PLAT SHOWING
PIONEER-CALLERY-FITZHUGH
JEANERETTE L&S. CO. LOC. #1
SEC. 13 T12S-R10E
IBERIA PH., LA.

SCALE ~ 1"=1000'

JUNE 1958

AUBREY BURKE - REG. SURV NO 182
June 9, 1958

Department of Conservation
Division of Minerals
Houma, Louisiana

Gentlemen:

Enclosed please find two copies of Form MD-10-R, Application for Permit to Drill, together with two copies of certified plat, Pioneer-Callery-Fitzhugh Jeanerette Lumber & Shingle #1 well; Iberia Parish, Louisiana. Also enclosed is our check in the amount of $50.00 to cover fee for same.

The proposed location conforms to all requirements of Statewide Order No. 29-E in that it is 2200 feet from the nearest producing well, which is the Plymouth-McHugh #1.

Very truly yours,

PIONEER OIL AND GAS CO; INC.

W.N. Cordell
Drilling and Production Superintendent

WNC:ek
Attach.
June 10, 1958

Mr. John B. Hussey, Commissioner
Department of Conservation
Division of Minerals
State Capitol Building
Baton Rouge, Louisiana

Att'n: Mr. Fritz Spencer, Engr.

Dear Sir:

Attached is application for permit to drill with plat and Check No. 06347 in the amount of $50.00 from Pioneer Oil & Gas Company, Inc. to cover fee for drilling their Jeanerette Imbr. & Shingle, Well No. 1, Bajou Pigeon Field, Iberia Parish, Louisiana.

Yours very truly,

[Signature]

B. H. Parre, Manager
Houma District Office

jb

Attachments
DATE WORK DONE 4-28-58

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH 41.316 FIELD 19a - Region 1 SEC 23 TWP 5 RGE 6

COMPANY Pan-Oil Gas Lease, St. Bernard Parish, LA

TOTAL DEPTH 1878'

SIZE OF CASING 10 5/8" IN. WT. PER FT. 40.5 MAKE Lone Star

NO. OF THREADS PER IN. 8 GRADE J55 SEAMLESS 1st NEW 1st END

IF SECOND HAND, WAS PIPE TESTED DESCRIBE

DEPT LANDED BELOW DERRICK FLOOR 1818 FT. SACKS OF CEMENT 800

SIZE OF HOLE 15 IN: AMOUNT OF CEMENT LEFT IN PIPE 35'

METHOD OF CEMENTING Howco CEMENT SET 67 HOURS UNDER 1600 LBS.

PRESSURE TOTAL TIME SET 24 HOURS.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST 7-1-1958 GUAGE PRESSURE OF CASING 1500 LBS.

PRESSURE AT END OF 30 MINUTES 1500 DROP 0 LBS.

TEST FLUID: WATER ✔ MUD LBS. PER GAS: VISCOSITY SEC.

REMARKS: Good Test

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED Vasey & Howard & Pioneer

COMPANY

WITNESS: [Signature]

FORM, Gas (T) MD-16
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE: July 15, 1958

NOTE: 
(One copy to be filed with the District Office.)

PARISH: Iberia  
FIELD: Bayou Pigeon  
SEC: 13  
TWP: 12S  
RGE: 10E

COMPANY: F. A. Callery, Inc.  
LEASE: Jeanerette Lmb. & Shingle Co.  
WELL NO.: 1

TOTAL DEPTH: 10,010 ft.

SIZE OF CASING: 5-1/2"  
IN. WT. PER FT.: 17# & 15.50#  
MAKE: Spang

NO. OF THREADS PER IN.: 3-1/2  
GRADE: N-80 & J-55  
SEAMLESS: Yes  
NEW: Yes  
2ND: 

IF SECOND HAND, WAS PIPE TESTED: 
DESCRIBE:

DEPTH LANDED BELOW DERRICK FLOOR: 8237'  
FT. SACKS OF CEMENT: 500

SIZE OF HOLE: 9-7/8"  
IN.: AMOUNT OF CEMENT LEFT IN PIPE: 45'

METHOD OF CEMENTING: Halliburton  
CEMENT SET: 12 HOURS 
UNDER: 500 LBS.

PRESSURE: 
TOTAL TIME SET: 30 HOURS.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 7/16/58  
GUAGE PRESSURE OF CASING: 1500 LBS.

PRESSURE AT END OF 30 MINUTES: 1500 LBS.  
DROP: None  
LBS.

TEST FLUID: WATER  
MUD: 10.5# LBS. PER GAS: VISCOSITY: 45 SEC.

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: F. A. Callery, Inc.  
COMPANY

WITNESS: J. H. Almand

FORM, GAS: (T) MD-16

M. Kirkpatrick  
REPRESENTATIVE  
M. Kirkpatrick  
DEPARTMENT OF CONSERVATION  
MINERALS DIVISION  
JUL 23 1959
MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO PERFORATE DATE 7-19-53
PARISH TCHULA
FIELD BAYOU PESSON
COMPANY P. A. GALLEY, INC.
ADDRESS 400 BANK OF THE SOUTHEAST BLDG., HOUSTON
WELL NAME JEANETTE LEPRECH No. 1 SEC. 13 T. 13 S. R. 10 E
WELL PERMIT SERIAL NO. 70617 WORK PERMIT No. PERF 117
LOCATION 1150' N of the S line & 837' E of the S line of Sec. 13, T. 12 S. R. 10 E

YOU ARE HEREBY AUTHORIZED TO Perf. fr prod. from B 163-8169

PERMIT REQUESTED BY H. KIRKPATRICK

H. KIRKPATRICK
Company Representative

AUTHORIZED BY

District Office

Form DM-4B

10,010
DATE WORK DONE     July 21, 1958

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH    IBERIA     FIELD    BAYOU PIGEON     SEC. 13    TWP 12S    RGE 10E
COMPANY    F. A. CALLERY, INC.     LEASE     Jeanerette Lbr. & Shng WELL NO. 1
TOTAL DEPTH 10,010'     NEW OR OLD WELL    New
SIZE CASING 5-1/2"     DEPTH OF CASING  8237.15'
DEPTH OF PLUG BELOW PERFORATIONS     8178'
PERFORATED FROM    8163'     TO     8169'
NUMBER OF HOLES 24     SIZE OF HOLES
PERFORATING COMPANY    McCullough     TRUCK NUMBER
PURPOSE OF PERFORATIONS     Production

REMARKS:


THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED:    F. A. CALLERY, INC.
COMPANY

M. KIRKPATRICK
REPRESENTATIVE
M. KIRKPATRICK

Form
Perf.-MD 4
MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO          PEPETATE & SQUEEZEATE     7/15/59
PARISH          TERILA
COMPANY       P.A.GALLERY-PIONER OIL & GAS CO. FTIZHIGHT
ADDRESS      400 BANK OF THE SOUTHWEST BLDG. HOUSTON, TEXAS
WELL NAME       JEANETTE 6SH No. 1 Sec. 13 T. 129, R. 10E
WELL PERMIT SERIAL No. 70507 WORK PERMIT No. PERP 850.15E 203
LOCATION     11501 N of S Line 334 E of W Line, Sec. 13, T. 129, R. 10E Iberville Par. La.

