PIONEER OIL & GAS COMPANY, INC. PIONEER BUILDING . 1305 TULANE AVENUE NEW ORLEANS 12, LOUISIANA June 9, 1958 Department of Conservation Division of Minerals Houma, Louisiana jigiM 1 € 1558 k Winerals, Louis Diet. Gentlemen: Enclosed please find two copies of Form MD-10-R, Application for Permit to Drill, together with two copies of certified plat, Pioneer-Callery-Fitzhugh Jeanerette Lumber & Shingle #1 well; Iberia Parish, Louisiana. Also enclosed is our check in the amount of \$50.00 to cover fee for same. The proposed location conforms to all requirements of Statewide Order No. 29-E in that it is 2200 feet from the nearest producing well, which is the Plymouth-McHugh #1. Very truly yours, PIONEER OIL AND GAS CO: INC. Soulle W.N. Cordell Drilling and Production Superintendent WNC:ek Attach.

Mr. John B. Hussey, Commissioner Department of Conservation Division of Minerals State Capitol Building Baton Rouge, Louisiana

Att'n: Mr. Fritz Spencer, Engr.

Dear Sir:

Attached is application for permit to drill with plat and Check No. 06347 in the amount of \$50.00 from Pioneer Oil & Gas Company, Inc. to cover fee for drilling their Jeanerette Imbr. & Shingle, Well No. 1, Bayou Pigeon Field, Iberia Parish, Louisiana.

Yours very truly,

B. H. Parro, Manager Houma District Office

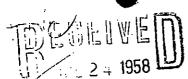
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Attachments



DATE	WORK	DONE	6-28-	58
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AFFIDAVIT OF TEST OF CASING IN WELL.
DATE WORK DONE 1958 WORK PERMIT NOISE 5-191 WORK SERIAL NO. 70817
WORK SERIAL NO. 708/7
(One copy to filed with the District Office.)
NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILIED IN AND SIGNED
PARISH
COMPANY P.ON. 1- OIL- (Fas LEASE, Tonerette Lbry Shingle Cowell No. /
TOTAL DEPTH / % L M
SIZE OF CASING 103/4' IN.WT. PER FT. 40,5 MAKE LONG STAY
NO. OF THREADS PER IN. 8 GRADE T55 SEAMLESS 44 NEW ZND
IF SECOND HAND, WAS PIPE TESTED DESCRIBE
DEPTH LANDED BELOW DERRICK FLOOR 35/8/8 FT. SACKS OF CEMENT 800
SIZE OF HOLE 15 IN.: AMOUNT OF CEMENT LEFT IN PIPE 35'
METHOD OF CEMENTING HOWCO CEMENT SET HOURS UNDER HOURS UNDER LBS.
PRESSURE TOTAL TIME SET 2.4 HOURS.
DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG
DATE OF TEST 7-/- 1958. GUAGE PRESSURE OF CASING /500 LBS.
PRESSURE AT END OF 30 MINUTES 1500 DROP 0 LBS.
TEST FLUID: WATER MUD LBS. PER GAS: VISCOSITY SEC.
REMARKS: 700d Test
VAC
THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.
SIGNED VASCETTHOWARDY PUNCET
COMPANY
100 m
WITNESS:
FORM, Gsg (T) MD-16



AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK TONE July 15, 1958	WORK PERMIT NO.	
	WORK SERIAL NO	′081.7
(One come to \$10	THIRTY OF A STATE OF COLUMN	
NOTE:	ed with the District Office.)	

		10-		<u>La:</u>	<u>avette</u>	- 	- ,			
NOTE:		(One copy	to file	i With the	: Distri	ct Office	e.)			
	THIS REPO	RT WILL BE	RETURNE) IF NOT I	PROPERLY	FILLED 1	EN AND S	IGNED		
PARISH	Iberia		FIELD	Bayoı	l Pigeon	· · · · · · · · · · · · · · · · · · ·		SEC 13	TWP_128	RGE LOE
COMPANY F.	A. Caller	y, Inc.	LEASE	Jeanerett	e Lmb.	& Shingle	Lt Co./	d. _WELL NO). <u> </u>	
TOTAL DEP	TH 10.010'	·								
		5 - 1/2"						MAKE	Spang	
		IN. <u>3-1/2</u>								
		PIPE TEST								
DEPTH LAN	DED BELOW I	DERRICK FLO	OOR	8237'	FT.	SACKS OF	CEMENT	5	00	
SIZE OF H	OLE	9 - 7/8"	IN.:	AMOUNT OF	CEMENT	LEFT IN	PIPE	45	1	
METHOD OF	CEMENTING	Hallib	urton	_cement si	E T 12	_HOURS UN	NDER	500_		LBS.
PRESSURE_		· · · · · · · · · · · · · · · · · · ·		_TOTAL TIR	Æ SET	·		30		HOURS.
		DETAIL C)F PRESSI	JRE TEST I	BEFORE D	RILLING E	PLUG			
DATE OF T	est <u>7/</u> :	16/58 1	L9•	GUAGE PRI	essure o	F CASING		1500		LBS.
PRESSURE .	AT END OF	30 minutes_	- 	1500		DROP	····		None	LBS.
TEST FLUI	D: WATER_	MUI	10.5#	_LBS. PI	er gas:	VISCOSI	ry	45		SEC.
REMARKS:_										
THIS WORK MINERALS		ACCORDING 1	O THE R	JLES AND I	EGULATI	ONS OF TH	HE DEPAR	RIMENT OF	CONSE	NOITAVS
				<u> </u>	SIGNED_	F. A.	Caller	v. Inc.		
							COMP			
WITNESS:	J. H. A.	lmand			•	M.	Kirk	batr	ich.	
FORM, Gag		MD-16		-		M.	REPRESEN	MATIVE :		
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DEPARTMENT OF CONSERVATION MATERIALS DIVISION

MINERALS DIVISION DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

WORK PERMIT

PERMIT TO	PERFORME	DATE	D 30 PA	
PARISH	TEFETA	FIELD	THEY BEARING	
COMPANY	P. A. CATTERY	That	THE THE COURSE	
ADDRESS	LOO PARTY OF THE	SOUTHWEST D	A DA CASSANIA	
WELL NAME	TEAMERESTIN THE		CONTRACTOR OF THE	
WELL PERMIT	A LANDON MANAGEMENT OF THE PARTY OF THE PART	NO.		123R 10R
LOCATION	1150* N of the	C Time & GOV	PERMIT No DE	课 课 44.7
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YOU ARE HER	EBY AUTHORIZED	ro Parf. fr p	rod. from 8,	163-8169
<u></u>				70.00
PERMIT REQUI	ESTED BY	*	I. KIEKPATRI	D_10,010
	 	Company	Representative	il.
j.	AUTHOR	OI	In Ati	chard
			Hand	<u> </u>
Form DM 4D		Distri	OF OHER LIVE	

- PERFORATING RECORD -



WORK PERMIT NO. Perf H#1

Perf H#447

WORK SERIAL NO. 70817

DATE WORK DONE July 21, 1958

HOUMA

(One copy to be filed with the	District Office)
NOTE: THIS REPORT WILL BE RETURNED IF NOT F	PROPERLY FILLED IN AND SIGNED
PARISH IBERIA FIELD BAYOU PIGEON	SEC. 13 TWP12S RGE 10E
COMPANY F. A. CALLERY, INC. LEASE Jeaneret	tte Ibr. & Shing WELLONO. 1
TOTAL DEPTH 10,010'	NEW OR OLD WELLNew
SIZE CASING	DEPTH OF CASING 8237.15!
DEPTH OF PLUC BELOW PERFORATIONS 81781	
PERFORATED FROM _ 8163'	TO ′ 8169•
NUMBER OF HOLES 24	SIZE OF HOLES
PERFORATING COMPANY McCullough	TRUCK NUMBER
PURPOSE OF PERFORATIONS Production	
REMARKS:	
THIS WORK WAS DONE ACCORDING TO THE RULES AND OF CONSERVATION.	REGULATIONS OF THE DEPARTMENT
· sic	COMPANY
	n. Kirks atrick REPRESENTATIVE
	M.KIRKPATRICK

Perf.-MD 4

MINERALS DIVISION DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

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WORK PERMIT

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PERMIT TO DIVI	POPULATE & SON	E-E-ZOATE	7/15/50		1
PARISH TO	D74	FIELD		who -	
COMPANY	CALLETY PTO			PON .	
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WELL PERMIT SER		~ ~		3 _{T_125}	10E
LOCATIONT	IAL No		K PERMIT No.	PERP &S	2.II 2
R 10s Thorie Pu	OY N of 5 11	76 884 E	of Wilne,	Sec. 13,	T.129
** 100 1005 15 13		<u>r</u> _			— <u>—:</u> ,
YOU ARE HEREBY	AUTHORIZED TO	o <u>Hing Pe</u>	rf & Sq. et	8172,81	AT RO
8068,7950 & 792	<u>4</u>	् इ			An Brief
					
