**APPLICATION FOR SURFACE COMMINGLING OF OIL AND GAS PRODUCTION 29-D-1**

***LDNR – OFFICE OF CONSERVATION*** • ***SEE REVERSE SIDE FOR INSTRUCTIONS*** **(rev. 11/2011)**

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| **1. GENERAL INFORMATION** | | | | | | | | | |
| Field Name | | | | | | | | Field Code | |
| Commingling Facility Name (If existing 29-D-1 approval) | | | | | | | | Commingling Facility ID (If applicable) | |
| Geographic Coordinates of Facility (Lat/Long Dec. Deg. – 1983 Datum) | | | | | | | | | |
| Operator Name | | | | | | | | Operator Code | |
| Contact Person | | | | | Phone Number | | | Email | |
| Address (Street or P.O. Box, City, State, Zip) | | | | | | | | | |
| Applicant Representative (If applicable) | | | | | Phone Number | | | Email | |
| Address (Street or P.O. Box, City, State, Zip) | | | | | | | | | |
| **2. APPLICATION TYPE** | | **3. APPLICATION REQUIREMENTS – *mark each box that applies*** | | | | | | | |
| **Check one**:  New Commingling Facility  Existing Commingling Facility  Facility Consolidation  Application Revision (#\_\_\_\_) | | **Allocation Method:**  Continuous Meter  Well Test  Other | | | | **Application attachments:**  Facility schematic  Description of operation  List of Interested Parties | | | **Application Fee:**  Administrative  $252 (Per each distinct field)  Hearing  $755 (If hearing required) |
| **4. LEASES AND/OR UNITS TO BE COMMINGLED AT FACILITY – *(For existing facilities, list only new leases/units to be added)*** | | | | | | | | | |
| **Lease/Unit Name** | | | | **Field Name** | | | **Field Code** | | **LUW Code *or* Unit Order No.** |
| 1. | | | |  | | |  | |  |
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| 10. | | | |  | | |  | |  |
| **It is the opinion of the applicant that the commingling of gas and/or liquid hydrocarbons and the allocation of production in the manner proposed herein will provide reasonably accurate measurement, will not create inequities, and will afford the owner of any interest the opportunity to recover their just and equitable share of production. By signing this application document, I declare that the information provided herein is true and correct to the best of my belief.** | | | | | | | | | |
| Applicant Representative (Please type or print) | | | | | | | | | |
| **Sign**  **Here** | | | | | | | | | Date |
| **OFFICE USE ONLY – *Do not write in shaded area*** | | | | | | | | | |
| Application Number | Reviewed By: | | Approval Recommended:  Yes  No | | | | | | Date |

**P.O. Box 94275 • Baton Rouge, LA 70804-9275 617 North Third Street • Baton Rouge, LA 70802-5428**

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| **– FORM INSTRUCTIONS –**  **Form 29-D-1: Application for Surface Commingling of Oil and Gas Production**  **What is surface commingling:** Surface commingling is the combination of gas and/or liquid hydrocarbon production before sales from two or more leases and/or units and is subject to the provisions of Statewide Order No. 29-D-1 (LAC 43:XIX Subpart 6, chapters 15 and 17). The combination of lease production with production from a unit which is wholly contained geographically within the lease is not considered commingling. No additional commingling approval is required for a unit if approval to commingle at the same commingling facility has previously been independently granted covering all leases contributing to the subject unit. Once commingling approval for a unit has been granted, no additional commingling approval is required if interests in a unit change or the unit is revised if no new leases are added as a result of the change or unit revision.  **Who is to file Form 29-D-1:** Each entity seeking approval to surface commingle oil and gas production from two or more leases and/or units prior to sales. ***Form 29-D-1 will be considered incomplete unless applicant has completed all applicable blanks and furnished all information described in Section 3***. Application shall be either typed or hand printed in black or blue ink. Legal notice publication requirements are addressed in LAC 43:XIX.1505.A.1.b and c.  **Section 1. General Information**  ***Field Name*** - The field name in which the primary structure(s) of the commingling facility is located.  ***Field Code*** - The field-specific code assigned by the Office of Conservation.  ***Commingling Facility Name*** - The name assigned to the commingling facility by the Office of Conservation. This is to be left blank by the applicant if no previous commingling authority exists for the subject facility.  ***Commingling Facility ID*** - The identification number assigned to the commingling facility by the Office of Conservation. This is to be left blank by the applicant if no previous commingling authority exists for the subject facility.  ***Geographic Coordinates of Facility*** – Coordinates taken at center-point of primary facility structure or center-point of proposed facility location.  ***Operator Name* -** The operator of the existing or proposed commingling facility.  ***Operator Code* -** The operator-specific code assigned by the Office of Conservation.  ***Contact Person* -** Contact information for operator.  ***Applicant Representative* -** Contact information for representative of applicant/operator (If applicable).  **Section 2. Application Type -** The proposed action requested by the applicant. Select ‘New Commingling Facility’ if application is being made to register a new commingling facility. Select ‘Existing Commingling Facility’ if application is being made to add new leases and/or units to an existing commingling facility. Select ‘Facility Consolidation’ if application is being made to consolidate two or more existing commingling facilities into a single commingling facility or single commingling facility with satellite structures. Select ‘Application Revision’ if applicant is submitting a revision to a previously furnished application that is pending approval (include revision number in space provided).  **Section 3. Application Requirements**  ***Allocation Method* -** Method by which well production will be measured for allocation purposes.  ***Application attachments* -** Applicant shall furnish the following attachments with Form 29-D-1: **1)** A diagram of the facility showing all vessels and allocation meters from well head to sales point; **2)** A written explanation of the flow of production through the facility (the explanation must accurately describe the facility depicted in the diagram), including the procedures and frequency for calibrating meters and allocation formula to be utilized; and **3)** A list of all parties who have an interest in production from the leases and/or units being added to the commingling facility including names and addresses. Application will be considered incomplete unless all three aforementioned components have been furnished along with Form 29-D-1.  ***Application Fee* –** If production allocation is to be determined by continuous metering, the application may be processed and approved administratively for a fee of $252 per each distinct field involved. If production allocation is to be determined by well test, a public hearing will be required necessitating a hearing fee of $755. However, the public hearing requirement may be obviated by securing written approval from 100% of all interested parties; and in such event, the application may be processed and approved administratively for a fee of $252 per each distinct field involved.  **Section 4. Leases and/or Units to be commingled at facility –** The applicant shall list leases and/or units using the nomenclature as reflected in Office of Conservation records. Applicant shall further identify each lease and/or unit by its specific LUW code as assigned by the Office of Conservation and the field in which they are situated. If a unit has yet to be assigned a LUW code, the applicant shall provide the Unit Order Number which created the unit. |