YOU ARE HEREBY AUTHORIZED TO PEPETATE & SQUEEZE
WELL No. 6SH
8066, 7950 & 7921

PERMIT REQUESTED BY

M. KIRKPATRICK
Company Representative

AUTHORIZED BY

District Office

Form DM-4E
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PERFORATE AND SQUEEZE RECORD

DATE WORK DONE: July 17, 1958

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH: Terre FIELD: Bayou Pigeon SEC.13 TWP 12S RGE 10E
COMPANY: F. A. Callery, Inc. LEASE: Jeanerette Lbr. & Shingle Co. WELL NO.: 1

TOTAL DEPTH: 10,010' NEW OR OLD WELL: New

SIZE CASING: 5-1/2" DEPTH OF CASING: 8237.15'

DEPTH OF PLUG BELOW PERFORATION: 8178'

PERFORATED FROM: 8172' TO:

NUMBER OF HOLES: 4 SIZE OF HOLES:

PERFORATION COMPANY: G. L. P. S. TRUCK NUMBER:

METHOD OF PLACING CEMENT: Pumped

WHERE CEMENT RETAINER SET: DEPTH: 8154' FT.

BARRELS OF WATER PUMPED BEFORE CEMENT: 5 AFTER: 5

BREAKDOWN PRESSURE: 2200 LBS. FINAL PRESSURE: 3700# LBS.

PURPOSE OF SQUEEZE JOB:

'SQUEEZE JOB DONE BY: Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION DIVISION OF MINERALS.

SIGNED: F. A. CALLERY, INC.
COMPANY REPRESENTATIVE

Perf. & Sq. MD 5
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PERFORATE AND SQUEEZE RECORD

DATE WORK DONE: July 18, 1958

HOUMA

(One copy to be filed with the District Office)

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH: Iberia
FIELD: Bayou Pigeon
SEC: 13
TWP: 12
RGE: 10E
COMPANY: F. A. Callery, Inc.
LEASE: Jeanerette Lbr. & Shingle Co.
WELL NO.: 1

TOTAL DEPTH: 10,910' NEW OR OLD WELL: New

SIZE CASING: 5-1/2" DEPTH OF CASING: 8237.15'

DEPTH OF PLUG BELOW PERFORATION: 8178'

PERFORATED FROM: at 8148' TO

NUMBER OF HOLES: 4 SIZE OF HOLES

PERFORATION COMPANY: G.L.P.S. TRUCK NUMBER

METHOD OF PLACING CEMENT: Pumped

WHERE CEMENT RETAINER SET: DEPTH: 8100 FT.

BARRELS OF WATER PUMPED BEFORE CEMENT: 5 AFTER: 5

BREAKDOWN PRESSURE: 3200 LBS. FINAL PRESSURE: 3600# LBS.

PURPOSE OF SQUEEZE JOB

SQUEEZE JOB DONE BY: Halliburton

REMARKS:

THROUGH WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION DIVISION OF MINERALS.

SIGNED: F. A. Callery, Inc.

COMPANY

REPRESENTATIVE

Perf. & Sq. MD 5
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PERFORATE AND SQUEEZE RECORD

DATE WORK DONE ___________ July 18, 1958 ___________

HOUMA

(Note to be filed with the District Office)

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Terreiro FIELD Bayou Pigeon SEC 13 TWP 12RGE 10E

COMPANY P.A. Callery, Inc. LEASE Jeanerette Dr. & Shingle Co., WELL NO. 1

TOTAL DEPTH 10,010' NEW OR OLD WELL New

SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'

DEPTH OF PLUG BELOW PERFORATION 8172'

PERFORATED FROM 8082' TO

NUMBER OF HOLES 4 SIZE OF HOLES

PERFORATION COMPANY G.I.P.S. TRUCK NUMBER

METHOD OF PLACING CEMENT Pumped

WHERE CEMENT RETAINER SET: DEPTH 8070' FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5

BREAKDOWN PRESSURE 3300 LBS. FINAL PRESSURE 3500 LBS.

PURPOSE OF SQUEEZE JOB

SQUEEZE JOB DONE BY Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION DIVISION OF MINERALS.

SIGNED: P.A. CALLERY, INC.

COMPANY

REPRESENTATIVE

Perf. & Sq. MD 5
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE July 18, 1958 WORK PERMIT NO. PERF. & SQ. LEASE 203
HOUMA WORK SERIAL NO. 70817

(One copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Iberia FIELD Bayou Pigeon SEC. 13 TWP. 12 S. RGE. 10E
COMPANY F. A. CALLERY, INC. LEASE Jeanerette Lbr. & Shingl.
WELL NO. 1

TOTAL DEPTH 10,010' NEW OR OLD WELL New
SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'
DEPTH OF PLUG BELOW PERFORATION 8172'

PERFORATED FROM 8068' TO
NUMBER OF HOLES 4 SIZE OF HOLES

PERFORATION COMPANY G.I.P.S. TRUCK NUMBER

METHOD OF PLACING CEMENT Pumped
WHERE CEMENT RETAINER SET: DEPTH 7910 FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5
BREAKDOWN PRESSURE 2300 LBS. FINAL PRESSURE 3500 LBS.

PURPOSE OF SQUEEZE JOB

SQUEEZE JOB DONE BY Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, DIVISION OF MINERALS.

SIGNED: F. A. CALLERY, INC.
COMPANY

Perf. & Sq. - MD5

Representative
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE: July 19, 1958
WORK PERMIT NO.: Perf. & Sq. H# 203
WORK SERIAL NO.: 70817

(One copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH: Iberia
FIELD: Bayou Pigeon
SEC. 13
TWP.: 12s
RGE.: 10E

COMPANY: F. A. Callery, Inc.
LEASE: Jeanerette Lab. & Shingle
WELL NO.: 1

TOTAL DEPTH: 10,010'
NEW OR OLD WELL: New

SIZE CASING: 5-1/2" DEPTH OF CASING: 8237.15'

DEPTH OF PLUG BELOW PERFORATION: 8172'

PERFORATED FROM: 7950' TO:

NUMBER OF HOLES: 4
SIZE OF HOLES:

PERFORATION COMPANY: G.L.P.S.
TRUCK NUMBER:

METHOD OF PLACING CEMENT: Pumped

WHERE CEMENT RETAINER SET: DEPTH: 7925' FT.

BARRELS OF WATER PUMPED BEFORE CEMENT: 5
AFTER: 5

BREAKDOWN PRESSURE: 3200 LBS.
FINAL PRESSURE: 3500 LBS.

PURPOSE OF SQUEEZE JOB:

SQUEEZE JOB DONE BY: Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, DIVISION OF MINERALS.

SIGNED: F. A. CALLERY, INC.
COMPANY

Perf. & Sq. - MD5

Representative
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE July 19, 1958 WORK PERMIT NO. Perf. & Sq. MD#203

WORK SERIAL NO. 70817

Houma

(Note: This report will be returned if not properly filled in and signed)

PARISH Terrebonne FIELD Bayou Pigeon SEC. 13 TWP. 12S RGE. 10E

COMPANY F. A. Callery, Inc. LEASE Jeanerette Lbr. & Shingle WELL NO. 1

TOTAL DEPTH 10,010' NEW OR OLD WELL New

SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'

DEPTH OF PLUG BELOW PERFORATION 8172'

PERFORATED FROM 7924' TO

NUMBER OF HOLES 4 SIZE OF HOLES

PERFORATION COMPANY G.L.P.S. TRUCK NUMBER

METHOD OF PLACING CEMENT Pumped

WHERE CEMENT RETAINER SET: DEPTH 7885' FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5

BREAKDOWN PRESSURE 3300 LBS. FINAL PRESSURE 3400 LBS.