				30	- CO
PERMIT REQUESTE	מין מ		M. KIRKPA	TD 10	
	D B1	Commen		THICK	
		Company	Representative	1	ን
	AUTHORI2	ZED BY	flon 13		_/
				ex//ax	<u> </u>
				HX	MA
Form DM_4P		Dia	trict Office		

PERFORATE AND SQUEEZE RECORD

	WORK	Permi	t no	PERF. &	
DATE WORK DONE July 17, 1958	WORK !	seri l	L NO	70817.	203
(One copy to be filed with the District Of	ffice)				
N O T E: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED	IN AN	D SIG	NED		
PARISH Theria FIELD Bayou Pigeon	SE	C 13	TWP_128	RCE 10E	
COMPANY F. A. Callery, Inc. LEASE Jeanerette Lbr. & Shingle	Lt	od.			
TOTAL DEPTH 10,010' NEW OR OLD WELL New					
SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'					
DEPTH OF PLUG BELOW PERFORATION 8178			··	### **********************************	
PERFORATED FROM 8172' TO					
NUMBER OF HOLES 4 SIZE OF HOLES	·····				
PERFORATION COMPANY G. J. P. S. TRUCK NUMBER					
METHOD OF PLACING CEMENT Pumped			· · · · · · · · · · · · · · · · · · ·		
WHERE CEMENT RETAINER SET: DEPTH					
BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFT	TER	5		·····	
BREAKDOWN PRESSURE 2200 LBS. FINAL PRESSURE			3 700 #	LBS.	
PURPOSE OF SQUEEZE JOB					
SQUEEZE JOB DONE BY Halliburton		·~-			
REMARKS:		 –		·	
		·			•
THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF I	THE DEI	PARTMI	ent of	CONSERVA	rion
DIVISION OF MINERALS. SIGNED:	F. A	. CAI	LERY,	INC.	
	O M P 7	ANY		•	
<u> </u>	Ku	k	Jack	4	
REP	PRESENT	TATIVI	C		

PERFORATE AND SQUEEZE RECORD

		- Avenue	1	etudad ydnu	NO. PERF.	. & SO.1
DATE WORK DONE July 18, 1958		TATIMA.				2
(One copy	to be filed	with the I	District Of	(ice)		
NOTE: THIS REPORT WILL BE				<u> </u>	<u>ed</u>	
PARISH	FIELD Bay	you Pigeon		sec 13 m	WP_12SRCE_	FOE
COMPANY F. A. Callery, Inc.	LEASE Jean	erette Ibr.	& Shingle (Co./ WELL	NO. 1	
TOTAL DEPTH 10,010'	_new or old	WELL_	New			
SIZE CASING 5-1/2"						
DEPTH OF PLUG BELOW PERFORATI	ON 8178	<u> </u>		••••••••••••••••••••••••••••••••••••••		
PERFORATED EROM at 8148'						
NUMBER OF HOLES 4	···	_SIZE OF HO	OLES			-76
PERFORATION COMPANY G.I.P.						
METHOD OF PLACING CEMENT						. –
where cement retainer set: D	EPTH			8100]	f T.
BARRELS OF WATER PUMPED BEFOR	E CEMENT	5	AFTI	er		
BREAKDOWN PRESSURE	3200 LBS.	FINAL PRES	SSURE	3600 <i>₩</i>	Li	35.
Purpose of squeeze job						
SQUEEZE JOB DONE BY Hall	iburton					
REMARKS:						
THIS WORK WAS DONE ACCORDING DIVISION OF MINERALS.	TO THE RULES	AND REGULA		E DEPARTMEN	NT OF CONSE	ZVATION
			~~ ~~ - ~~ ~~	MPANI	5 /	
			C 6) · REPE	RESENTATIVE	ues.	

PERFORATE AND SQUEEZE RECORD

	WORK PERMIT NO. PERF. & SQ. H
DATE WORK DONE July 18, 1958	
One copy to be filed with the District	Office)
NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILL	ED IN AND SIGNED
PARISH Theria FIELD Bayou Pigeon	SEC 13 TWP 12SRCE 10E
COMPANY F. A. Callery, Inc. LEASE Jeanerette Lbr. & Shingl	Ltd. Le Co.,/ WELL NO. 1
TOTAL DEPTH 10,010: NEW OR OLD WELL Ne	
SIZE CASING 5-1/2" DEPTH OF CASING 8	
DEPTH OF PLUG HELOW PERFORATION 8172'	
PERFORATED FROM 80821 TO	
NUMBER OF HOLES 4 SIZE OF HOLES	
PERFORATION COMPANY G.L.P.S. TRUCK NUMBER	
METHOD OF PLACING CEMENT Pumped	
WHERE CEMENT PETAINER SET: DEPTH_	
BARRELS OF WATER PUMPED BEFORE CEMENT 5 A	FTER 5
BREAKDOWN PRESSURE 3300 LBS. FINAL PRESSURE	3500 LBS.
PURPOSE OF SQUEEZE JOB	
SQUEEZE JOB DONE BY Halliburton	
REMARKS:	
THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF	THE DEPARTMENT OF CONSERVATION
DIVISION OF MINERALS. SIGNED: F	. A. CALLERY, INC.
, C	OMPANY
m p	Link teatrick
Ri Ri	EPRESENTATIVE

AUG 4 1958

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE July 18, 1958 WORK PERMIT NO. PERF & SQ H# 203
WORK SERIAL NO. 70817
(One copy to be filed with the District Office)
NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED
PARISH Iberia FIELD Bayou Pigeon SEC. 13 TWP. 198 RGE. 10E
Co. Ltd. COMPANY F. A. CALLERY, INC. J.EASE Jeanerette Lbr. & Shingle ELL NO. 1
TOTAL DEPTH 10,010' NEW OR OLD WELL New
SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'
DEPTH OF PLUG BELOW PERFORATION 8172'
FERFORATED FROM 8068. TO
NUMBER OF HOLES L SIZE OF HOLES
PERFORATION COMPANY G.L.P.S TRUCK NUMBER
METHOD OF PLACING CEMENT Pumped
WHERE CEMENT RETAINER SET: DEPTH 7910 FT.
BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5
BREAKDOWN PRESSURE 2300 LBS. FINAL PRESSURE 3500 LBS.
PURPOSE OF SQUEEZE JOB_
SQUEEZE JOB DONE BY Halliburton
REMARKS:
THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, DIVISION OF MINERALS.
SIGNED: F. A. CALLERY, INC.
COMPANY
Perf. & SqMD5 Representatilve

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- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE July 19, 1958 WORK PERMIT NO. PER & So F# 203
WORK SERIAL NO. 70817
(One copy to be filed with the District Office)
NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED
PARISH Theria FIELD Bayou Pigeon SEC. 13 TWP. 12SRGE. 10E
CO. Ltd. COMPANY F. A. Callery. Inc. LEASE Jeanerette Lbr. & Shingle WELL NO. 1
TOTAL DEPTH 10,010' NEW OR OLD WELL New
SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'
DEPTH OF PLUG BELOW PERFORATION 8172'
FERFORATED FROM 7950' TO
NUMBER OF HOLES 4 SIZE OF HOLES
PERFORATION COMPANY G.L.P.S. TRUCK NUMBER
METHOD OF PLACING CEMENT Pumped
WHERE CEMENT RETAINER SET: DEPTH 7925' FT.
BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5
BREAKDOWN PRESSURE 3200 LBS. FINAL PRESSURE 3500 LBS.
PURPOSE OF SQUEEZE JOB
SQUEEZE JOB DONE BY Halliburton
REMARKS:
THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, DIVISION OF MINERALS.
SIGNED: F. A. CALLERY, INC.
COMPANY
Perf. & SqMD5 Representative

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AUG 4 1958

DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE July 19, 1958 WORK PERMIT NO. Perf. & Sq. H#203 WORK SERIAL NO. 70817
(One copy to be filed with the District Office)
NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED
PARISH Theria FIELD Bayou Pigeon SEC. 13 TWP. 128 RGE. 10E
Co. Ltd. COMPANY_F. A. CALLERY, INC. LEASEJeanerette Lbr. & Shingle WELL NO. 1
TOTAL DEPTH 10,010: NEW OR OLD WELL New
SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'
DEPTH OF PLUG BELOW PERFORATION 8172'
FERFORATED FROM 7924' TO
NUMBER OF HOLES 4 SIZE OF HOLES
PERFORATION COMPANY G.L.P.S. TRUCK NUMBER
METHOD OF PLACING CEMENT Pumped
WHERE CEMENT RETAINER SET: DEPTH 7885, FT.
BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5
BREAKDOWN PRESSURE 3300 LBS. FINAL PRESSURE 3400 LBS.
PURPOSE OF SQUEEZE JOB_
SQUEEZE JOB DONE BY Halliburton
REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, DIVISION OF MINERALS.
SIGNED: F. A. CALLERY. INC.
COMPANY
Perf. & SqMD5 Representative

