	Date May 5, 2004	Operator Black Elk Energy Offshore (B301)
Lease Name Freshwater SWD #1		Address Operations LLC
Location (Sec, T, R/Parish) Sec 24 17S-1E		
Field Wildcat So L. Lafayette (9727)	Phone () - Site Visit	
Vermilion Parish		Contact Contractors

REMARKS

Bid Proposal 431-PA 21-011

- | Company | Print | Signature |
|--|----------------------------|--------------------------|
| 1) Diamond Services | - Clyde Berryhill | <i>Clyde Berryhill</i> |
| 2) Gulf Inland | - Johnny IVEY | <i>Johnny Ivey</i> |
| 3) Select Oilfield Services | - Barry B Salisbury | <i>Barry B Salisbury</i> |
| 4) Jimmy Roden (Cuck) | Jimmy Roden | <i>Jimmy Roden</i> |
| 5) SWAP, Inc | Robert Carpenter | <i>Robert Carpenter</i> |
| 6) Crescent Drilling & Production | Patrick Yancey | <i>Patrick Yancey</i> |
| 7) DRILLING PARTNERS | Russ Bellard | <i>Russ Bellard</i> |
| 8) B+J, Inc. | Nathan Dondis | <i>Nathan Dondis</i> |
| 9) Crescent Energy | Sean Robinson | <i>Sean Robinson</i> |
| 10) Lone Oak Environmental | Richard Hail | <i>Richard Hail</i> |

Butch Romero