PURPOSE OF SQUEEZE JOB

SQUEEZE JOB DONE BY Halliburton

REMARKS:

This work was done according to the rules and regulations of the Department of Conservation, Division of Minerals.

SIGNED: F. A. Callery, Inc. COMPANY

Perf. & Sq - MD5

Representative
OIL WELL (x) 3 Column

Dis. Well (___) One copy to be filed with District Completion Order No. 29-A, Section X, Paragraph A, PERMIT

GAS WELL (___) of completion or recompletion (as per _____)

Parish ___________ Field ___________ Sec. 13 Twp. 128 Rge. 10E

Company F. A. Callery, Inc. Lease Jeannerette Lbr. & Shingle Co. No. 1

Drilling Contractor ______ (Louisiana Delta Offshore) Date Spud June 30, 1958

Date Completed or Recompleted 7/24/1958, AT 9:20 A.M. P.M.

Completion Data

Initial Production _____ 92 BBL. (Net)

Tubing Pressure _____ 850 #/sq. in. Gas flowing (___) Shut In (___)

Casing Pressure _____ #/sq. in. GA

Choke Size 6/64" Positive (___) Adjustable (___)

B.S. & W. 3% Percent Salt Water (8%) Wash Water (___)

Gas Volume _____ MCF/DAY

Gas/Oil Ratio _____ 275/1 CF/BBLS

Gravity _____ 43.8 (60 degrees A.P.I.)

ProducinG Depth _____ 8163 FT. TO 8169 FT.

Perforated Yes (x) No (___) Bottom Tubing __________ FT. Size _____ IN.

Casing (Oil String) Size 5-1/2 IN L.D. (___) O.D. (x) Bottom Seat __ FT.

Total Depth Drilled 10,698 FT. Derrick Floor Elevation 206 FT.

(Additional clearance is requested for barrels of oil produced on drillstem or other production tests. (See Section X, Paragraph B of Order No. 29-A on reverse side.)

F. A. Callery, Inc.

Company

Company Representative M. KINFPATRICK
This side to be used when requesting clearance for oil produced on Drill Stem Test or other Production tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH 5 OF ORDER NO. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule.

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1942."

TEST DATA

<table>
<thead>
<tr>
<th>DATE OF TEST</th>
<th>TIME OF TEST</th>
<th>AMOUNT OF OIL PRODUCED</th>
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<tbody>
<tr>
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<td>H. TO H.</td>
<td>BARRELS</td>
</tr>
<tr>
<td></td>
<td>M. TO M.</td>
<td>BARRELS</td>
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<tr>
<td></td>
<td>H. TO H.</td>
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<td>M. TO H.</td>
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<td>BARRELS</td>
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<td>M. TO M.</td>
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<td>BARRELS</td>
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<td>BARRELS</td>
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<td>M. TO M.</td>
<td>BARRELS</td>
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<tr>
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<td>M. TO M.</td>
<td>BARRELS</td>
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<tr>
<td></td>
<td>M. TO H.</td>
<td>BARRELS</td>
</tr>
<tr>
<td>TOTAL</td>
<td></td>
<td>BARRELS</td>
</tr>
</tbody>
</table>

The above total barrels of oil were produced from _______ Ft. to _______ Ft.

REMARKS

________________________________________________________

Company Representative
**COPY DISTRICT OFFICE**  
**STATE OF LOUISIANA**  
**DEPARTMENT OF CONSERVATION**  
**MINERALS DIVISION**

**LOG OF WELL**

**FIELD**  
**RAYOU PECOS**  
**COMPANY**  
**F. A. CALLEY, INC.**

Parish  
**INEZ**

Sec. 13  
Twp. 12S  
Rge. 10E  
Elevation  
Derrick Floor  
20.60'

Location  
1150' North of the South line, 28' East of the West line, Sec. 13, T12S, R10E, Inez Pk.

Lease  
**B. P. H. Rig**

Well No.  
4

The data given herewith is a complete record of the well and all work done thereon as determined from all available records.

Began Drilling  
June 30, 1950

Completions  
Oil (X)  
Gas ( )  
Condensate ( )  
Dry ( )

Well

**OIL AND GAS ZONES**  
From  
1200 to 1250 feet

**SALT WATER SANDS**  
In zone of production

**FRESH WATER SANDS**  
From  
1000 to 1100 feet

**DRILL STEM TESTS**

<table>
<thead>
<tr>
<th>Depth</th>
<th>Recovery in Stands</th>
<th>Chokes</th>
<th>Lbs. Pressure</th>
<th>Date</th>
<th>Time</th>
<th>Size D. S.</th>
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</thead>
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<tr>
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<td>bottom</td>
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<td>bottom</td>
<td></td>
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<td></td>
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</tbody>
</table>

**Casing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Wt. Per Foot</th>
<th>Make</th>
<th>Where Landed</th>
<th>No. of Sla. Cement</th>
<th>Stood Hours</th>
<th>Pressure Test, Lbs.</th>
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</thead>
<tbody>
<tr>
<td>16&quot;</td>
<td></td>
<td>Spang</td>
<td></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>10-3/4&quot;</td>
<td>140.5#</td>
<td>Spang</td>
<td>1732'</td>
<td>800</td>
<td>30</td>
<td>1500#</td>
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<tr>
<td>5-1/2&quot;</td>
<td>15.50' &amp; 17&quot;</td>
<td>Spang</td>
<td>823'</td>
<td>500</td>
<td>30</td>
<td>1500#</td>
</tr>
</tbody>
</table>

**Completion Data**

Liner Size  
Weight  
Length  
Screen Size  
Gage  
Length

Casing perforations (prod. depth)  
9 816' to 8469 ft.  
No. of holes 24

Acidized with  
gallons. Other physical or chemical treatment of well to induce flow.

Prod. began  
7/24, 1958  
Making  
92 bbls./day of 43.8 A. P. I. Gravity Fluid on 6/30 Choke.

Tub. Pres.  
850 lbs./sq. in.  
Osg. Pres.  
390 lbs./sq. in.  
Gas Vol.  
Gas Oil Ratio 275/1

B. S. & W.  
22%  
Gas Gravity  
B. T. U.'s/M. C. F.  
Gals. Gasoline/M. C. F.

**Well Data**

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log  
Yog. Date  
7/13, 1958  
Straight Hole Survey  
Type

Time Drilling Record  
Other Types of Hole Survey  
Type

Core Analysis  
Depth to

**Location of Well Bottom**

Latitude  
Departure  
Average Inclination  
Vertical Correction

Drilling Contractor  
Louisiana Delta Petroleum Driller

Date  
July 25, 1958  
Drilling and Production Dept.

Form No. 12-M-N 54-131, 132
### DRILLER'S LOG

<table>
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<tr>
<th>From</th>
<th>To</th>
<th>Type of Formation</th>
<th>From</th>
<th>To</th>
<th>Type of Formation</th>
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<td>0'</td>
<td>510'</td>
<td>Sand, gravel and gumbo</td>
<td>1755'</td>
<td>1822'</td>
<td>Sand and gumbo</td>
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<td>1138'</td>
<td>Sand, gravel and gumbo</td>
<td>1822'</td>
<td>2000'</td>
<td>Gumbo</td>
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<td>1138'</td>
<td>1755'</td>
<td>Shale, gumbo and sand</td>
<td>2000'</td>
<td>2853'</td>
<td>Shale and gumbo</td>
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<td>1755'</td>
<td>1822'</td>
<td>Sand and gumbo</td>
<td>2853'</td>
<td>3987'</td>
<td>Shale and sand</td>
</tr>
<tr>
<td>1822'</td>
<td>2000'</td>
<td>Gumbo</td>
<td>3987'</td>
<td>3645'</td>
<td>Gumbo, sand and shale</td>
</tr>
<tr>
<td>2000'</td>
<td>2853'</td>
<td>Shale and gumbo</td>
<td>3645'</td>
<td>5754'</td>
<td>Sand and shale</td>
</tr>
<tr>
<td>2853'</td>
<td>3987'</td>
<td>Shale and sand</td>
<td>5754'</td>
<td>6911'</td>
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<td>Gumbo, sand and shale</td>
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</table>
Type Well: Oil. Gas. Distillate. 