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DEPARTMENT OF CONSERVATION . STATE OF LOUISIANA

DEGNIVE M.JUL 28 1958	ſΪÌ
1111-101 28 1958	

٧,	HOUMA DISTRICT 11.1.1.1.2.28 1958 L.	,
	WELL COMPLETION OR RECOMPLETION REPORTMENDED. Hours Dist.	, 4
OIL WELL () DIS.WELL () GAS WELL ()	One copy to be filed with District COMPLETION(x) Office within three (3) days of date RECOMPLETION of completion or recompletion (as per () Order No.29-A, Section X, Paragraph A, PERMIT Article 1) SERIAL NO.)
` 	FIELD BAYOU PIGEON SEC 13 TWP 128 RGE 10E	V
COMPANY TO A CALL	RY. INC. LEASE JEANERETTE IBR. & SHINGLE COWELL NO. 1	
PETEL THE COMPLACE	Drilling CoDrilling CoDr	
	·	
DATE COMPLETED OF	RECOMPLEXEX 7/24 1958, AT 9:20 A.M. P.M.	-
	COMPLETION DATA	
INITIAL PRODUCTION	92 BBLS./ (NET)	
TUBING PRESSURE	850 #/SQ.IN.GAS FLOWING ()SHUT IN()	
	#/SQ.IN.GA.	
CHOKE SIZE 6/6	POSITIVE(Yes)ADJUSTABLE()	
	PERCENT SALT WATER(8%)WASH WATER()	_
B.S. & W. 3%	PERCENT SALT WATER(8%)WASH WATER()	_
B.S. & W. 3% GAS VOLUME	PERCENT SALT WATER() MCF/DAY	_
B.S. & W. 3% GAS VOLUME GAS/OIL RATIO	PERCENT SALT WATER(8%)WASH WATER()	_
B.S. & W. 3% GAS VOLUME GAS/OIL RATIO GRAVITY	PERCENT SALT WATER(_
B.S. & W. 3% GAS VOLUME GAS/OIL RATIO GRAVITY PRODUCING DEPTH	PERCENT SALT WATER(8%)WASH WATER() MCF/DAY CF/BBLS. 43.8 (60 degrees A.P.I.)	_
B.S. & W. 3% GAS VOLUME GAS/OIL RATIO GRAVITY PRODUCING DEPTH PERFORATED YES (PERCENT SALT WATER(8%) WASH WATER()	_
B.S. & W. 3% GAS VOLUME GAS/OIL RATIO GRAVITY PRODUCING DEPTH PERFORATED YES (CASING (OIL STRING)	PERCENT SALT WATER(8%)WASH WATER() MCF/DAY 275/1 CF/BBLS. 43.8 (60 degrees A.P.I.) 8163 FT. TO 8169 FT. X) NO () BOTTOM TUBING FT.SIZE IN. 8237.1 SIZE 5-1/2 IN L.D.()O.D.(X)BOTTOM SEAT/ FT. 10.640 FT. DERRICK FLOOR ELEVATION 20.66FT. ce is requested for barrels of oil produced on production tests. (See Section X Paragraph B of	-5 '
GAS VOLUME GAS/OIL RATIO GRAVITY PRODUCING DEPTH PERFORATED YES (CASING (OIL STRING) TOTAL DEPTH DRILLER (Additional clearar drillstem or other	PERCENT SALT WATER(8%)WASH WATER() MCF/DAY 275/1 CF/BBLS. 43.8 (60 degrees A.P.I.) 8163 FT. TO 8169 FT. X) NO () BOTTOM TUBING FT.SIZE IN. 8237.1 SIZE 5-1/2 IN L.D.()O.D.(X)BOTTOM SEAT/ FT. 10.640 FT. DERRICK FLOOR ELEVATION 20.66FT. ce is requested for barrels of oil produced on production tests. (See Section X Paragraph B of	-5 '

This side to be used when requesting clearance for oil produced on Drill Stem Test or other Production tests, made previous to official completion or recompletion,

SECTION X, PARAGRAPH B OF ORDER NO. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule.

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of productionas "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1942."

FORM SDM-1R		Co	mpany Represe	entati ve
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REMARKS.				
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COPY DISTRICT OFFICE

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION MINERALS DIVISION



Minerals, Houna Dist.

