PLAT SHOWING
PIONEER-CALLERY-FITZHUGH
JEANERETTE L&S. CO. LOC.#1
SEC. 13 T12S-R10E
IBERIA PH., LA.

Scale = 1" = 1000'

JUNE 1958

AUBREY BYRNE-REG.SURV NO 182
June 9, 1958

Department of Conservation
Division of Minerals
Houma, Louisiana

Gentlemen:

Enclosed please find two copies of Form MD-10-R, Application for Permit to Drill, together with two copies of certified plat, Pioneer-Callery-Fitzhugh Jeanerette Lumber & Shingle #1 well; Iberia Parish, Louisiana. Also enclosed is our check in the amount of $50.00 to cover fee for same.

The proposed location conforms to all requirements of Statewide Order No. 29-E in that it is 2200 feet from the nearest producing well, which is the Plymouth-McHugh #1.

Very truly yours,

PIONEER OIL AND GAS COMPANY, INC.

W.N. Cordell
Drilling and Production Superintendent

WNC:ek
Attach.
June 10, 1958

Mr. John B. Hussey, Commissioner  
Department of Conservation  
Division of Minerals  
State Capitol Building  
Baton Rouge, Louisiana  

Att'n: Mr. Fritz Spencer, Engr.  

Dear Sir:  

Attached is application for permit to drill with plat and Check No. 06347 in the amount of $50.00 from Pioneer Oil & Gas Company, Inc. to cover fee for drilling their Jeanerette Lmbr. & Shingle, Well No. 1, Bajou Pigeon Field, Iberia Parish, Louisiana.  

Yours very truly,  

[Signature]  
B. H. Parro, Manager  
Houma District Office  

Attachements
AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 7-29-58

(0) Houma

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH I. E. X. I. FIELD Beaufort Region SEC TWP RGE

COMPANY Penn. Oil Gas Lease

TOTAL DEPTH 1818' 

SIZE OF CASING 10 3/4" IN.WT. PER FT. 40.5 MAKE Lone Star

NO. OF THREADS PER IN. 8 GRADE T 55 SEAMLESS NEW 2ND 

IF SECOND HAND, WAS PIPE TESTED DESCRIBE

DEPT LANDED BELOW DERRICK FLOOR 25 1818' FT. SACKS OF CEMENT 800

SIZE OF HOLE 15 IN.: AMOUNT OF CEMENT LEFT IN PIPE 35'

METHOD OF CEMENTING Hawco CEMENT SET 24 HOURS UNDER 400 LBS.

PRESSURE TOTAL TIME SET 24 HOURS.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST 7-1-1958 GAUGE PRESSURE OF CASING 1500 LBS.

PRESSURE AT END OF 30 MINUTES 1500 DROP 0 LBS.

TEST FLUID: WATER V MUD LBS. PER GAS: VISCONITY SEC.

REMARKS: Good Test

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED Wasey & Howard & Pioneer COMPANY

WITNESS: [Signature]

FORM, Gag (C) MD-16
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE: July 15, 1958

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH: Iberia  FIELD: Bayou Pigeon  SEC 13  TWP 12  RGE 10E
COMPANY: F. A. Callery, Inc.  LEASE: Jeanerette Lumber & Shingle Co.  WELL NO. 1
TOTAL DEPTH: 10,010 ft.
SIZE OF CASING: 5-1/2"  IN. WT. PER FT: 17# & 15.50#  MAKE: Spang
NO. OF THREADS PER IN: 3-1/2  GRADE: N-80 & J-55  SEAMLESS: Yes  NEW: Yes  2ND: Yes
IF SECOND HAND, WAS PIPE TESTED: Yes