Type Test: Comp. V. Recomp. Retest. Regauge. 

Parish IBERIA Field BAYOU PICKERT 
Company F.A. CALLERY INC. Serial No. 70817 
Well Name & No. JEANERETTE L-5989 
Location: Sec. 13 Twp. 12S Rge. 10E. Flowing V. Pump. 

Prod. Horizon. Perfor. Int. 8159' to 8165'. 
Casing Setting: Size 5 1/2' @ 8237'. 
Tubing Setting: Size 23/8' @ 8106 T.D 19016'. 
Date Completed 7-30-58 Date Gauged 7-31-58. 


--- TEST DATE --- 

T. P. 78.5 C. P. -- Choke Size 6/64th. 
Closing TK Gge. ft. 3 3/4' in. @ 9:00 AM. 
Opening TK Gge. ft. 1 in. @ 7:00 AM. 
Diff. 0 ft. 3 3/4' in. 2 Hours (Time). 
Tank No. 1 Tank Coef. 2.75. 
Bbls. Per Hrs. 7.5 ACT. Bbls. Per Day 90. 
Dally Gas Vol. 23 **M**C.F. G/O Ratio 263/1. 
B.S.&W. 5 % Corrected Gravity 43.9 Deg. A.P.I. 

Witnesses 

Gauged by. 

District Office. 

Remarks. GAS READING 8' @ 30#. 
1/2" PLATE X 3" LINE. 

* Thousands 

Form 8 D M-3 
50M 2-56 T.J.M.
MR. R. H. PARRO,
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
P. O. BOX 950
HCUMA, LA.

DEAR SIR:

We have completed our Jeanerette L & S Company Well No. 1 on July 30, 1958. This well is now flowing at the rate of 90 Bils. per day. We respectfully request a potential test for purpose of obtaining an allowable.

Yours very truly,

M. Kirkpatrick
F. A. CALLERY, INC
**WELL** 6/2/56

**CONTRACT DEPTH** 9500'  **DATE ISSUED**

**DRLG. CONTRACTOR** LOUISIANA DELTA OFFSHORE
**PARISH** IBERIA  **RENEWED**

**GARONDELET BLDG., NEW ORLEANS, LA.**  **FINAL EXP.**

**FIELD** BAYOU PIGEON  **SERIAL No.** 70817  **SEC.** 13  **TWP.** 12S  **R.** 10E

**LOCATION OF WELL** 1150 North of the South Line & 884' East of the West Line of Section 13, T-12S, R-10E.

**COMPANY** F. A. CALIERY, INC. - PIONEER - FITZHUGH

**LEASE** JEANERETTE IMBR. & SINGLE  **WELL No.** 1

**DATE SPUDDED IN** 19

**CASING SET:**

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<th>Intermediate</th>
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<td>Oil String</td>
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**WORK PERMITS ISSUED ON THIS WELL**

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<td>R114 1/4'</td>
<td>7/12/62</td>
<td>R114 1/4'</td>
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**Date**  | **Condition of Well** | **Total Depth**
---|---|---
6/13/56 | **Location** | 6/13/56 | LOC |
6/24/56 | LOC | 6/30/56 | LOC |
7-7 | 1/2 | 7-11 | Stabbed 6/30/56 1/1000 10/18 10/18 10/31 8/10 8/09 7/18 | 8170 |
7-18 | SH | 10/010 |
7-25 | Act 51/2 exp @ 7-17 1/500 5' over |  |  |  |  |
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<td>27.2°C 90°F</td>
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<td>92 BPM</td>
<td>61.8% 72% 80%</td>
<td>7% 22% 22%</td>
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<td>Gravity 43.8 PD</td>
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</table>
Mr. R. H. Parro, Dist. Mgr.
Department of Conservation
Houma District
Houma, Louisiana

Re: Jeanerette Lumber and Shingle Co., Ltd., No. 1 Well
Bayou Pigeon Field
Iberia Parish, Louisiana

Dear Mr. Parro:

We hand you herewith Form Md-10-R, Application For Permit to Change Name of Operator, on the above captioned well.

We would appreciate your granting us a permit at your earliest convenience.

Yours truly,
F. A. CALLERY, INC.

MK;em
encl

M. KIRKPATRICK
August 13, 1958

Mr. Ashton J. Mouton, Commissioner
Department of Conservation
Division of Minerals
State Capitol Building
Baton Rouge, Louisiana

Att’ns: Mr. Fritz Spencer, Engr.

Dear Sir:

Attached is application for change of Operator on the Jeanerette Lbr. & Shingle Well No. 1, Bayou Pigeon Field, Iberia Parish, Louisiana, as follows:

Change from F. A. Gallery, Inc.-Pioneer-Fitzhugh to
F. A. Gallery, Inc.,

This well bears serial number 70617.

Yours very truly,

R. H. Parro, Manager
Houma District Office

cc
K & H OPERATING COMPANY

December 27, 1962

Subject: Change of Operator from
F. A. Callery, Inc. to
K & H Operating Company

R. H. Parro
P. O. Box 1281
Houma, Louisiana

Dear Mr. Parro:

K & H Operating Company has acquired the working interest of F. A. Callery, Inc. in the wells listed below. All of the forms and reports required by the Department of Conservation, State of Louisiana will be filed by F. A. Callery, Inc. through the month of December, 1962. Forms for January, 1963 and following months will be filed by K & H Operating Company.

We have enclosed form MD-10-R-A, form R-4 and our check for the transfer of title from F. A. Callery, Inc. to K & H Operating Company for the following wells.

S.N. 70817 - Jeanerette Lbr. & Shingle No. 1

S.N. 78931 - UL8 SUD; E. Bouvier No. 1

Please feel free to call on us if there is any further information that you desire.

Yours very truly,

Philip N. Bailey

PNB:ck
Enclosure:

DEC 28 1962
STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION  
Inter Office  

To: DEPARTMENT OF CONSERVATION  
From: HOUMA DISTRICT OFFICE  
Att'n: MR. FRITZ SPENCER, ENGR.

Enclosed herewith please find application from K & H OPERATING COMPANY
AMEND OPERATOR
SEE ATTACHED FORMS MD-10-R-A

BAYOU PIGEON AND ROUSSEAU  
IBERIA AND LAFOURCHE

Field  
Parish.

Also enclosed please find:

Check No. 16177 in the amount of $50.00

Well Location Plat
Well Location Certification
Form A.D.C.
Electrical Log
Schematic Diagram

Applicable Department of Conservation Order No. 29B Pending Hearing
Docket No.

Remarks & Recommendations

WE RECOMMEND APPROVAL.

RW/3bk

Yours very truly,

By:  
HOUMA DISTRICT OFFICE
State of Louisiana
DEPARTMENT OF CONSERVATION
Inter Office

Date: 1/27/69

To: La. Geological Survey

From: Box G, University Station

Att'n: Mr. Leo Hough, Geo.