LOG OF WELL

Parish DISCHA Location 1150* Horst of the South Lines, 251* English Elevation Location 1150* Horst of the South Lines, 251* English English English Lines, 2524. Permit Social No. 70317 The data given herewith is a complete record of the well and all work done thereon as determined from all available records. Began Drilling Dine, 30, 18,26 Completed July 25, 19-58 Completed as Oil (X) Gas () Condensate () Dry () Well Oil AND GAS ZONES SALT WATER SANDS From to feet From to fe	FIE	ELD 52	NOU PI					·	A. CATTS Derrick Floo			
Location 1150° Revets of the Courth 14ne, 824° East of the Rent Press. 55393. Permit Serial No. 75317. Lease Jaconscripts Size. 2. / Well No. 75393. Permit Serial No. 75317. Lease Jaconscripts Size. 2. / Well No. 75393. Permit Serial No. 75317. Began Drilling June 30, 1850 Completed July 24, 19. 58. Completed as Oil (X) Gas () Condensate () Dry () Well Oil AND GAS ZONES SALT WATER SANDS FRESH WATER SANDS From to feet From To	Par	rish IIIE	3 1 4	-	Sec. <u>13</u>	Twp	25 Rge 10E El	evation			-	·_
Lease Seconceptics The S. P. Well No. 1 Permit No. 53991 Permit Serial No. 72811 Permit Serial No. 728	Loc	ation 115	O' Hort	of the	South 11	ne, ß	34' East of t	he Wes	•			
Regan Drilling	Lea	ise Japan	ette I	1 P 1	ell No	_1	Permit No	. 5539	1 Pe	rmit Serial	No. 708	317
Depth	reco		ta given	herewith is ε	a complete a	record o	f the well and all	work do	ne thereon as	s determine	ed from al	l available
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Size Wt. Per Foot Make Where Landed No. of Sks. Cement Stood Hours Pressure Test, Liver Stood Spang Spang 1792 800 30 1500											<u> </u>	
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Size Wt. Per Foot Make Where Landed No. of Sks. Cement Stood Hours Pressure Test, Lbs 50 Spang S	===-				·	C	ASING RECORD		•		·	
Spang 903 1792 800 30 1500# 1/2" 15.50 170 170 1500 8237 500 30 1500# COMPLETION DATA Liner Size Weight Length Screen Size Gage Length Casing perforations (prod. depth) from 9 8162 to 8169 ft. No. of holes 20 Acidized with gallons. Other physical or chemical treatment of well to induce flow Prod. began 7/20 1953 Making 92 bbls./day of 33.8. A. P. I. Gravity Fluid on 6/60 hoke. Tub. Pres. 650 lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. M. C. F. Gas Oil Ratio 275/1 B. S. & W. 20 %. Gas Gravity B. T. U.'s/M. C. F. Gals. Gasoline/M. C. F. WELL DATA Indicate (yes or no) whether or not the following information was obtained. Electrical Log Veg Date 7/12 , 19 58 Straight Hole Survey Type Core Analysis Depth to LOCATION OF WELL BOTTOM Latitude ft. Departure ft. Syrange Inclination Vertical Correction	Size	Wt Per	Foot		Make			No. of	Sks. Coment	Stood H	lours	Pressure Test. Lbs.
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COMPLETION DATA Liner Size Weight Length Screen Size Gage Length No. of holes 24 Acidized with gallons. Other physical or chemical treatment of well to induce flow Prod. began 7/21; 19.53 Making 22 bbls./day of 43.8. A. P. I. Gravity Fluid on 5/64-hoke. Tub. Pres. 650 lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. M. C. F. Gas Oil Ratio 275/1 B. S. & W. 27 %. Gas Gravity B. T. U.'s/M. C. F. Gals. Gasoline/M. C. F. WELL DATA Indicate (yes or no) whether or not the following information was obtained. Electrical Log Yes Date 7/12 , 19.58 Straight Hole Survey Type Core Analysis Depth to LOCATION OF WELL BOTTOM Latitude ft. Departure ft. Average Inclination Vertical Correction								 		_		***************************************
COMPLETION DATA Liner Size Weight Length Screen Size Gage Length Casing perforations (prod. depth) from 9 8162 to 8369 ft. No. of holes 24 Acidized with gallons. Other physical or chemical treatment of well to induce flow Prod. began 7/24, 19 53 Making 62 bbls./day of 43.8. A. P. I. Gravity Fluid on 6/64-hoke. Tub. Pres. 650 lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. M. C. F. Gas Oil Ratlo 275/1 B. S. & W. 26 %. Gas Gravity B. T. U.'s/M. C. F. Gals. Gasoline/M. C. F. WELL DATA Indicate (yes or no) whether or not the following information was obtained. Electrical Log Yer Date 7/12 , 19 59 Straight Hole Survey Type Core Analysis Depth to to LOCATION OF WELL BOTTOM Latitude ft. Departure ft. Ayerage Inclination Vertical Correction	7-3/4	40.5	<u> </u>	<u>Span</u>	E		17921	8	00	30	<u></u>	
Liner Size Weight Length Screen Size Gage Length Casing perforations (prod. depth) from 9 8163 to 8169 ft. No. of holes 24 Acidized with gallons. Other physical or chemical treatment of well to induce flow Prod. began 7/2t , 19 53 Making 92 bbls./day of 13 8. A. P. I. Gravity Fluid on 6/61 hoke. Tub. Pres. 650 lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. M. C. F. Gas Oil Ratio 275/1 B. S. & W. 2t %. Gas Gravity B. T. U.'s/M. C. F. Gals. Gasoline/M. C. F. WELL DATA Indicate (yes or no) whether or not the following information was obtained. Electrical Log Vcc Date 7/13 , 19 59 Straight Hole Survey Type Core Analysis Depth to LOCATION OF WELL BOTTOM Latitude ft. Departure ft. Average Inclination Vertical Correction	2/2"	15.50 ₇	. 2. 17 <i>1</i>	- Spec	-		8237		00	30		1500#
Liner Size Weight Length Screen Size Gage Length Casing perforations (prod. depth) from 9 8163 to 8269 ft. No. of holes 24 Acidized with gallons. Other physical or chemical treatment of well to induce flow Prod. began 7/2t , 19 53 Making 92 bbls./day of b3 B. A. P. I. Gravity Fluid on 6/64 hoke. Tub. Pres. 650 lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. M. C. F. Gas Oil Ratio 275/3 B. S. & W. 25 %. Gas Gravity B. T. U.'s/M. C. F. Gals. Gasoline/M. C. F. WELL DATA Indicate (yes or no) whether or not the following information was obtained. Electrical Log Yes Date 7/12 , 19 58 Straight Hole Survey Type Time Drilling Record Other Types of Hole Survey Type Core Analysis Depth to LOCATION OF WELL BOTTOM Latitude ft. Departure ft. Ayerage Inclination Vertical Correction					-		 =	<u> </u>				·
Casing perforations (prod. depth) from 9 8163 to 8269 ft. No. of holes 24 Acidized with gallons. Other physical or chemical treatment of well to induce flow Prod. began 7/24 , 19 53 Making 22 bbls./day of 43.8 A. P. I. Gravity Fluid on 6/614 hoke. Tub. Pros. 650 lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. M. C. F. Gas Oil Ratio 275/3 B. S. & W. 260 %. Gas Gravity B. T. U.'s/M. C. F. Gals. Gasoline/M. C. F. WELL DATA Indicate (yes or no) whether or not the following information was obtained. Electrical Log Yer Date 7/13 , 19 53 Straight Hole Survey Type Core Analysis Depth to to LOCATION OF WELL BOTTOM LOCATION OF WELL BOTTOM Latitude ft. Departure ft. Average Inclination Vertical Correction						CO	MPLETION DAT	A				
Acidized with gallons. Other physical or chemical treatment of well to induce flow Prod. began 7/21: , 19 53. Making 32 bbls./day of h3.B. A. P. I. Gravity Fluid on 5/61/2 hoke. Tub. Pres. 650 lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. M. C. F. Gas Oil Ratio 275/1. B. S. & W. 27/2 %. Gas Gravity B. T. U.'s/M. C. F. Gals. Gasoline/M. C. F. WELL DATA Indicate (yes or no) whether or not the following information was obtained. Electrical Log Yeg Date 7/13 , 19 53 Straight Hole Survey Type Time Drilling Record Other Types of Hole Survey Type Core Analysis Depth to LOCATION OF WELL BOTTOM Latitude ft. Departure ft. Ayerage Inclination Vertical Correction	Lin	ner Size		Weight	Leng	gth	Screen Si	ие	Gage	·	Length	
Prod. began 7/2t , 19 53 Making 92 bbls./day of 13.8 A. P. I. Gravity Fluid on 6/64 hoke. Tub. Pres. 650 lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. M. C. F. Gas Oil Ratio 275/1 B. S. & W. 20 %. Gas Gravity B. T. U.'s/M. C. F. Gals. Gasoline/M. C. F. WELL DATA Indicate (yes or no) whether or not the following information was obtained. Electrical Log Yer Date 7/13 , 19 58 Straight Hole Survey Type Time Drilling Record Other Types of Hole Survey Type Core Analysis Depth to LOCATION OF WELL BOTTOM LOCATION OF WELL BOTTOM Latitude ft. Departure ft. Ayerage Inclination Vertical Correction	Cas	sing perfo	ations (p	rod. depth) i	from	9-1	3163* to 81	69 —	ft.	No. of he	oles 24	_ .
Tub. Pres. 150 lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. M. C. F. Gas Oil Ratio 275/1 B. S. & W. 34 %. Gas Gravity B. T. U.'s/M. C. F. Gals. Gasolinc/M. C. F. WELL DATA Indicate (yes or no) whether or not the following information was obtained. Electrical Log Ver Date 7/13 , 19 59 Straight Hole Survey Type Time Drilling Record Other Types of Hole Survey Type Core Analysis Depth to Location of Well Bottom LOCATION OF WELL BOTTOM Latitude ft. Departure ft. Average Inclination Vertical Correction Correct												
B. S. & W												
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Indicate (yes or no) whether or not the following information was obtained. Electrical Log Yer Date 7/13 , 19 59 Straight Hole Survey Type Time Drilling Record Other Types of Hole Survey Type Core Analysis Depth to to LOCATION OF WELL BOTTOM Latitude ft. Departure ft. Average Inclination Vertical Correction	В. 8	s. & w	<u> </u>	%. Gas G	ravity	-	B. T. U.'s/M. C	. F	Gals	. Gasoline/	M. C. F	
Electrical Log Yer Date 7/13 , 19 58 Straight Hole SurveyType					,		WELL DATA					
Core Analysis Depth to	Ind	licate (yes	or no) w	hether or no	t the follow	ing info	rmation was obtai	ned.				
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LOCATION OF WELL BOTTOM Latitudeft. Departureft. Average Inclination Vertical Correction	Ele		Record_			_ _	Other	Types o	f Hole Surve	у	_Туре	
LOCATION OF WELL BOTTOM Latitudeft. DepartureftAverage Inclination Vertical Correction		ne Drilling			_							
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DRILLER'S LOG

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POTENTIAL REPORT
Type Well: Oil Gas Distillate
Type Test: Comp. Recomp. Retest Regauge
<u> </u>
Parish BERIA Field BAYOV PIBEON
Company F. A. CALLERY MAKEN No. 70817
Well Name & No. JEANERETTE LYSCA#
Location: Sec. 13 Twp 125 Rge 10 Frowing Pump
Prod. Horizon Porf. Int. 8,159 to 8,165
Casing Setting: Size 5/2 @ 8,237
Tubing Setting: Size 0/8 @ 0,106 T.D. 10016
Date Completed 7-30-58 Date Gauged 7-31-58
Acidize withgals. Elev. of Derr. Floor
—— TEST DATE ——
T. P. 785 C. P Choke Size 6/64th
Closing TK Gge. ft. 334 in. @ 9100 Am
Opening TK Gge. ft in. @ 7:00 My
opening in the Time
Diff. O ft. Hours (Time)
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Daily Gas Vol. 33 "M"C.F. G/O Ratio 363/
Daily Gas Vol. 3 "M"C.F. G/O Ratio Fell B.S.&W. 5 % Corrected Gravity 43.9 Deg. A.P.J.
B.S.&W. 5 % Corrected Gravity 43.9 Deg. A.P.J.
Witnessed Janes Title Juph
B.S.&W. 5 % Corrected Gravity 43.9 Deg. A.P.J.
Witnessed Janes Title Juph
B.S.&W. 76 Corrected Gravity 43.9 Deg. A.P.J. Witnessed Janes Title J. Suph Lauged by M. Ling Conservation Department of Conservation District Office Huma, 24.
Witnessed Janes Title Just Department of Conservation

^{*} Thousands



F. A. CALLERY, INC. 400 BANK OF SOUTHWEST HOUSTON, TEXAS

JULY 31,1958

MR. R. H. PARRO, DEPARTMENT OF CONSERVATION MINERALS DIVISION P. O. BOX 950 HOUMA, LA.