DEPTH LANDED BELOW DERRICK FLOOR: 8237 ft.  SACKS OF CEMENT: 500
SIZE OF HOLE: 9-7/8"  IN:  AMOUNT OF CEMENT LEFT IN PIPE: 45 ft.
METHOD OF CEMENTING: Halliburton  CEMENT SET: 12 HOURS UNDER 500 LBS.
PRESSURE:  TOTAL TIME SET: 30 HOURS.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 7/16/58  19  GUAGE PRESSURE OF CASING: 1500 LBS.
PRESSURE AT END OF 30 MINUTES: 1500  DROP: None  LBS.
TEST FLUID: WATER  MUD: 10.5# LBS. PER GAS: VISCOSITY: 45 SEC.
REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED F. A. Callery, Inc.
COMPANY

WITNESS: J. H. Almand

FORM, GAS: (T) MD-16
MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO PERFORATE DATE 7-19-53
PARISH IBERIA FIELD BAYOU PECOS
COMPANY P & A. GALLERY, INC.
ADDRESS 400 BANK OF THE SOUTHEAST BLDG., HOUSTON
WELL NAME JEANETTE LEFRAH No. 1 Sec. 13 T. 13 R. 10E
WELL PERMIT SERIAL No. 70827 WORK PERMIT No. PERF 417
LOCATION 1150' N of the S line & 681' E of the S line of Sec.
13, T. 12S, R. 10E

YOU ARE HEREBY AUTHORIZED TO Perfor. fr prod. from 8,163-8169

PERMIT REQUESTED BY H. KIRKPATRICK
Company Representative

AUTHORIZED BY:

District Office
DATE WORK DONE: July 21, 1958

NOTE:
This report will be returned if not properly filled in and signed.

PARISH: IBERIA
FIELD: BAYOU PIGEON
SEC.: 13
TWP.: 12S
RGE.: 10E

COMPANY: F. A. CALLERY, INC.
LEASE: Jeanerette Lbr. & Shing. WELL NO. 1

TOTAL DEPTH: 10,010'
NEW OR OLD WELL: New

SIZE Casing: 5-1/2"
DEPTH OF CASING: 8237.15'

DEPTH OF PLUG BELOW PERFORATIONS: 8178'

PERFORATED FROM: 8163'
TO: 8169'

NUMBER OF HOLES: 24
SIZE OF HOLES: 

PERFORATING COMPANY: McCullough
TRUCK NUMBER: 

PURPOSE OF PERFORATIONS: Production

REMARKS:

This work was done according to the rules and regulations of the Department of Conservation.

SIGNED: F. A. CALLERY, INC.
COMPANY

M. KIRKPATRICK
REPRESENTATIVE
M. KIRKPATRICK
MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO: PEPE/DATE & SQUEEZE DATE 7/15/58
PARISH: TIERRA FIELD: RAYON PIGEON
COMPANY: P.A. GALLERY-PIGEON OIL & GAS CO. FITZHUGH
ADDRESS: 400 BANK OF THE SOUTHWEST BLDG., HOUSTON, TEXAS
WELL NAME: JEANETTE LFP. 68H No. 1 Sec. 13 T. 125, R 10E
WELL PERMIT SERIAL No: 70597 WORK PERMIT No. PEP& SQ. 8562 203
YOU ARE HEREBY AUTHORIZED TO: Ring Perf. & Sq. at 8172, 8148, 6068, 7750 & 7324

PERMIT REQUESTED BY: M. KIRKPATRICK
Company Representative

AUTHORIZED BY: Harold F. Richard

Form DM-4B District Office
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA  

PERFORATE AND SQUEEZE RECORD  
Work Permit No. PERF. & SQ. MD 5

Work Serial No. 70817

Date Work Done: July 17, 1958  

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

Parish: Terre  
Field: Bayou Pigeon  
Sec: 13  
Twp: 12S  
Rge: 10E  
Lease: Jeanerette Lbr. & Shingle Co.  
WELL NO.: 1

Total Depth: 10,010'  
New or Old Well: New

Size Casing: 5-1/2"  
Depth of Casing: 8178'

Method of Placing Cement: Pumped

Where Cement Retainer Set: Depth: 8154'  
Barrels of Water Pumped Before Cement: 5

Breakdown Pressure: 2200 LBS.  
Final Pressure: 3700 LBS.