Enclosed herewith please find application from K&H Operating Co. for permit to drill a SWD well

Jeanerette Lbr. & Sh. Co. #1 SN 70817 Zone:

Bayou Pigeon Field, Iberia Parish.

Also enclosed please find:

Check No. ________________ in the amount of $__________

Well Location Plat ________________

Well Location Certification ________________

Form A. D. C. ________________

Electric Log x

Schematic Diagram x

Applicable Department of Conservation Order No. Pending Hearing

Docket No.

Remarks & Recommendations:

RHP/dp. We are holding this permit pending your approval.

15' Hole meets 1088' M Slrn: 800 SR used

W/470 Gal Free 11/4 x 1/2 must Zone

Yours very truly,

By: R. J. D.

District Manager

cc: Geological Survey

LT-1
January 24, 1969

Mr. R. H. Parro
Department of Conservation,
State of Louisiana
P. O. Box 1281
Houma 70360

Dear Mr. Parro:

We operate the Jeanerette Lumber & Shingle Co. #1 located in the Bayou Pigeon Field, Iberia Parish.

On a production test made January 17, 1968, this well produced 72 bbl. of oil and 584 bbl. of salt water in 24 hours with a flowing tubing pressure of 138 lb.

We request your approval to dispose of the salt water in the annular space between the 10-3/4 in. surface casing and the 5-1/2 in. production casing in the above mentioned well.

The surface casing was set at 1822 ft. and cemented with 800 sacks. The production casing was set at 8237 ft. in a 9-7/8 in. hole and cemented with 500 sacks of posmix cement. The theoretical top of the cement is 6883 ft. The producing perforations are from 8163-59 ft.

From the electrical log it is evident that no fresh water or brackish water sands are present below the surface pipe. In fact I understand that the base of such sands are several hundred feet up the hole. Several permeable salt water sands are present below the surface casing, and we anticipate no difficulty in disposing water into these sands. There are no known shallow oil or gas sands in the area. The shallowest accumulation of hydrocarbons in this wellbore is at 7700 ft., and it is doubtful if it is commercial.

Two copies of the electrical log along with two copies of a schematic diagram are enclosed for your examination.

Your early approval would be most appreciated.

Very truly yours,

[Signature]

JOHN W WILLIAMS

JWW:eku
encls.
Saltwater entry into annulus

10 1/2" casing set at 1822'

2nd permeable saltwater sand at 2050-2110'

9 7/8" drilled hole

Theoretical top of cement at 6883'

Producion perforations at 8163-69'

5 1/2" casing set at 8237'

K&H Operating Company

SCHEMATIC DIAGRAM

Jeanerette Lumber & Shingle Co., No. 1
Bayou Pigeon Field
Iberia Par., La.
Annular Disposal of Saltwater
K & H Operating Co.  
808 Bankers Mortgage Bldg.  
Houston 2, Texas 77002

Attn: Mr. John W. Williams.

Dear Sir:

Louisiana Geological Survey has approved your application for annular disposal on your J.L.&S.Company No. 1 well, Bayou Pigeon Field, Iberia Parish, Louisiana.

Enclosed please find a salt water disposal well report which is to be filled out yearly on disposal wells. The first copy is to be mailed to Louisiana Geological Survey and a carbon copy to us. Should you need more forms please apply to Louisiana Geological Survey for same.

Yours very truly,

R. H. Parro, Manager  
Houma District Office

RHP/dp.  
Encl.
January 31, 1969

Mr. R. H. Parro, District Manager
Department of Conservation
Box 1281
Houma, Louisiana 70361

Re: K & H Operating Company
Annular Disposal Application
J L & S Co., #1 (70817)
Sec. 13, T12S, R10E
Bayou Pigeon Field

Dear Mr. Parro:

The above annular disposal application is approved for a period of one year from date of first disposal.

Reference is made to paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected annually into each disposal well shall be reported to the Louisiana Geological Survey with a copy to the appropriate District Manager, such report to be filed during the first quarter of the next calendar year." We would like to have this report as soon as possible after termination of the application. Copies of Form SWD-1R are attached for making this report.

Yours very truly,

LOUISIANA GEOLOGICAL SURVEY

Leo W. Hough
State Geologist

LWH:FMM

Enc.

cc: Mr. Fritz Spencer
    K & H Operating Co.
State of Louisiana

DEPARTMENT OF CONSERVATION

Inter Office

To: Dept. of Conservation

From: Houma District

Att'N: Mr. F. Spencer, Jr.

Enclosed herewith please find application from Kewanee Oil Co. for permit to amend their

UL 8 SU D E. Bouvierre #1 form. same SN 78997
Jeanerette #1 form. Jeanerette Lbr. & Sh. #1 SN 70817

Bayou Pigeon Field, Iberia Parish.

Zone: _______________

Also enclosed please find:

Check No. 276 in the amount of $ 50.00

Well Location Plat _______________

Well Location Certification _______________

Form A. D. C. _______________

Electric Log _______________

Schematic Diagram _______________

Applicable Department of Conservation Order No. _______________ Pending Hearing

Docket No. _______________

Remarks & Recommendations:

MRN/dp. Formerly operated by K & H Oper. Co.

Approval recommended.

Yours very truly,

By: _______________

District Manager

cc: Geological Survey

LT-1
State of Louisiana
DEPARTMENT OF CONSERVATION
Inter Office

To: Louisiana Geological Survey
From: Houma District
Att’n: Mr. Leo Hough

Enclosed herewith please find application from Kewanee Oil Company
for permit to Extension of Zone:
Annular disposal, Jeanerette No. (70817)
Bayou Pigeon Field, Iberia Parish.

Also enclosed please find:

Check No. in the amount of $
Well Location Plat
Well Location Certification
Form A. D. C.
Electric Log
Schematic Diagram
Applicable Department of Conservation Order No. Pending Hearing
Docket No.

Remarks & Recommendations:
RHP/Id Approval recommended.

Yours very truly,

By: District Manager

cc: Geological Survey

LT-1
Kewanee Oil Company
P. O. Box 52131
Oilt Center Station
Lafayette, Louisiana 70501

March 26, 1970

Mr. R. H. Parro
Department of Conservation
1206 Tunnel Boulevard
Houma, Louisiana 70360

Re: Kewanee Oil Company
Jeanerette No. 1 (70817)
Section 13, T12S, R10E
Bayou Pigeon Field
Annular Disposal

Dear Mr. Parro:

Kewanee Oil Company assumed operations of the above well from K & H Operating Company on October 1, 1969.

K & H Operating had approval for annular disposal from the Louisiana Geological Survey. This approval was granted, by letter dated January 31, 1969, for a period of one year from date of first disposal. The well records furnished us by K & H do not indicate the date of first disposal and, therefore, we do not know the expiration date of the permit.

Kewanee Oil Company operates only the one well in the field which flows 65 barrels oil and 625 barrels water per day with 130 psi flowing tubing pressure. With the well almost dead due to the high water cut we do not shut-in the well, as this would kill the well and in all probability the well would never be returned to the present producing rate. Therefore, oil would be lost which could never be recovered and this would create an economic hardship.

Since the life of the well is questionable a permanent disposal system cannot be economically justified. We, therefore, respectfully request an extension for annual disposal.
April 6, 1970

Mr. R. H. Parro, District Manager  
Department of Conservation  
Box 1281  
Houma, Louisiana 70361

Re: Kewanee Oil Company  
(Formerly K & H Oper. Co.)  
Application for Extension of  
Annular Disposal Well  
J L & S Co. #1 (70817)  
Sec. 13, T12S, R10E  
Bayou Pigeon Field

Dear Mr. Parro:

Approval is granted for a one year extension for the above referenced application.