DEAR SIR:

We have completed our Jeanerette L & S Company Well No. 1 on July 30, 1958. This well is now flowing at the rate of 90 Blls. per day. We respectfully request a potential test for purpowe of obtaining an allowable.

Yours very truly,

M. Kirkpatrick

F. A. CALLERY, INC

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* = -	DEPTH_ 95		T.	W WELL_	6/12/58
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of the We	est Line or	f Section	13, T-12S,	R- 10E.	
	<u> </u>				
COMPANY	F. A. C	ALLERY,	INC PION	EER - FI	
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F. A. CALLERY, INC.

BANK OF THE SOUTHWEST BUILDING
HOUSTON 2. TEXAS CAPITOL 5-6521

August 12, 1958

856i i

William of the Person

Mr. R. H. Parro, Dist. Mgr. Department of Conservation Houma District Houma, Louisiana

Re: Jeanerette Lumber and Shingle Co., Ltd., No. 1 Well Bayou Pigeon Field

Iberia Parish, Louisiana

Dear Mr. Parro:

We hand you herewith Form Md-10-R, Application For Permit to Change Name of Operator, on the above captioned well.

We would appreciate your granting us a permit at your earliest Convenience.

Yours truly, F. A. CALLERY, INC.

MK;em

encl

M. KURKPATRICK

Mr. Ashton J. Mouton, Commissioner Department of Conservation Division of Minerals State Capitol Building Baton Rouge, Louisiana

Attin: Mr. Frits Spencer, Engr.

Dear Sir:

Attached is application for change of Operator on the Jeansrette Lbr. & Shingle Well No. 1, Bayou Pigeon Field, Iberia Parish, Louisiana, as follows:

Change from F. A. Callery, Inc.-Pioneer-Fitshugh to F. A. Callery, Inc.

This well bears serial number 70817.

Yours very truly,

R. H. Parro, Manager Houma District Office

rpr

Attachment

K & H OPERATING COMPANY

December 27, 1962

Subject: Change of Operator from

F. A. Callery, Inc. to K & H Operating Company

R. H. Parro P. O. Box 1281 Houma, Louisiana

Dear Mr. Parro:

K & H Operating Company has acquired the working interest of F. A. Callery, Inc. in the wells listed below. All of the forms and reports required by the Department of Conservation, State of Louisiana will be filed by F. A. Callery, Inc. through the month of December, 1962. Forms for January, 1963 and following months will be filed by K & H Operating Company.

We have enclosed form MD-10-R-A, form R-4 and our check for the transfer of title from F. A. Callery, Inc. to K & H Operating Company for the following wells.

S.N. 70817 - Jeanerette Lbr. & Shingle No. 1

S.N. 78931 - UL8 SUD; E. Bouvier No. 1

Please feel free to call on us if there is any further information that you desire.

Yours very truly,

Philip N. Bailey

PNB:ck Enclosure:

DEC S. B. 1965

STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION

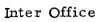
DATE: 1/4/63 Inter Office DEPARTMENT OF CONSERVATION From: HOUMA DISTRICT OFFICE Att'n: MR. FRITZ SPENCER, ENGR. K & H OPERATING COMPANY Enclosed herewith please find application from ____ AMEND OPERATOR for permit to __ their SEE ATTACHED FORMS MD-10-R-A Zone BAYOU PIGEON AND ROUSSEAU IHERIA AND LAFOURCHE Field Parish. Also enclosed please find: Check No. 16177 in the amount of \$ 50.00 Well Location Plat Well Location Certification Form A.D.C. Electrical Log _____ Schematic Diagram ____ Applicable Department of Conservation Order No. Pending Hearing Docket No. Remarks & Recommendations WE RECOMMEND APPROVAL.

Yours very truly.

RW/jbk

State of Louisiana

DEPARTMENT OF CONSERVATION



				Date:	1/27/69
To:	La. Geological Surv	/e y			
From:	Box G, University S	Station			
Att'n:	Mr. Leo Hough, Geo.				
Enclosed	herewith please fin	d application from	К&Н Орег	cating Co.	
		for permit to d	rill a SWD we	11 ^{their}	
	Jeanerette Lbr. & S	Sh. Co. #1 SN 7081	.7	Zone:	······································
	Bayou Pigeon	Field,	Iberia		Parish .
Also encl	losed please find:		,		
Check No	o,	in the ame	ount of \$		
Well Loc	ation Plat			ચ.	
Well L oc	ation Certification _				
Form A.	D. C.				
Electric	Log x				/
Schemati	c Diagram 🔼 🕱				,
Applicabl	le Department of Co	nservation Order	No	Pendin	g Hearing Docket No.
Remarks	& Recomendations:	:			
		ng this permit pend	ding your app	roval.	800 S Ksusen
1	5" Dole - W/490 Gel	Jens /144 Gens /144 By:	coff rs very truly R 2 f	so km	ust for
cc: Geol	ogical Survey				Jour
LT-I			tal	x f 2	suff.

K & H OPERATING COMPANY

January 24, 1969

Mr. R. H. Parro
Department of Conservation,
State of Louisiana
P. O. Box 1281
Houma 70360

Dear Mr. Parro:

We operate the Jeanerette Lumber & Shingle Co. #1 located in the Bayou Pigeon Field, Iberia Parish.

On a production test made January 17, 1968, this well produced 72 bbl. of oil and 584 bbl. of salt water in 24 hours with a flowing tubing pressure of 138 lb.

We request your approval to dispose of the salt water in the annular space between the 10-3/4 in. surface casing and the 5-1/2 in. production casing in the above mentioned well.

The surface casing was set at 1822 ft. and cemented with 800 sacks. The production casing was set at 8237 ft. in a 9-7/8 in. hole and cemented with 500 sacks of posmix cement. The theoretical top of the cement is 6883 ft. The producing perforations are from 8163-69 ft.

From the electrical log it is evident that no fresh water or brackish water sands are present below the surface pipe. In fact I understand that the base of such sands are several hundred feet up the hole. Several permeable salt water sands are present below the surface casing, and we anticipate no difficulty in disposing water into these sands. There are no known shallow oil or gas sands in the area. The shallowest accumulation of hydrocarbons in this wellbore is at 7700 ft., and it is doubtful if it is commercial.

Two copies of the electrical log along with two copies of a schematic diagram are enclosed for your examination.

Your early approval would be most appreciated.

Very truly yours,

JOHN W WILLIAMS

27 1969

JWW:eku encls.

Saltwater entry into annulus 10 34" casing set at 1822' permeable satinator sand at 2050-2110' 978 " drilled hole Theoretical fop of coment JAN 27 1969 Producing perforations at 8163-69" 51/2 "casing set at 8237"

K&H Operating Company

SCHEMATIC DIAGRAM

Scenerale Lumber + Shingle Co. No. 1...

Bayen Pigeon Field

Iberia Por., Lo.

Annular Disposal of Saltwater

level file 2/4/69 K & H Operating Co. 808 Bankers Mortgage Bldg. Houston 2, Texas 77002 Attn: Mr. John W. Williams. Dear Sir: Louisiana Geological Survey has approved your application for annular disposal on your J.L.&S.Company No. 1 well, Bayou Pigeon Field, Iberia Parish, Louisiana. Enclosed please find a salt water disposal well report which is to be filled out yearly on disposal wells. The first copy is to be mailed to Louisiana Geological Survey and a carbon copy to us. Should you need more forms please apply to Louisiana Geological Survey for same. Yours very truly, R. H. Parro, Manager Houma District Office

> RHP/dp. . Encl.

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
LOUISIANA GEOLOGICAL SURVEY

GEOLOGY BUILDING
BOX G
UNIVERSITY STATION
BATON ROUGE, LA. 70803

January 31, 1969

Mr. R. H. Parro, District Manager Department of Conservation Box 1281 Houma, Louisiana 70361

Re:

K & H Operating Company Annular Disposal Application J L & S Co. #1 (70817) Sec. 13, T12S, R10E Bayou Pigeon Field

Dear Mr. Parro:

The above annular disposal application is approved for a period of one year from date of first disposal.

Reference is made to paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected annually into each disposal well shall be reported to the Louisiana Geological Survey with a copy to the appropriate District Manager, such report to be filed during the first quarter of the next calendar year." We would like to have this report as soon as possible after termination of the application. Copies of Form SWD-1R are attached for making this report.

Yours very truly,

LOUISIANA GEOLOGICAL SURVEY

Leo W. Hough State Geologist

LWH:FMM

Enc.

FEB 3 1969

cc: Mr. Fritz Spencer K & H Operating Co.

