



**BOBBY JINDAL**  
GOVERNOR

**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF CONSERVATION**

**STEPHEN CHUSTZ**  
SECRETARY

**JAMES H. WELSH**  
COMMISSIONER OF CONSERVATION

**April 17, 2015**

**ADDENDUM NO. 1 (7 Pages)**

Reference: Bid Proposal # 431-PA15-006  
Monroe Field  
Morehouse Parish  
Scheduled Bid Opening: 11 AM April 23, 2015

**NOTICE TO BIDDERS:**

**Please remove pages 27-32 of the original bid packet and replace them with the included pages 27A-32A**

**Signed addendum and corrected pages 27A - 32A must be returned with bid documents as noted in General Conditions, Instructions, Policies And Procedures and Section 5 #2 Information Bidders Are Required To Submit With Bid Proposal.**

Raymond McKnight  
Procurement Officer

225-342-0688

\_\_\_\_\_  
(Company Name)

\_\_\_\_\_  
(Company Representative Authorized Signature)

\_\_\_\_\_  
(Date)

<u>I. Well Name</u>	<u>Well Serial Number</u>	<u>Operator of Record</u>
Vance Trichel No. 011	179374	Wesley Griffith (G044)

**General Description**

Location: Lat. - 32° 38' 27.6"	Long. - 91° 54' 15.7"
Section 012-T19N-R05E	Monroe Field, Morehouse Parish
Casing configuration: 8 3/8"	24.0 lb/ft      0' - 160' w/150 sxs
4 1/2"	9.5 lb/ft      0' - 2,490' w/200 sxs
Latest borehole information:	
Drilled TD: 2513'	Tubing: 1" 0' - 2250'
PBTD: 2482'	Packer: None
USDW: 1255'	Perforations: 2263' - 2267'

**Plugging and Abandonment Procedure**

All cement plugs to be Class A, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, and kill well if necessary. Install and pressure test blowout preventers.
2. POOH with tubing, packer, or hanger if present.
3. Fish with appropriate fishing tools to recover remaining tubing from well (allow for 4 hours fishing time).
4. Pick up 1" work string. GIH with gauge bit and clean out production casing to 2100'. Circulate well with minimum 9.0 ppg corrosion inhibited fluid (and leave between all plugs). POOH.
5. Set a CIBP at 2100'. Pressure test casing to 300 psi.
6. GIH with tubing to CIBP. Spot a 20 sack cement plug on top of CIBP.
7. Perforate production casing with hollow carrier casing gun from 1355' to 1357' (w/4 SPF @ 60° phase). Establish injection into perforations.
8. Set a cement retainer 30 feet above perforations.
9. Sting into retainer and pump 50 sacks of cement below retainer and into perforations.
10. Remove stinger from retainer and spot a 10 sack cement plug on top of retainer.
11. Spot a top balanced 150' surface cement plug inside the production casing.
12. Circulate with small tubing a minimum of 100' surface cement plug between all casing strings, leaving annulus full of cement to the surface.
13. Cut all casing a minimum of five feet (5') below ground level and weld a 1/2 inch steel plate on top of each casing string. Weld or stencil well serial number and date on top plate.
14. Remove and dispose of all equipment, material and debris associated with the past operation of this well.
15. Restore well along with access routes.

<u>J. Well Name</u>	<u>Well Serial Number</u>	<u>Operator of Record</u>
HARRELL SU826; Vance Trichel No. 012-ALT	184574	Wesley Griffith (G044)

**General Description**

Location: Lat. - 32° 38' 45.9"	Long. - 91° 54' 25.2"	
Section 012-T19N-R05E	Monroe Field, Morehouse Parish	
Casing configuration: 8 5/8"	24.0 lb/ft	0' - 160' w/150 sxs
4 1/2"	9.5 lb/ft	0' - 2,377' w/200 sxs

Latest borehole information:

Drilled TD: 2425'	Tubing: 1 1/2"	0' - 2256'
PBTD: 2337'	Packer: None	
USDW: 1255'	Perforations: 2266' - 2272'	

**Plugging and Abandonment Procedure**

All cement plugs to be Class A, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, and kill well if necessary. Install and pressure test blowout preventers.
2. POOH with tubing, packer, or hanger if present.
3. Fish with appropriate fishing tools to recover remaining tubing from well (allow for 4 hours fishing time).
4. Pick up 1" work string. GIH with gauge bit and clean out production casing to 2100'. Circulate well with minimum 9.0 ppg corrosion inhibited fluid (and leave between all plugs). POOH.
5. Set a CIBP at 2100'. Pressure test casing to 300 psi.
6. GIH with tubing to CIBP. Spot a 20 sack cement plug on top of CIBP.
7. Perforate production casing with hollow carrier casing gun from 1355' to 1357' (w/4 SPF @ 60° phase). Establish injection into perforations.
8. Set a cement retainer 30 feet above perforations.
9. Sting into retainer and pump 50 sacks of cement below retainer and into perforations.
10. Remove stinger from retainer and spot a 10 sack cement plug on top of retainer.
11. Spot a top balanced 150' surface cement plug inside the production casing.
12. Circulate with small tubing a minimum of 100' surface cement plug between all casing strings, leaving annulus full of cement to the surface.
13. Cut all casing a minimum of five feet (5') below ground level and weld a 1/2 inch steel plate on top of each casing string. Weld or stencil well serial number and date on top plate.
14. Remove and dispose of all equipment, material and debris associated with the past operation of this well.
15. Restore well along with access routes.