Reference is made to paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected into each disposal well shall be reported to the Louisiana Geological Survey with a copy to the appropriate District Manager, such report to be filed during the first quarter of the next calendar year." We would like to have this report as soon as possible after termination of the application. Copies of Form SWD-IR are attached for this purpose.

Yours very truly,

LOUISIANA GEOLOGICAL SURVEY

Leo W. Hough  
State Geologist

LWH:FMM

Enc.

cc: Mr. Fritz Spencer  
Kewanee Oil Company

APR 8 1970
La. Geological Survey
P. O. Box 44006
Natural Resources Bldg.
Room 102
Baton Rouge, La.

Attn': Mr. Leo Hough, Geo.

RE: Extension of Annular Disposal

Dear Sir:

Attached is a letter from Kewanee Oil Co. asking that an extension be granted on their Jeanerette #1, Bayou Pigeon field, Iberia Parish, La., S. N. 70817.

We are withholding permission pending your approval.

Yours truly,

[Signature]

H. Hoffman, Jr., Mgr.
Houma District

AEB:ah
Encl.
State of Louisiana
Department of Conservation
P. O. Box 391
Houma, Louisiana 70360

Re: Annulus Salt Water Disposal
Jeanerette No. 1 (70817)
Bayou Pigeon Field
Iberia Prsh., Louisiana

Gentlemen:

Kewanee Oil Company requests a one-year extension of the Annulus Salt Water Disposal Permit for the referenced well.

The Jeanerette No. 1 produces 45 barrels oil and 600 barrels water per day with 90 psi tubing pressure. This is the only Kewanee operated well in the field.

The life of the well is questionable and the revenue does not justify the drilling of a salt water disposal well.

Very truly yours,

M. S. Bearden
Area Supervisor

MSB: pjv

cc: Production Department
Tulsa, Oklahoma
October 25, 1972

Mr. H. Hoffman, Jr., District Manager
Department of Conservation
1206 Tunnel Boulevard
Houma, Louisiana  70360

RE:  Kewanee Oil Company
Request for a one (1) year
Extension for Annular Disposal
Well Jeanerette #1 (70817)
Section 13-12S-10E
Bayou Pigeon Field

Dear Mr. Hoffman:

Approval is granted for the above request for a one (1) year extension for Annular Disposal Well Jeanerette #1.

Reference is made to paragraph 10 of the Amendment to Statewide Order #29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected into each disposal well shall be reported to the Louisiana Geological Survey with a copy to the appropriate District Manager, such report to be filed during the first quarter of the next calendar year." We would like to have this report as soon as possible after termination of the application. Copies of Form SWD-1R-1 are attached for this purpose.

Very truly yours,

LOUISIANA GEOLOGICAL SURVEY

Leo W. Hough
State Geologist

LWH: db

Enc.

cc:  Mr. Fritz Spencer
     Kewanee Oil Company
**PERFORATING RECORD—RULE 29-B**

**STATE OF LOUISIANA**
**DEPARTMENT OF CONSERVATION**

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<tr>
<td>FIELD</td>
<td>BAYOU PIGEON</td>
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<tr>
<td>PARISH</td>
<td>IBERIA</td>
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**PERFORATING INTERVAL**

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**LOCATION**

2605

**DISTRIBUTION: COMPANY**

DISTRIBUTION OFFICE--DEPT. OF CONSERVATION

TRUCK NUMBER: 7629

ENGINEER: John Davis
POTENTIAL REPORT

Type Well: Oil ✔ Gas ______ Distillate ______
Type Test: Comp. ______ Recomp. ______ Retest. ______ Regauge ______

Parish IBERIA Field RAYOU PIGEON
Company KWANZEE OIL Co Serial No. 70817
Well Name & No. JEANERETTE No. 1
Location: Sec. 13 Twp. 12 S Rge 10 E Flowing Pump
Prod. Horizon ______ Perf. Int. 815.2 to 815.6
Casing Setting: Size 5 1/2 @ 8237
Tubing Setting: Size 2 3/8 @ 7841 T.D. 8158
Date Completed 10/24/73 Date Gauged 10/30/73
Acidize with _______ gals. Elev. of Derr. Floor ______

--- TEST DATE ---
T. P. 460 C. P. 0 Choke Size 8 /64th
Closing TK Gge. 3 ft. 1 in. @ 2:00 A Time
Opening TK Gge. 0 ft. 9 in. @ 11:30 A Time
Diff. 2 ft. 4 in. 21 1/2 Hours (Time)
Tank No. 914.4 Tank Coef. 2.77 Bbl/in.
Bbls. per 21 1/2 Hrs. 77.56 Est. Bbls. per Day 86.64
Daily Gas Vol. 128 M.C.F. G/O Ratio 14.7
B.S&W 10 1/1 % Corrected Gravity 43 Deg. A.P.I.

Witnessed _______ Title __________
Gauged by _______ Title _______
District Office ________
Remarks: REQUEST EFFECTIVE DATE OF ALLOWABLE 10/25/73

(Seal)

Form S.D.M-2
POTENTIAL REPORT

Type Well: Oil ✔ Gas Gas Distillate

Type Test: Comp. ✔ Recomp. Retest ✔ Regauge

Parish BEBE Field BAYOU PIGEON
Company KEWANEE OIL & Serial No. 70817
Well Name & No. JEANNEZETTE #1
Location: Sec. 13 Twp. 12S. Rge. 10E Flowing Pump
Prod. Horizon ✔ Perf. Int. 81/2 to 81/4
Casing Setting: Size 5 1/2 @ 8237
Tubing Setting: Size 2 7/8 @ 7641 T.D. 81/2
Date Completed 10/24/73 Date Gauged 10/26/74
Acidize with gas. Elevation of Derr. Floor

TEST DATE

T.P. ✔ C.P. O Choke Size 8/4th

Closing TK Gge. 10 ft. 1 1/4 in. @ 8:30 A.M. Time
Opening TK Gge. 7 ft. 6 in. @ 8:30 A.M. Time
Diff. 2 ft. 7/4 in. 24 Hours (Time)

Tank No. 91/4/3 Tank Cof. 2.75 Bbl/ft

Bbls. per 24 Hrs. Est. Bbls. per Day 86

Daily Gas Vol. 712 M.C.P. G/O Ratio 70 MEAS.
B.S.&W. 37 % Corrected Gravity 43 Deg. A.P.I.

Witnessed

Gauged by Department of Conservation

District Office HOUma

Remarks: PRODUCE 51 BLU - 2Y HC.
REQUEST EFFECTIVE DATE OF

ALLOWABLE 10/5/76

WELL HAS BEEN SHUT IN SINCE 6-76

AND 1974 AWAINTING PUMPING UNIT

Form SD 31-2
**DEPARTMENT OF CONSERVATION**  
**STATE OF LOUISIANA**

**WELL COMPLETION OR RECOMPLETION REPORT**

<table>
<thead>
<tr>
<th>Houma</th>
<th>DISTRICT</th>
<th>Re: Well Serial No.: 70817</th>
</tr>
</thead>
<tbody>
<tr>
<td>Completed</td>
<td>□ Flowing</td>
<td>□ Operator: Kewanee Oil Company</td>
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<tr>
<td>Recompleted</td>
<td>X Gas-Lifting</td>
<td>X Well Name: Jeanerette</td>
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<tr>
<td>Oil</td>
<td>□ Pumping</td>
<td>Well No.: 1, Sec. 13, Twp. 12S, Rge. 10E</td>
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<tr>
<td>Gas</td>
<td>□ Shut-In</td>
<td>Field: Bayou Pigeon</td>
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<tr>
<td></td>
<td></td>
<td>Parish: Iberia</td>
</tr>
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Date Completed or Recompleted: 10/24 at 4:00 (p.m.)