State of Louisiana

DEPARTMENT OF CONSERVATION

Inter Office

	•	Date: 10/16/69
To: Dept. of Conservation	on	
From: Houma District		
Att'n: Mr. F. Spencer, Jr.	·	· .
, 10 1p, 120		
Enclosed herewith please fi	ind application fromKewanee (011 Co.
TIT O OU D TO D	for permit to amend	their
Jeanerette #1 form. Jeaner	form. same SN 78931 rette Lbr. & Sh. #1 SN 70817	Zone:
Bayou Pigeon	Field, <u>Iberia</u>	Parish .
Also enclosed please find:	• •	
Check No. 276	in the amount of \$ 50	0.00
Well Location Plat		
Well Location Certification		
Form A. D. C	· · · · · · · · · · · · · · · · · · ·	
Electric Log		
Schematic Diagram	,	
Applicable Department of C	Conservation Order No.	Pending Hearing
		Docket No.
Remarks & Recomendations	5 :	:
MRN/dp. Formerly operated	by K & H Oper. Co.	
Approval recommend	ded.	; *
	Yours very trul	37
	10 01	
	By: District	Manager
cc. Geological Survey		

LT-1

State of Louisiana

DEPARTMENT OF CONSERVATION

Inter Office

		Date:
To: Louisana Geological	Survey	4/5/10
From: Houma District		
Att'n: Mr. Leo Hough		
Enclosed herewith please fine	d application from	011.0
	for permit to Extensi	
Annular disposal, Jeaneret	∱ `	Zone:
- Bayou Pigeon	Field, - Iberia	Parish .
Also enclosed please find:		
Check No.	in the amount of	\$
Well Location Plat	······································	
Well Location Certification		
Form A. D. C.		•
Electric Log		
Schematic Diagram		
Applicable Department of Cor	servation Order No	Pending Hearing Docket No.
Remarks & Recomendations:		
RHP/1d Approval recommended	•	
	Yours very	y truly,
	By: R H	Poor
cc: Geological Survey	Di	strict Manager

LT-1

KEWANEE OIL COMPANY

P. O. Box 52131
Oil Center Station
Lafayette, Louisiana 70501

March 26, 1970

Mr. R. H. Parro Department of Conservation 1206 Tunnel Boulevard Houma, Louisiana 70360

> Re: Kewanee Oil Company Jeanerette No. 1 (70817) Section 13, T12S, R10E Bayou Pigeon Field Annular Disposal

Dear Mr. Parro:

Kewanee Oil Company assumed operations of the above well from K & H Operating Company on October 1, 1969.

K & H Operating had approval for annular disposal from the Louisiana Geological Survey. This approval was granted, by letter dated January 31, 1969, for a period of one year from date of first disposal. The well records furnished us by K & H do not indicate the date of first disposal and, therefore, we do not know the expiration date of the permit.

Kewanee Oil Company operates only the one well in the field which flows 65 barrels oil and 625 barrels water per day with 130 psi flowing tubing pressure. With the well almost dead due to the high water cut we do not shut-in the well, as this would kill the well and in all probability the well would never be returned to the present producing rate. Therefore, oil would be lost which could never be recovered and this would create an economic hardship.

Since the life of the well is questionable a permanent disposal system cannot be economically justified. We, therefore, respectfully request an extension for annual disposal:

MAR 30 1970

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
LOUISIANA GEOLOGICAL SURVEY

GEOLOGY BUILDING
BOX G
UNIVERSITY STATION
BATON ROUGE, LA. 70803

Mr. R. H. Parro, District Manager
Department of Conservation
Box 1281
Houma, Louisiana 70361

Re: Kewanee Oil Company
(Formerly K & H Oper. Co.)
Application for Extension of
Annular Disposal Well
J L & S Co. #1 (70817)
Sec. 13, T12S, R10E
Bayou Pigeon Field

Dear Mr. Parro:

Approval is granted for a one year extension for the above referenced application.

Reference is made to paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected into each disposal well shall be reported to the Louisiana Geological Survey with a copy to the appropriate District Manager, such report to be filed during the first quarter of the next calendar year." We would like to have this report as soon as possible after termination of the application. Copies of Form SWD-1R are attached for this purpose.

Yours very truly,

LOUISIANA GEOLOGICAL SURVEY

Leo W. Hough State Geologist

LWH:FMM

Enc.

cc: Mr. Fritz Spencer Kewanee Oil Company



Hed

R. T. SUTTON

DEPARTMENT OF CONSERVATION

1206 TUNNEL BLVD. HOUMA, LOUISIANA 70360

Oct. 19, 1972

La. Geological Survey P. O. Box 44006 Natural Resources Bldg. Room 102 Baton Rouge, La.

Attn': Mr. Leo Hough, Geo.

RE: Extension of Annular Disposal

Dear Sir:

Attached is a letter from Kewanee Oil Co. asking that an extension be granted on their Jeanerette # 1, Bayou Pigeon field, Iberia Parish, La., S. N. 70817.

We are withholding permission pending your approval.

Yours truly,

H. Hoffman, Jr., Mgr.

Houma District

AEB:ah Encl.

KEWANEE OIL COMPANY

P. O. Box 57766 52/3/ Oil Center Station

LAFAYETTE, LOUISIANA 70501

October 9, 1972

Jold

State of Louisiana Department of Conservation P. O. Box 391 Houma, Louisiana 70360

Re: Annulus Salt Water Disposal

Jeanerette No. 1 (70817)

Bayou Pigeon Field

Iberia Prsh., Louisiana

Gentlemen:

Kewanee Oil Company requests a one-year extension of the Annulus Salt Water Disposal Permit for the referenced well.

The Jeanerette No. 1 produces 45 barrels oil and 600 barrels water per day with 90 psi tubing pressure. This is the only Kewanee operated well in the field.

The life of the well is questionable and the revenue does not justify the drilling of a salt water disposal well.

Very truly yours,

M. S. Bearden Area Supervisor

MSB:pjv

cc: Production Department Tulsa, Oklahoma

978 8 8 130

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION LOUISIANA GEOLOGICAL SURVEY

GEOLOGY BUILDING
BOX G
UNIVERSITY STATION
BATON ROUGE, LA. 70803

October 25, 1972

Mr. H. Hoffman, Jr., District Manager Department of Conservation 1206 Tunnel Boulevard Houma, Louisiana 70360

RE:

Kewanee Oil Company
Request for a one (1) year
Extension for Annular Disposal
Well Jeanerette #1 (70817)
Section 13-12S-10E
Bayou Pigeon Field

Dear Mr. Hoffman:

Approval is granted for the above request for a one (1) year extension for Annular Disposal Well Jeanerette #1.

Reference is made to paragraph 10 of the Amendment to Statewide Order #29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected into each disposal well shall be reported to the Louisiana Geological Survey with a copy to the appropriate District Manager, such report to be filed during the first quarter of the next calendar year." We would like to have this report as soon as possible after termination of the application. Copies of Form SWD-1R-1 are attached for this purpose.

Very truly yours,

LOUISIANA GEOLOGICAL SURVEY

Leo W. Hough State Geologist

LWH:db

Enc.

cc: Mr. Fritz Spencer Kewanee Oil Company



A Division of Schlumberger Technology Corporation Houston, Texas 77001

PERFORATING RECORD-RULE 29-B

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

		DATE 10-15	- 7 3
Leanne O-/	Co	;	<u> </u>
Box 52/31	STATE		
FIELD JENNIGHETTE L	95 CO #		
Bayou Pigeor	<u>, </u>	Theria	· · · · · · · · · · · · · · · · · · ·
	PERFORATING	INTERVAL	
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LOCATION 2105	TRUCK NUMBER	ENGINEER LIMITE	w.tsch

DISTRIBUTION: COMPANY

DISTRICT OFFICE---DEPT, OF CONSERVATION

DIVISION LOCATION

POTENTIAL REPORT

Type Well: Oil Gas Distillate
Type Test: Comp. Recomp. Retest Regauge Regauge
· · · · · · · · · · · · · · · · · · ·
Parish <u>IBERIA</u> Field <u>BAYOU</u> PICEON
Company KEWANEE DIL CO, Serial No. 70817
Well Name & No. JEANERETTE No. /
Location: Sec. 13 Twp. 121 Rge 10 & Flowing Pump
Prod. Horizon Perf. Int. 8152 to 8156
Casing Setting: Size \$\frac{\mathbb{B}}{2} \frac{5}{2} @ \frac{\mathbb{B}}{2} \frac{3}{7}
Tubing Setting: Size 2 3/8 @ 7844 T.D. 8158
Date Completed 20/24/73 Date Gauged 10/30/73
Acidize with gals. Elev. of Derr. Floor
TEST DATE
T. P. 460 C. P. O Choke Size 8 /64th
Closing TK Gge, 3 ft. / in. @ A Time
Opening TK Gge. 0 ft. 9 in. @ //, '30 A_Time
Diff. $\frac{2}{ft}$ ft. $\frac{4}{in}$ in $\frac{21}{2}$ Hours (Time)
Tank No. 91414 Tank Coef. Z. 77 BBc/in
Bbls. per 21/2 Hrs. 77.56 Est. Bbls. per Day 86.64
Daily Gas Vol. 128 M.C.F. G/O Ratio 147
B.S.&W. 10 4 G Corrected Gravity. 43 Deg. A.P.I.
Witnessed MS Beauly Title area Serfeware
Witnessed MS Beaudy Title Ord Sey was Gauged by Mall Mall Mall Title ON 6 Stage
District Office HOUMA
Remarks: REQUEST EFFECTIVE DATE
OF ALLOWABLE 10/25/73
°5-75
Co Leen de Form S D M-2