Purpose of Squeeze Job: Halliburton

Remarks:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION DIVISION OF MINERALS.

Signed: F. A. CALLERY, INC.

Company Representative:

Perf. & Sq. MD 5
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PERFORATE AND SQUEEZE RECORD

DATE WORK DONE: July 18, 1958

(One copy to be filed with the District Office)

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH: Iberia
FIELD: Bayou Pigeon
SEC: 13
TWP: 12
RGE: 10E

COMPANY: F. A. Callery, Inc.
LEASE: Jeanerette Lbr. & Shingle Co.
WELL NO.: 1

TOTAL DEPTH: 10,010'
NEW OR OLD WELL: New

SIZE CASING: 5-1/2"
DEPTH OF CASING: 8237.15'

DEPTH OF PLUG BELOW PERFORATION: 8178'

PERFORATED FROM: at 8148' TO

NUMBER OF HOLES: 4
SIZE OF HOLES:

PERFORATION COMPANY: G.I.P.S.
TRUCK NUMBER:

METHOD OF PLACING CEMENT: Pumped

WHERE CEMENT RETAINER SET: DEPTH

BARRELS OF WATER PUMPED BEFORE CEMENT

BREAKDOWN PRESSURE: 3200 LBS.
FINAL PRESSURE: 3600# LBS.

PURPOSE OF SQUEEZE JOB:

SQUEEZE JOB DONE BY: Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION DIVISION OF MINERALS.

SIGNED: F. A. Callery, Inc.
COMPANY

REPRESENTATIVE

Perf. & Sq. MD 5
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PERFORATE AND SQUEEZE RECORD

DATE WORK DONE: July 18, 1958, HOUMA

WORK PERMIT NO. PERF & SQ. H#

WORK SERIAL NO. 7817

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH: Theria, FIELD: Bayou Pigeon, SEC 13 TWP 12S RGE 10E

COMPANY: F. A. Callery, Inc. LEASE: Jeanerette Dr. & Shingle Co., WELL NO. 1

TOTAL DEPTH: 10,010' NEW OR OLD WELL: New

SIZE CASING: 5-1/2' DEPTH OF CASING: 8237.15'

DEPTH OF PLUG BELOW PERFORATION: 8172'

PERFORATED FROM 8082' TO

NUMBER OF HOLES: 4 SIZE OF HOLES:

PERFORATION COMPANY: G.L.P.S. TRUCK NUMBER:

METHOD OF PLACING CEMENT: Pumped

WHERE CEMENT RETAINER SET: DEPTH 8070' FT.

BARRELS OF WATER PUMPED BEFORE CEMENT: 5 AFTER: 5

BREAKDOWN PRESSURE: 3300 LBS. FINAL PRESSURE: 3500 LBS.

PURPOSE OF SQUEEZE JOB:

SQUEEZE JOB DONE BY: Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION DIVISION OF MINERALS.

SIGNED: F. A. CALLERY, INC.
COMPANY REPRESENTATIVE

Perf. & Sq. MD 5
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE July 18, 1958
WORK PERMIT NO. PERF & SQ. LE # 203
WORK SERIAL NO. 70817

HOUMA
(One copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Iberia
FIELD Bayou Pigeon SEC. 13 TWP. 12 N RGE. 10 E
COMPANY F. A. CALLERY, INC. LEASE Jeanerette Lbr. & Shingl WELL NO. 1

TOTAL DEPTH 10,010' NEW OR OLD WELL New
SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'
DEPTH OF PLUG BELOW PERFORATION 8172'
PERFORATED FROM 8068' TO
NUMBER OF HOLES 4 SIZE OF HOLES 
PERFORATION COMPANY G.I.P.S. TRUCK NUMBER

METHOD OF PLACING CEMENT Pumped
WHERE CEMENT RETAINER SET: DEPTH 7910 FT.
BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5
BREAKDOWN PRESSURE 2300 LBS. FINAL PRESSURE 3500 LBS.
PURPOSE OF SQUEEZE JOB
SQUEEZE JOB DONE BY Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE
DEPARTMENT OF CONSERVATION, DIVISION OF MINERALS.