**COMPLETION DATA**

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<tr>
<th>87</th>
<th>12.8</th>
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<tr>
<td>BOPD</td>
<td>MCF/Day</td>
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<th>460</th>
<th>0</th>
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<tr>
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<table>
<thead>
<tr>
<th>8/64</th>
<th>1/10</th>
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<tr>
<td>Positive</td>
<td>B.S.&amp;W.</td>
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<th>149</th>
<th>43</th>
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<tbody>
<tr>
<td>CF/Bbl.</td>
<td>Gravity</td>
</tr>
</tbody>
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<table>
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<tr>
<th>8152</th>
<th>8156</th>
<th>8158</th>
</tr>
</thead>
<tbody>
<tr>
<td>From</td>
<td>Ft. to</td>
<td>Ft. T. D.</td>
</tr>
</tbody>
</table>

Name of Producing Sand: 8150 ft. Sand

*New Pool*  
*Old Pool*  
List Reason(s) for Pool Classification

Perforated higher same zone

*As Defined in Statewide Order No. 29-H.*

Additional clearance is requested for barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article I).

I hereby certify that the above information is true and correct to the best of my knowledge.

**DISTRICT MANAGER ONLY**

<table>
<thead>
<tr>
<th>29-E Compliance</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>29-E Unit Attached</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

DATE: 11/5/73

Kewanee Oil Company  
COMPANY

COMPANY REPRESENTATIVE

From - Comp.

Area Supervisor  
TITLE

NOV 5 1973
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA  

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production — as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<table>
<thead>
<tr>
<th>Date of Test</th>
<th>Time of Test</th>
<th>Amount of Oil Produced</th>
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</thead>
<tbody>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
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<td>Barrels</td>
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<td>Barrels</td>
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<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
</tbody>
</table>

TOTAL Barrels

The above total barrels of oil were produced from Ft. to Ft.

Remarks:

__________________________________________________________

______________________________  (Signed)  __________________________
COMPANY  COMPANY REPRESENTATIVE

Form - Comp.
Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Jeanerette No. 1                  13 12S 10E
Well Name & No.

Bayou Pigeon                        Iberia
Field

70817                                Sec
Permit Serial No.                  T
Parish

Change zone of selective completion. Set
Description of Work
bridge plug 8158 and perforate 8152-8156.

8150 ft. Sand                     8158
Sand & Reservoir To Be Tested

Operator

Kewanee Oil Company

Address

P. O. Box 2239

City, State & Zip

Tulsa, Oklahoma 74101

Permit Requested By

Signature: [Signature]

Date: 10/31/73

Permit Authorized By

Signature: [Signature]

Date: 1/2/73
INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd) 7. Pull Casing
2. Deepen 8. Change Zone of Selective Completion
4. Squeeze 10. Convert to Salt Water Disposal Well
5. Plugback 11. Drill Product Storage Well
6. Sidetrack

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

NOV 2 1973
**Date Issued:**

**Contract Depth:**

**DRLG. Contractor:**

**Parish:** Iberia

**Field:** New Horizons

**Serial No:** 270917

**Location of Well:** SEC. 13 TWP 12S R. 10E

**Company:** Kewanee Oil Co.

**Lease:** Jeanerette

**Well No:**

**Date Spudded In:** 1/19

**Casing Set:**

- Conductor
- Intermediate
- Surface
- Oil String

**Work Permits Issued on This Well**

<table>
<thead>
<tr>
<th>Date</th>
<th>Permit</th>
</tr>
</thead>
<tbody>
<tr>
<td>11/2/73</td>
<td>WD 2046-73</td>
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</table>

**Date**

**Condition of Well**

**Total Depth**

<table>
<thead>
<tr>
<th>Date</th>
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<th>Total Depth</th>
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</thead>
<tbody>
<tr>
<td>11/9/73</td>
<td>WD Change zone of selective comp. Set bridge plg 8158 and perf 8152-56</td>
<td>8158</td>
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**Completed:**

**Formation & Equipment**

**Shoe Depth:**

**Total Depth:**
<table>
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<tr>
<th>Date</th>
<th>Condition of Well</th>
<th>Top Depth</th>
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</thead>
<tbody>
<tr>
<td>10/20/73</td>
<td>COMPLETED 8150'</td>
<td></td>
</tr>
<tr>
<td>FORMATION &amp; INTERPRETATION</td>
<td></td>
<td></td>
</tr>
<tr>
<td>GOR: 149</td>
<td>BS &amp; W: 710%</td>
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</tr>
<tr>
<td>GVTY: 45.0</td>
<td>VP: 460</td>
<td></td>
</tr>
<tr>
<td>CF: 0</td>
<td>PERM 8152'</td>
<td></td>
</tr>
<tr>
<td>TD: 8158</td>
<td></td>
<td>8158</td>
</tr>
</tbody>
</table>

(10/12)
STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
P. O. BOX 4097
HOUMA, LOUISIANA 70360

RE: JEANERETTE NO. 1
SERIAL NUMBER # 70817
ANNULAR DISPOSAL RENEWAL
BAYOU PIGEON FIELD
IBERIA PARISH, LOUISIANA

GENTLEMEN:

KEWANEE OIL COMPANY REQUESTS RENEWAL OF PERMIT FOR ANNULAR DISPOSAL INTO THE REFERENCED WELL.


ON 24 HOUR PRODUCTION TEST JANUARY 15, 1975, THE WELL PUMPED 55 BARRELS OIL AND 39 BARRELS WATER PER DAY.

KEWANEE OPERATES ONLY THE ONE WELL IN THE BAYOU PIGEON FIELD, WHICH IS A ROD PUMP OPERATION. THE OPERATION OF A ROD PUMP WELL ON A WATER LOCATION HAS PROVED TO BE VERY EXPENSIVE. DEVELOPMENT OF A PERMANENT DISPOSAL SYSTEM IS NOT ECONOMICALLY FEASIBLE AS THE PRODUCTION INCOME GENERATES ONLY MARGINAL PROFITS. ALSO, THE LIFE OF THE WELL IS VERY QUESTIONABLE.

WE ARE REQUESTING A WAIVER OF A SURVEY FOR PROOF OF INJECTION BELOW THE SURFACE CASING AS THIS WOULD BE VERY COSTLY. THIS BEING A ROD PUMPING WELL, IT WOULD BE NECESSARY TO BARGE IN A RIG TO PULL THE RODS PRIOR TO CONDUCTING A SURVEY.
February 17, 1975

Mr. H. Hoffman, Jr., District Manager  
Department of Conservation  
1206 Tunnel Blvd.  
Houma, LA 70360

Re: Kewanee Oil Company  
Jeanerette L & S No. 1  
Serial No. 70817  
Annular Disposal Extension  
Bayou Pigeon Field

Dear Mr. Hoffman:

Kewanee's request for a one-year extension to dispose of salt water into the 10 3/4-5 1/2 inch annulus of the above well is hereby approved.