3224

POTENTIAL REPORT

Type Well: Oil Gas Distillate
Type Test: Comp Recomp Retest Regauge
·
Parish IBERIA Field BAYOU PIGEON
Company KEWANEE DIL. Co. Serial No. 70817
Well Name & No. JEANENETTE #/
Location: Sec. 23 Twp. 12.5 Rge 10 EFlowing Pump
Prod. Horizon Perf. Int. 8152 to 8156
Casing Setting: Size 5/2- @ 8237
Tubing Setting: Size 23/5 @ 7541 T.D. 8158
Date Completed 10/24/73 Date Gauged 10/6/74
Acidize with gals. Elev. of Derr. Floor
TEST DATE
T. P C. P Choke Size
Closing TK Gge. LO _ft. 1/4 in. @ _8:30A Time
Opening TK Gge. 7 ft. 6 in. @ 8.3 o.d Time
Diff. 2 ft. 7/4/in. 24 Hours (Time)
Tank No. 9/4/3 Tank Coef. 2.75 BBU/19
Bbls. per 24 Hrs. Est. Bbls. per Day 66
Daily Gas Vol. N/C- M.C.F. G/O Ratio TO MEDS.
B.S.&W. 37 G Corrected Gravity _ 43_Deg. A.P.I.
2
Witnessed Milker ellen Title LAKA EIPERUBER
Gauged by Title
District Office Hours
Remarks: PRODUCE SI BW-24 HM,
REGUEST EFFECTIVE DATE OF
ALLOWABLE 10/5/76
ALLOWABLE 10/5/76 WELL HAS BEEN SHUT IN SUNCE OF 15 JANO 1974 AWAITING PUMPINGOTH SDEE

DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

Houma	DI	STRICT	Re:	Well	Serial No.:	70817
Recompleted X Oil X	Gas-Lifting	Well No.: Field: Be	Jeanere	tte 13	Twp. 12s	, Rge. <u>10E</u>
Date Completed or	Recompleted	10/24	at	4:00	(83	кик») (р. т.)
	CON	MPLETION D	DATA			`
Initial Production	87	BOPD	_ Gas Volum	e	12.8	MCF/Day
Tubing Pressure	460	psig	_ Casing Pre	essure	0	psig
Choke Size	8/64	Positive X	_ Adjustable		B.S.&W	7. <u>1/10</u> %
Gas/Oil Ratio	149	CF/Bbl	_Gravity	43	at (60° A. P. L
Producing Depth:	From 8152	Ft. to	8156 F	т.	D. 815	<u>F</u> t.
Name of Producing	Sand: 8150 f	t. Sand				
*New Pool *O	ld Pool Li higher same zon	st Reason(s)	for Pool Cla	ssific	ation	· · · · · · · · · · · · · · · · · · ·
*As Defined in State	ewide Order No.	29-Н.	· · · · · · · · · · · · · · · · · · ·	·		
Additional clearanc drill stem or other reverse side).	production tests	(See Section	X, Paragra	barr lph B	els of oil p of Order N	roduced on o. 29-B on
Three (3) copies to Office within three to tion or recompletion tion X, Paragraph A	(3) days of date of n (as per Order 29	comple-		abo and	ve informat	fy that the tion is true the best of
DISTRICT MAN	AGER ONLY					
29-E Compliance 29-E Unit Attached DATE: \\ 5		- Mis	Enee Oil Co COMP Bearla MPANY REF	ANY		
Emana Caras		Are	ea Supervis		· · · · · · · · · · · · · · · · · · ·	
From - Comp.			TITL	ıŁ.		

DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production - - - as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

	TEST DAT	<u>A</u> .	Amount of Oil
Date of Test	Time of Test		Produced Produced
	M. to	M	Barrels
·	M. to	м.	Barrels
	M. to	м	Barrels
	M. to	м.	Barrels
	M. to	м	Barrels
···· ·· · · · · · · · · · · · · · ·	M to	м.	Barrels
	M. to	M.	Barrels
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	M. to	м	Barrels
		TOTAL	BARRELS
he above total barrels of o	oil were produced from _	F	t. toFt.
emarks:			
· · · · · · · · · · · · · · · · · · ·			
	(Signed)		
COMPANY		COMPANY	REPRESENTATIVE

Form - Comp.

Work Permit STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Jeanerette No. 1 bridge plug 8158 and perforate 8152-8156. Sand & Reservoir To Be Tested 8150 ft. Sand Kewanee Oil Company Operator P. O. Box 2239 Address Tulsa, Oklahoma 74101 City, State & Zip

Permit Authorized By

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)

NOV

2 1973

- 2. Decpen
- 3. Perforate
- 4. Squeeze
- 5. Plugback
- 6. Sidetrack

- 7. Pull Casing
- 8. Change Zone of Selective Completion
- 9. Drill Salt Water Disposal Well
- 10. Convert to Salt Water Disposal Well
- 11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

)	* *	DA	TENSUED	
	DEPTH		NE	W-WELL_	
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	d napptiller bieffiffeller in einer		EY	DIDED	
PARISH	Iberia (4)	S VESTIVO	HORMATION	NEWED	
FIELD	Bayon Pi	geon COs	- FIR	VAL FYD	
SERIAL No.	.2003.7	₩ 4 7 SE	C. 13	T(MB) 120	
LOCATION	OF-WELL	47	No. of Concession, Name of Street, or other Persons, Name of Street, or ot	- 300 TY	8 <u>1</u> .
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Depth Condition of Well Date 8188 COMPLETED. GAS, (KONNETION & MESERVOIL) MOTO, companion CHOKE, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, WHEN

KEWANEE OIL COMPANY

r.o. Box 2239 Tulsa, Oklahoma 74101

P. O. BOX 52131, OCS

LAFAYETTE, LOUISIANA 70501

FEBRUARY 6, 1975

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
P. O. BOX 4097
HOUMA, LOUISIANA 70360

RE: JEANERETTE NO. 1

SERIAL NUMBER # 70817 ANNULAR DISPOSAL RENEWAL

BAYOU PIGEON FIELD

IBERIA PARISH, LOUISIANA

GENTLEMEN:

KEWANEE OIL COMPANY REQUESTS RENEWAL OF PERMIT FOR ANNULAR DIS-POSAL INTO THE REFERENCED WELL.

ANNULAR DISPOSAL AUTHORITY FOR THIS WELL WAS PREVIOUSLY GRANTED IN 1973. EXTENSION FOR ANNULAR DISPOSAL FOR THE YEAR 1974, WAS NOT REQUESTED AS THE WELL WAS RECOMPLETED HIGHER IN THE SAME ZONE AS A WATER-FREE PRODUCER. THE WELL DIED AND IN OCTOBER 1974, THE WELL WAS PLACED ON ROD PUMP AND HAS RECENTLY COMMENCED TO PRODUCE SALT WATER.

ON 24 HOUR PRODUCTION TEST JANUARY 15, 1975, THE WELL PUMPED 55 BARRELS OIL AND 39 BARRELS WATER PER DAY.

KEWANEE OPERATES ONLY THE ONE WELL IN THE BAYOU PIGEON FIELD, WHICH IS A ROD PUMP OPERATION. THE OPERATION OF A ROD PUMP WELL ON A WATER LOCATION HAS PROVED TO BE VERY EXPENSIVE. DEVELOPMENT OF A PERMANENT DISPOSAL SYSTEM IS NOT ECONOMICALLY FEASIBLE AS THE PRODUCTION INCOME GENERATES ONLY MARGINAL PROFITS. ALSO, THE LIFE OF THE WELL IS VERY QUESTIONABLE.

WE ARE REQUESTING A WAIVER OF A SURVEY FOR PROOF OF INJECTION BELOW THE SURFACE CASING AS THIS WOULD BE VERY COSTLY. THIS BEING A ROD PUMPING WELL, IT WOULD BE NECESSARY TO BARGE IN A RIG TO PULL THE RODS PRIOR TO CONDUCTING A SURVEY.