SIGNED: F. A. CALLERY, INC.
COMPANY

Perf. & Sq. MD5

Representative
DATE WORK DONE JUN 19 1958 WORK PERMIT NO. Perf. & Sq H# 203 WORK SERIAL NO. 70617

(Houma)

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Iberia FIELD Bayou Pigeon SEC. 13 TWP. 12 RGE. 10E
COMPANY F. A. Callery, Inc. LEASE Jeanerette Lbr. & Shingle Well NO. 1
TOTAL DEPTH 10,010' NEW OR OLD WELL New
SIZE CASING 5-1/2" DEPTH OF CASING 8237.15'
DEPTH OF PLUG BELOW PERFORATION 8172'
PERFORATED FROM 7950' TO
NUMBER OF HOLES 4 SIZE OF HOLES
PERFORATION COMPANY G.L.P.S. TRUCK NUMBER
METHOD OF PLACING CEMENT Pumped
WHERE CEMENT RETAINER SET: DEPTH 7925' FT.
BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5
BREAKDOWN PRESSURE 3200 LBS. FINAL PRESSURE 3500 LBS.
PURPOSE OF SQUEEZE JOB
SQUEEZE JOB DONE BY Halliburton
REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, DIVISION OF MINERALS.

SIGNED: F. A. CALLERY, INC. COMPANY

Perf. & Sq. - MD5

Representative
<table>
<thead>
<tr>
<th><strong>DATE WORK DONE</strong></th>
<th>July 19, 1958</th>
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<tr>
<td><strong>WORK PERMIT NO.</strong></td>
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<td>70817</td>
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<td><strong>FIELD</strong></td>
<td>Bayou Pigeon</td>
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<td><strong>PARISH</strong></td>
<td>Iberia</td>
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<tr>
<td><strong>COMPANY</strong></td>
<td>F. A. Callery, Inc.</td>
</tr>
<tr>
<td><strong>LEASE</strong></td>
<td>Jeanerette Lbr. &amp; Shingle Well No. 1</td>
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<tr>
<td><strong>TOTAL DEPTH</strong></td>
<td>10,010'</td>
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<tr>
<td><strong>NEW OR OLD WELL</strong></td>
<td>New</td>
</tr>
<tr>
<td><strong>SIZE CASING</strong></td>
<td>5-1/2&quot;</td>
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<tr>
<td><strong>DEPTH OF CASING</strong></td>
<td>8237.15'</td>
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<tr>
<td><strong>DEPTH OF PLUG BELOW PERFORATION</strong></td>
<td>8172'</td>
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<tr>
<td><strong>PERFORATED FROM</strong></td>
<td>7924'</td>
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<td><strong>TO</strong></td>
<td></td>
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<tr>
<td><strong>NUMBER OF HOLES</strong></td>
<td>4</td>
</tr>
<tr>
<td><strong>SIZE OF HOLES</strong></td>
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<tr>
<td><strong>PERFORATION COMPANY</strong></td>
<td>G.L.P.S.</td>
</tr>
<tr>
<td><strong>TRUCK NUMBER</strong></td>
<td></td>
</tr>
<tr>
<td><strong>METHOD OF PLACING CEMENT</strong></td>
<td>Pumped</td>
</tr>
<tr>
<td><strong>WHERE CEMENT RETAINER SET:</strong></td>
<td>Depth 7885', 7885' FT.</td>
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<tr>
<td><strong>BARRELS OF WATER PUMPED BEFORE CEMENT</strong></td>
<td>5</td>
</tr>
<tr>
<td><strong>AFTER</strong></td>
<td>5</td>
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<tr>
<td><strong>BREAKDOWN PRESSURE</strong></td>
<td>3300 LBS.</td>
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<td><strong>FINAL PRESSURE</strong></td>
<td>3400 LBS.</td>
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<tr>
<td><strong>PURPOSE OF SQUEEZE JOB</strong></td>
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<tr>
<td><strong>SQUEEZE JOB DONE BY</strong></td>
<td>Halliburton</td>
</tr>
<tr>
<td><strong>REMARKS:</strong></td>
<td></td>
</tr>
</tbody>
</table>