Reference is made to Paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected annually into each disposal well shall be reported to the Geological Oil & Gas Division, P. O. Box 44006-Capitol Station, Baton Rouge, La., 70804, with a copy to the appropriate District Manager, such report to be filed during the first quarter of next calendar year." We would like to have this report filed as soon as possible in 1976.

Yours very truly,

GEOLOGICAL OIL & GAS DIVISION

[Signature]

By

Robert D. Bates  
Chief Conservation Geologist

RB:DMc:bf  
cc: Mr. Jackie DeVall  
Kewanee Oil Company
Mr. H. Hoffman, Jr.
District Manager
Department of Conservation
1206 Tunnel Blvd.
Houma, LA 70360

Re: Kewanee Oil Company
Jeanerette No. 1
Serial No. 70817
Annular Disposal Extension
Bayou Pigeon Field

Dear Mr. Hoffman:

Kewanee's request for a one-year extension to dispose of salt water into the annulus of the above well is hereby approved.

Reference is made to Paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected annually into each disposal well shall be reported to the Geological Oil & Gas Division, P.O. Box 44006- Capitol Station, Baton Rouge, La., 70804, with a copy to the appropriate District Manager, such report to be filed during the first quarter of next calendar year." We would like to have this report filed as soon as possible in 1977.

Yours very truly,

GEOLOGICAL OIL & GAS DIVISION

By

Robert D. Bates
Chief Conservation Geologist

cc: Kewanee Oil Company
    Mr. Jackie DeVall
La. Geological Survey  
P. O. Box 44006  
Natural Resources Bldg.  
Room 102  
Baton Rouge, La.  

Attention: Mr. Robert Bates

Dear Sir:

Enclosed is a letter from Kewanee Oil Co. requesting that the permit for Annular Disposal of Salt water be extended through the year 1976 at the Jeanerette No. 1, Bayou Pigeon Field, Iberia Parish, Louisiana, S.N. 70817.

We are withholding permission pending your approval.

Yours truly,

[Signature]

H. Hoffman, Jr., Mgr.  
Houma District

BB:ah  
Encl.
P. O. Box 52131, OCS
Lafayette, Louisiana 70501
January 9, 1976

State of Louisiana
Department of Conservation
P. O. Box 4097
Houma, Louisiana 70360

Re: Jeanerette No. 1
Serial Number 70817
Extension of Annular SWD
Bayou Pigeon Field
Iberia Parish, Louisiana

Gentlemen:

Kewanee Oil Company requests that the permit for Annular Disposal of Salt Water be extended through the year 1976 at the Jeanerette No. 1. Production from this well is currently 29 barrels oil and 1/4 barrels salt water per day.

Kewanee operates only the one well in the Bayou Pigeon Field, which is a rod pump operation. The operation of this pump has proven very expensive. Development of a permanent disposal system is not economically feasible as the production income generates only marginal profits and the life of the well is very questionable.

Very truly yours,

I. S. Marlin
Area Supervisor

cc: Production Department
Work Permit
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No.  Jeanerette # 1  Sec. 13  T 12S  R 10E
Field Bayou Pigeon  Parish Iberia
Permit Serial No. 70827  Work Permit No. 257-26

Description of Work  Chg. one of selective completion. Set bridge plug at 8135 and perforate 8068 to 8072.

Sand & Reservoir To Be Tested  8070 ft. sand  TD  S135

Operator  Kewanee Oil Company
Address  P.O. Box 2239
City, State & Zip  Tulsa, Oklahoma 74101

Permit Requested By J C Burke  Date 2-19-76

Permit Authorized By Mark L. LaFargue  District 16  Date 2-23-76

See Instructions On Reverse Side  Form DM-4R Rev.
INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack

7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.
Work Permit
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Jeanerette #1
Field Bayou Pigeon
Permit Serial No. 70817
Parish Iberia
Sec. 13 T 12S R 10E
Work Permit No. 286-76

Description of Work
Change Zone of Re-completion. Set Cement Plug in Casin
at 7968 and perforate 7934-36, 7939-41 & 7943-47

7940 ft. sand
Sand & Reservoir To Be Tested TD 8135

Kewanee Oil Company
P. O. Box 2239
Tulsa, Oklahoma 74101

Operator
Address
City, State & Zip

Permit Requested By
Sanf. Machin
Date 2-26-76

Permit Authorized By
Mike Dufrene
District 1
Date 2-27-76

See Instructions On Reverse Side

Form DM-4R Rev.
INSTRUCTIONS

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1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.
<table>
<thead>
<tr>
<th>Date</th>
<th>Permit</th>
<th>Date</th>
<th>Permit</th>
<th>Date</th>
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<tr>
<td>2/23/76</td>
<td>WO 250-76</td>
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<table>
<thead>
<tr>
<th>Date</th>
<th>Condition of Well</th>
<th>Total Depth</th>
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</thead>
<tbody>
<tr>
<td>2/27/76</td>
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</tr>
<tr>
<td></td>
<td>Plug @ 2968</td>
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<td></td>
<td>7934-47</td>
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<td>4-6</td>
<td>10322</td>
<td>8135</td>
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<tr>
<td>Date</td>
<td>Condition of Well</td>
<td>Total Depth</td>
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<td>7-2</td>
<td>(WO)</td>
<td>Leave 9T</td>
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</table>
Work Permit
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Jeanerette #1
Field Bayou Pigeon
Permit Serial No. 70817
Parish Iberia
Sec. 13 T 12S R 10E

Work Permit No. 274-78

Description of Work Plug and Abandon w/plugs at 7965' to 7715' plug No. 1, 1722' to 1922' - Plug No. 2, 50' to 4' below mud line. Cut 10 3/4 off below mud line.

Sand & Reservoir To Be Tested Plug and Abandon T D 7968

Operator Kewanee Oil Company
Address P.O. Box 52131
City, State & Zip Lafayette, Louisiana 70505

Permit Requested By L. L. Cade Date 2-8-78

Permit Authorized By T. L. Prugno District 10 Date 2-10-78

See Instructions On Reverse Side Form DM-4R Rev.
INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

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1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack

7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.
STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WELL SERIAL NO. 70817
DATE WORK FINISHED (MM-DD-YY) 2-21-78

HOUINA DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Bayou Pigeon Parish Iberia Sec. 13 Twp. 12S Rge. 10E
Operator Kewanee Oil Co. 3224 Well Name Jeanerette Well No. 1

Total Depth 8150' Condition of Well Depleted

Bridge Plug set @ 8115' to isolate 8163-8169' on February 21, 1976.

CHECK APPROPRIATE BOX:
☐ 29 DRY HOLE
☒ 30 FORMERLY PRODUCTIVE WELL

<table>
<thead>
<tr>
<th>CASING SIZE</th>
<th>AMOUNT PULLED</th>
<th>CEMENT PLUGS</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>FROM</td>
<td>TO</td>
</tr>
<tr>
<td>301 10-3/4</td>
<td>15'</td>
<td>7965'</td>
</tr>
<tr>
<td>302 5-1/2</td>
<td>1753'</td>
<td>1922'</td>
</tr>
<tr>
<td>303 4</td>
<td>65'</td>
<td>15'</td>
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<tr>
<td>304</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Mud Record: Weight 9.0 Viscosity 30

Remarks: Nipple up B.O.P.'s; tested Plug No. 2 to 750 psi; tested O.K.

---

This work was done according to the Rules and Regulations of the Office of Conservation.

W. L. Estis Well Service
New Iberia, Louisiana

Kewanee Oil Company

WITNESS OPERATOR REPRESENTATIVE

R. L. Cade (Signed)