R. T. SUTTON COMMISSIONER

DEPARTMENT OF CONSERVATION P. O. BOX 44275 - CAPITOL STATION BATON ROUGE, LA 70804

February 17, 1975

Mr. H. Hoffman, Jr., District Manager Department of Conservation 1206 Tunnel Blvd. Houma, LA 70360

Re: Kewanee Oil Company
Jeanerette L & S No. 1
Serial No. 70817
Annular Disposal Extension
Bayou Pigeon Field

Dear Mr. Hoffman:

Kewanee's request for a one-year extension to dispose of salt water into the $10 \ 3/4-5 \ 1/2$ inch annulus of the above well is hereby approved.

Reference is made to Paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected annually into each disposal well shall be reported to the Geological Oil & Gas Division, P. O. Box 44006-Capitol Station, Baton Rouge, La., 70804, with a copy to the appropriate District Manager, such report to be filed during the first quarter of next calendar year." We would like to have this report filed as soon as possible in 1976.

Yours very truly,

GEOLOGICAL OIL & GAS DIVISION

Robert D. Bates

Chief Conservation Geologist

RB:DMc:bf

cc: Mr. Jackie DeVall Kewanee Oil Company



R. T. SUTTON

DEPARTMENT OF CONSERVATION P. O. BOX 44275 ~ CAPITOL STATION BATON ROUGE, LA 70804

January 16, 1976

Mr. H. Hoffman, Jr. District Manager Department of Conservation 1206 Tunnel Blvd. Houma, LA 70360

Re: Kewanee Oil Company Jeanerette No. 1 Serial No. 70817 Annular Disposal Extension Bayou Pigeon Field

Dear Mr. Hoffman:

Kewanee's request for a one-year extension to dispose of salt water into the annulus of the above well is hereby approved.

Reference is made to Paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected annually into each disposal well shall be reported to the Geological Oil & Gas Division, P.O. Box 44006- Capitol Station, Baton Rouge, La., 70804, with a copy to the appropriate District Manager, such report to be filed during the first quarter of next calendar year." We would like to have this report filed as soon as possible in 1977.

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cc: Kewanee Oil Company Mr. Jackie DeVall



R. T. SUTTON COMMISSIONER

DEPARTMENT OF CONSERVATION

P.O. BOX 391

HOUMA, LOUISIANA 70360

January 13, 1976

Hold

Ia. Geological Survey
P. O. Box 44006
Natural Resources Bldg.
Room 102
Baton Rouge, La.

Attention: Mr. Robert Bates

Dear Sir:

Enclosed is a letter from Kewanee Oil Co. requesting that the permit for Annular Disposal of Salt water be extended through the year 1976 at the Jeanerette No. 1, Bayou Pigeon Field, Iberia Parish, Louisiana, S.N. 70817.

We are withholding permission pending your approval.

Yours truly,

H. Hoffman, Jr., Mgr.

Houma District

BB:ah Encl.

P. O. Box 52131, OCS Lafayette, Louisiana 70501 January 9, 1976 State of Louisiana Department of Conservation P. O. Box 4097 Houma, Louisiana 70360 Re: Jeanerette No. 1 Serial Number 70817 Extension of Annular SWD Bayou Pigeon Field Iberia Parish, Louisiana Gentlemen: Kewanee Oil Company requests that the permit for Annular Disposal of Salt Water be extended through the year 1976 at the Jeanerette No. 1. Production from this well is currently 29 barrels oil and 44 barrels salt water per day. Kewanee operates only the one well in the Bayou Pigeon Field, which is a rod pump operation. The operation of this pump has proven very expensive. Development of a permanent disposal system is not economically feasible as the production income generates only marginal profits and the life of the well is very questionable. Very truly yours, I. S. merlin I. S. Marlin Area Supervisor ISM/im cc: Production Department

Work Permit STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & NoJeane: FieldBayou_Pigeon Permit Serial No70817	rette # 1	Sec. 13 - T Parish Toeria Work Permit No. 146	125° -10E -50 <i>-76</i>
Description of Work		Swa sama Taki an	
Sand & Reservoir To Be Tested	8070 ftsand	TD _	
City, State & Zip	wance O ₁ 1-Company - - 0. -Box-2239 lsa,-Oklahoma-74101		
Permit Requested By			• 2-19- 76
Permit Authorized By Danks	Ly hoguin Distr	ict Jame Dat	, 2-23-76

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work-Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

- 1. Abandon (Plug & Abd)
- Deepen
- 3. Perforate
- 4. Squeeze
- Plugback
- 6. Sidetrack

- 7. Pull Casing
- 8. Change Zone of Selective Completion
- 9. Drill Salt Water Disposal Well
- 10. Convert to Salt Water Disposal Well
- 11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in L'ouisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

FEB 23 1970

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No Pie Field	1 277	Sec. 13 Iberia	12S R 10B
	Change Zone of Re-completion. erforate 7934-36, 7939-41 & 7	Set Cement 943-47	6-/6 Plug in Casin
Sand & Reservoir To E	Be Tasted 7940 ft. sand	TD .	8135
Operator Address	Kewanee Oil Company P. O. Box 2239		
City, State & Zip	Tulsa, Oklahoma 74101		- -
Permit Requested By	hand mesling.		e 2-26-76
Permit Authorized By 4	Bukerraguin District)	Dun Do	2.27-76
	See Instructions On Reverse Sid	le	Form DM 4P Po-

Form DM-4R Rev.

INSTRUCTIONS

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DRLG. (CONTRACTOR		EXPIRED	_{3.} 2/23/76
	Bayou Pige No70817 N of Well	SEC. 13	TINAL EXP TWP129	
DATE SPO Casing s	Kewanee Oil Co. Jeanerette		WELL	No
	e	S ISSUED ON	ng	
2/23/76	WO 250-76	Permit	Date	Permit
2/27/76	WO Set bridge p		and perf	Total Depth 8068-72 8135
3-12	Det Pluz @ 79 Buf 7934-47	68		8/35
3-26	(ui) NOO			2/35
4-2,	(a) 1000			S S S S S S S S S S S S S S S S S S S
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	- Alger	Tot:	
Date	Condition of Well	100	Ť `
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4-12-1	190	And the second s	-
4,20	100 WCO		
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7-2	Two frame of	the terms of the t	
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			· FORM :
			LAWW ,

Work Permit STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

	OF CONSERVATION	
Well Name & No	Jeanerette #1	
Field Rayou Pi	Jeanerette #1 geonSec. 13 125 R 0817Work Permit No	₹ 10 5-
Permit Serial No. 2	0817	
₹-		Σ
Description of Work	Plug and Abandon w/ plugs at 7965' to 7715'	, 0
plug No. 1.	Plug and Abandon w/ plugs at 7965' to 7715'- 1722' to 1922'- Plug No. 2. 50' to 4' below	
mud_line	Cut 10 3/4 off below mud line.	
K		
Soud & Keservoir To	Be Tested Plug and Abandon TD -7968	
Operator	Kewanse 011 Company	
Address	-P+VBOX 52131	
City, State & Zip	Lafayette, Louisiana 70505	
Danii D	R.L. Cade	
reimir kequesied By	Date 2-8-7	78
Permit Authorized Bud	Markey Man 1	-0
	Dukennagin District Down Date 2-10-	<u>-78</u>
	•	

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STATE OF LOUISIANA OFFICE OF CONSERVATION

PLUG AND ABANDON REPORT

WORK	PERMIT NO	214-78		DATE WO		SERIAL NO. 70817 D (MM-DD-YY) 2-21-78
			HOUMA	DIST	RICT	
		(Three Cop	oies to be File	ed with the Dis)
	NOTE: TI	nis Report Wil	l Be Returne	d If Not Prope	rly Complete	ed And Signed.
Field _	Bayou Pigeon		ParishIb	eria	Sec. <u>13</u>	_Twp. ^{12S} _ Rge. 10E
Operat	or <u>Kewanee 0il</u>	Co. 3224	Well Name	Jeanerette		Well No
Total	Depth8150'		Condition of	WellDeplete	d	
				on February 21		
<u> </u>	PROPRIATE BOX: DRY HOLE FORMERLY	PRODUCTIVE	WELL			
•						
.	CASING	AMOUNT		CEMENT	PLUGS	
,	SIZE	PULLED	FROM	то	SACKS	HOW PLACED
3Ø1	10-3/4	15'	7965	7715'	30	Displacement
3Ø2	5-1/2	1753'	1922'	1722'	75	Displacement
3Ø3			65'	15'	25	Displacement
304						
	ecord: Wei		ested Plug No	Viscosity .		
Th	is work was a	done according	to the Rules	and Regulations	of the Of	fice of Conservation.
	Estis Well Se eria, Louisia		KE	WANEE OIL COMPA	NY	
	WITNESS	· · · · · · · · · · · · · · · · · · ·		OF	ERATOR	
				0		

(Signed)

REPRESENTATIVE