**NOTE:** 
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED.

**SIGNED:** F. A. Callery, Inc.

**COMPANY REPRESENTATIVE:**

---

This work was done according to the rules and regulations of the Department of Conservation, Division of Minerals.
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL (x) one copy to be filed with District COMPLETION (x)

Office within three (3) days of date. RECOMPLETION

of completion or recompletion (as per (_____)

Order No. 29-A, Section X, Paragraph A, PERMIT

GAS WELL (_____)

SERIAL NO. (70817)

PARISH IBERIA FIELD BAYOU PIGEON SEC 13 TWP 12S RGE 10E

COMPANY F.A. CALLERY, INC. LEASE JEANERETTE IBER. & SHINGLE COWELL NO. 1

DRILLING CONTRACTOR DRILLING Co. DATE SIGNED DISTRICT OFFICE June 30, 1958

DATE COMPLETED OR RECOMPLETED 7/24/1958, AT 9:20 A.M. P.M.

COMPLETION DATA

INITIAL PRODUCTION 92 BBLs. / (NET)

TUBING PRESSURE 850 #/SQ. IN. GAS FLOWING (___) SHUT IN (___)

CASING PRESSURE #/SQ. IN. GA.

CHOKE SIZE 6/64" POSITIVE (___) ADJUSTABLE (___)

B.S. & W. 3% PERCENT SALT WATER (8%) WASH WATER (___)

GAS VOLUME MCF/ DAY

GAS/OIL RATIO 275/1 CF/BBLs.

GRAVITY 43.8 (60 degrees A.P.I.)

PRODUCING DEPTH 8163 FT. TO 8169 FT.

PERFORATED _YES (x) NO (___) BOTTOM TUBING ______ FT. SIZE _____ IN.

CASING (OIL STRING) SIZE 5-1/2 IN. L.D. (___) O D. (x) BOTTOM SEAT / FT.

TOTAL DEPTH DRILLED 10,496 FT. DERRICK FLOOR ELEVATION 20.6 FT.

(Additional clearance is requested for ___ barrels of oil produced on
drillstem or other production tests. (See Section X, Paragraph B, of
Order No. 29-A on reverse side.)

F. A. CALLERY, INC.
COMPANY

FORM SDM L-R

M. KIRKPATRICK
COMPANY REPRESENTATIVE
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other Production tests, made previous to official completion or recompletion,

SECTION X, PARAGRAPH B OF ORDER NO. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule. All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1942."

TEST DATA

<table>
<thead>
<tr>
<th>DATE OF TEST</th>
<th>TIME OF TEST</th>
<th>AMOUNT OF OIL PRODUCED</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>H. TO H.</td>
<td>BARRELS</td>
</tr>
<tr>
<td></td>
<td>H. TO H.</td>
<td>BARRELS</td>
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<td>H. TO H.</td>
<td>BARRELS</td>
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<td>H. TO H.</td>
<td>BARRELS</td>
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<td>H. TO H.</td>
<td>BARRELS</td>
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<td>M. TO M.</td>
<td>BARRELS</td>
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<td>M. TO M.</td>
<td>BARRELS</td>
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<td>M. TO M.</td>
<td>BARRELS</td>
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<tr>
<td></td>
<td>M. TO M.</td>
<td>BARRELS</td>
</tr>
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</table>

TOTAL BARRELS

The above total barrels of oil were produced from _______ Ft. to _______ Ft.