<u>K. Well Name</u>	<u>Well Serial Number</u>	<u>Operator of Record</u>
ANNONA VUB; Vance Trichel No. 017	197899	Wesley Griffith (G044)

**General Description**

Location: Lat. - 32° 38' 56.4"	Long. - 91° 54' 28.9"
Section 012-T19N-R05E	Monroe Field, Morehouse Parish
Casing configuration: 8 5/8"	20.0 lb/ft      0' - 167' w/150 sxs
4 1/2"	9.5 lb/ft      0' - 2,386' w/200 sxs
Latest borehole information:	
Drilled TD: 2400'	Tubing: 1 0' - 2260'
PBTD: 2347'	Packer: None
USDW: 1255'	Perforations: 2271' - 2274'

**Plugging and Abandonment Procedure**

All cement plugs to be Class A, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, and kill well if necessary. Install and pressure test blowout preventers.
2. POOH with tubing, packer, or hanger if present.
3. Fish with appropriate fishing tools to recover remaining tubing from well (allow for 4 hours fishing time).
4. Pick up 1" work string. GIH with gauge bit and clean out production casing to 2100'. Circulate well with minimum 9.0 ppg corrosion inhibited fluid (and leave between all plugs). POOH.
5. Set a CIBP at 2100'. Pressure test casing to 300 psi.
6. GIH with tubing to CIBP. Spot a 20 sack cement plug on top of CIBP.
7. Perforate production casing with hollow carrier casing gun from 1355' to 1357' (w/4 SPF @ 60° phase). Establish injection into perforations.
8. Set a cement retainer 30 feet above perforations.
9. Sting into retainer and pump 50 sacks of cement below retainer and into perforations.
10. Remove stinger from retainer and spot a 10 sack cement plug on top of retainer.
11. Spot a top balanced 150' surface cement plug inside the production casing.
12. Circulate with small tubing a minimum of 100' surface cement plug between all casing strings, leaving annulus full of cement to the surface.
13. Cut all casing a minimum of five feet (5') below ground level and weld a 1/2 inch steel plate on top of each casing string. Weld or stencil well serial number and date on top plate.
14. Remove and dispose of all equipment, material and debris associated with the past operation of this well.
15. Restore well along with access routes.

<u>L. Well Name</u>	<u>Well Serial Number</u>	<u>Operator of Record</u>
HARRELL SU826; Vance Trichel No. 015	197902	Wesley Griffith (G044)

**General Description**

Location:	Lat. - 32° 38' 35.8"	Long. - 91° 54' 17.1"
	Section 012-T19N-R05E	Monroe Field, Morehouse Parish
Casing configuration:	8 5/8"	20.0 lb/ft
	4 1/2"	9.5 lb/ft
		0' - 166' w/150 sxs
		0' - 2,400' w/200 sxs
Latest borehole information:		
Drilled TD:	2400'	Tubing: 1 0' - 2258'
PBTD:	2357'	Packer: None
USDW:	1255'	Perforations: 2269' - 2282'

**Plugging and Abandonment Procedure**

All cement plugs to be Class A, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, and kill well if necessary. Install and pressure test blowout preventers.
2. POOH with tubing, packer, or hanger if present.
3. Fish with appropriate fishing tools to recover remaining tubing from well (allow for 4 hours fishing time).
4. Pick up 1" work string. GIH with gauge bit and clean out production casing to 2100'. Circulate well with minimum 9.0 ppg corrosion inhibited fluid (and leave between all plugs). POOH.
5. Set a CIBP at 2100'. Pressure test casing to 300 psi.
6. GIH with tubing to CIBP. Spot a 20 sack cement plug on top of CIBP.
7. Perforate production casing with hollow carrier casing gun from 1355' to 1357' (w/4 SPF @ 60° phase). Establish injection into perforations.
8. Set a cement retainer 30 feet above perforations.
9. Sting into retainer and pump 50 sacks of cement below retainer and into perforations.
10. Remove stinger from retainer and spot a 10 sack cement plug on top of retainer.
11. Spot a top balanced 150' surface cement plug inside the production casing.
12. Circulate with small tubing a minimum of 100' surface cement plug between all casing strings, leaving annulus full of cement to the surface.
13. Cut all casing a minimum of five feet (5') below ground level and weld a 1/2 inch steel plate on top of each casing string. Weld or stencil well serial number and date on top plate.
14. Remove and dispose of all equipment, material and debris associated with the past operation of this well.
15. Restore well along with access routes.