REMARKS.

__________________________________________________________

COMPANY

Company Representative
FIELD: BAYOU DESMOS

COMPANY: F. A. CALLERY, Inc.

Parish: BEAUX ISLAND
Sec. 13
Twp. 12S
Rge. 10E
Elevation

Location: 1150' north of the south line 661' east of the west line, Sec. 13, T12S, R10E, Terrebonne Par.,

Permit No.: 55391

Lease: Tancregro Dr. 

The data given here with is a complete record of the well and all work done thereon as determined from all available

Permit Serial No.: 73817

records.

Began Drilling: June 30, 1958
Completed: July 24, 1958
Completed as: Oil (X) Gas ( ) Condensate ( ) Dry ( ) Well

OIL AND GAS ZONES

SALT WATER SANDS

From— to— feet

From— to— feet

From— to— feet

FRESH WATER SANDS

In zone of production

From— to— feet

From— to— feet

From— to— feet

DRILL STEM TESTS

<table>
<thead>
<tr>
<th>Depth</th>
<th>Recovery in Stands</th>
<th>Chokes</th>
<th>Lbs. Pressure</th>
<th>Date</th>
<th>Time</th>
<th>Size D. S.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sckr</td>
<td>Bottom</td>
<td>Oil</td>
<td>Water</td>
<td>Top</td>
<td>Bottom</td>
<td>Top</td>
</tr>
<tr>
<td>16&quot;</td>
<td></td>
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<td>10-3/4&quot;</td>
<td>10.5f</td>
<td></td>
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<tr>
<td>5-1/2&quot;</td>
<td>15.50f &amp; 17f</td>
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</table>

Casing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Wt. Per Foot</th>
<th>Make</th>
<th>Where Landed</th>
<th>No. of Sks. Cement</th>
<th>Stood Hours</th>
<th>Pressure Test, Lbs.</th>
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</thead>
<tbody>
<tr>
<td>16&quot;</td>
<td></td>
<td></td>
<td>90'</td>
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<td></td>
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</tr>
<tr>
<td>10-3/4&quot;</td>
<td>10.5f</td>
<td></td>
<td>1793'</td>
<td>800</td>
<td>30</td>
<td>1500#</td>
</tr>
<tr>
<td>5-1/2&quot;</td>
<td>15.50f &amp; 17f</td>
<td></td>
<td>8037'</td>
<td>500</td>
<td>30</td>
<td>1500#</td>
</tr>
</tbody>
</table>

Completion Data

Liner Size: Weight: Length: Screen Size: Gage: Length:
Casing perforations (prod. depth) from 98163' to 8469' ft. No. of holes: 24
Acidized with: gallons. Other physical or chemical treatment of well to induce flow.
Tub. Pres.: 850 lbs./sq. in. Osg. Pres.: 1 lbs./sq. in. Gas Vol.: M. C. F. Gas Oil Ratio: 275/1

Well Data

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log: Y burgl Date: 7/13, 1958 Straight Hole Survey: Type

Time Drilling Record: Other Types of Hole Survey: Type

Core Analysis: Depth: to:

Location of Well Bottom

Latitude: ft. Departure: ft. Average Inclination: Vertical Correction:
Drilling Contractor: Louisiana Delta Carbonate Dril. Co., signed
Date: July 25, 1958 Title: Drilling and Production Dept.
<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Type of Formation</th>
<th>From</th>
<th>To</th>
<th>Type of Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>0'</td>
<td>500'</td>
<td>Sand, gravel and gumbo</td>
<td>1123'</td>
<td>175'</td>
<td>Shale, gumbo and sand</td>
</tr>
<tr>
<td>500'</td>
<td>1138'</td>
<td>Sand, gravel and gumbo</td>
<td>1755'</td>
<td>1822'</td>
<td>Sand and gumbo</td>
</tr>
<tr>
<td>1822'</td>
<td>2000'</td>
<td>Gumbo</td>
<td>2000'</td>
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**POTENTIAL REPORT**

Type Well: Oil. Gas. Distillate. 