<u>M. Well Name</u>	<u>Well Serial Number</u>	<u>Operator of Record</u>
ANNONA RA VUJ; Vance Trichel No. 016	197922	Wesley Griffith (G044)

**General Description**

Location:	Lat. - 32° 38' 45.8"	Long. - 91° 54' 18.0"
	Section 012-T19N-R05E	Monroe Field, Morehouse Parish
Casing configuration:	8 5/8"	20.0 lb/ft
	4 1/2"	9.5 lb/ft
		0' - 168' w/150 sxs
		0' - 2,498' w/200 sxs
Latest borehole information:		
Drilled TD:	2516'	Tubing: 1 0' - 2255'
PBTD:	2459'	Packer: None
USDW:	1255'	Perforations: 2265.5' - 2268'

**Plugging and Abandonment Procedure**

All cement plugs to be Class A, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, and kill well if necessary. Install and pressure test blowout preventers.
2. POOH with tubing, packer, or hanger if present.
3. Fish with appropriate fishing tools to recover remaining tubing from well (allow for 4 hours fishing time).
4. Pick up 1" work string. GIH with gauge bit and clean out production casing to 2100'. Circulate well with minimum 9.0 ppg corrosion inhibited fluid (and leave between all plugs). POOH.
5. Set a CIBP at 2100'. Pressure test casing to 300 psi.
6. GIH with tubing to CIBP. Spot a 20 sack cement plug on top of CIBP.
7. Perforate production casing with hollow carrier casing gun from 1355' to 1357' (w/4 SPF @ 60° phase). Establish injection into perforations.
8. Set a cement retainer 30 feet above perforations.
9. Sting into retainer and pump 50 sacks of cement below retainer and into perforations.
10. Remove stinger from retainer and spot a 10 sack cement plug on top of retainer.
11. Spot a top balanced 150' surface cement plug inside the production casing.
12. Circulate with small tubing a minimum of 100' surface cement plug between all casing strings, leaving annulus full of cement to the surface.
13. Cut all casing a minimum of five feet (5') below ground level and weld a 1/2 inch steel plate on top of each casing string. Weld or stencil well serial number and date on top plate.
14. Remove and dispose of all equipment, material and debris associated with the past operation of this well.
15. Restore well along with access routes.

<u>N. Well Name</u>	<u>Well Serial Number</u>	<u>Operator of Record</u>
HARRELL SU779; Vance Trichel No. 019	198079	Wesley Griffith (G044)

**General Description**

Location: Lat. - 32° 38' 4.9"	Long. - 91° 54' 20.0"
Section 012-T19N-R05E	Monroe Field, Morehouse Parish
Casing configuration: 8 5/8"	20.0 lb/ft      0' - 166' w/150 sxs
4 1/2"	9.5 lb/ft      0' - 2,499' w/200 sxs
Latest borehole information:	
Drilled TD: 2500'	Tubing: 1 0' - 2255'
PBTD: 2459'	Packer: None
USDW: 1255'	Perforations: 2226' - 2283'

**Plugging and Abandonment Procedure**

All cement plugs to be Class A, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, and kill well if necessary. Install and pressure test blowout preventers.
2. POOH with tubing, packer, or hanger if present.
3. Fish with appropriate fishing tools to recover remaining tubing from well (allow for 4 hours fishing time).
4. Pick up 1" work string. GIH with gauge bit and clean out production casing to 2100'. Circulate well with minimum 9.0 ppg corrosion inhibited fluid (and leave between all plugs). POOH.
5. Set a CIBP at 2100'. Pressure test casing to 300 psi.
6. GIH with tubing to CIBP. Spot a 20 sack cement plug on top of CIBP.
7. Perforate production casing with hollow carrier casing gun from 1355' to 1357' (w/4 SPF @ 60° phase). Establish injection into perforations.
8. Set a cement retainer 30 feet above perforations.
9. Sting into retainer and pump 50 sacks of cement below retainer and into perforations.
10. Remove stinger from retainer and spot a 10 sack cement plug on top of retainer.
11. Spot a top balanced 150' surface cement plug inside the production casing.
12. Circulate with small tubing a minimum of 100' surface cement plug between all casing strings, leaving annulus full of cement to the surface.
13. Cut all casing a minimum of five feet (5') below ground level and weld a 1/2 inch steel plate on top of each casing string. Weld or stencil well serial number and date on top plate.
14. Remove and dispose of all equipment, material and debris associated with the past operation of this well.
15. Restore well along with access routes.