Type Test: Comp. Retest. Regauge.

---

Parish: IBERIA 
Field: BAYOU PIGEON 
Company: F.A. CALLERY INC. Serial No. 70817 
Well Name & No.: JEANERETTE 1-5C0A-

Pump. 


Casing Setting: Size. @ T.D.

Tubing Setting: Size. @ T.D.

Date Completed. Date Gauged.

Acidize with 
gals. Elev. of Derr. Floor.

---

**TEST DATE**

T. P. 785 C. P. Choke Size 6/64th 

Closing TK Gge. 1 ft. 3/4 in. @ 9100 AM 

Opening TK Gge. 1 ft. 1 in. @ 700 AM 

Diff. 0 ft. 3/4 in. 2 Hours (Time) 

Tank No. 75 Tank Coef. 

Bbls. Per Hrs. 75 bbl. 24 Hrs. Bbls. Per Day 90 

Daily Gas Vol. 23 **M** C.F. G/O Ratio 

B.S.&W. 5 % Corrected Gravity 43.9 Deg. A.P.I. 

---

Witnesses: 

니. 함께. T. L. 슈트. 

Gauged by: 

Department of Conservation 

District Office: 

Remarks: GAS READING 80 @ 30# 

1/2 "PLATE X 3" LINE. 

* Thousands of Standard Cubic Feet

Form 8 D M-3 

50M 2-34 T.J.M.
F. A. CALLERY, INC.
400 BANK OF SOUTHWEST
HOUSTON, TEXAS

MR. R. H. PARRO,
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
P. O. BOX 950
HOUMA, LA.

DEAR SIR:

We have completed our Jeanerette L & S Company Well No. 1 on July 30, 1958. This well is now flowing at the rate of 90 Bbls. per day. We respectfully request a potential test for purpose of obtaining an allowable.

Yours very truly,

M. Kirkpatrick
M. Kirkpatrick
F. A. CALLERY, INC.
CONTRACT DEPTH 9500\ ft

WELL 6/2/58

DRLG. CONTRACTOR LOUISIANA DELTA OUTFRONT

GARONDELET BLDG., NEW ORLEANS, LA.

EXPIRED

PARISH IBERIA RENEWED

FIELD BAYOU PIGEON FINAL EXP.

SERIAL No. 70817 SEC. 13 TWP. 12S R. 10E

LOCATION OF WELL 1150 North of the South Line & 884 East of the West Line of Section 13, T-12S, R. 10E.

COMPANY F. A. CALLELY, INC. - PIONEER - FITZHUGH

LEASE JEANERETTE LMER. & SINGLE WELL No. 1

DATE SPUDDED IN 19

CASING SET:

Conductor

Intermediate

Surface

Oil String

WORK PERMITS ISSUED ON THIS WELL

<table>
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<tr>
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Condition of Well

Total Depth

6/13/58 Location.

6.50 LOC

6-21 LOC

7-1 1/4

7-11 6/30/58 LOC 1818 13 800 9 18/18 13

7-18 5/4

7-25 Act 5/4 exp @ 7/17 6/500 50

(Form Houma-101)
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Camp 7/24/58
920BLD 6/64K 7 P#50
CP 0 6S#25 7% Go 275
Gravity 43.8 PD 81.6 69
P&CH
Mr. R. H. Parro, Dist. Mgr.
Department of Conservation
Houma District
Houma, Louisiana

Re: Jeanerette Lumber and Shingle Co., Ltd., No. 1 Well
Bayou Pigeon Field
Iberia Parish, Louisiana

Dear Mr. Parro:

We hand you herewith Form Md-10-R, Application For Permit to Change Name of Operator, on the above captioned well.

We would appreciate your granting us a permit at your earliest convenience.

Yours truly,
F. A. CALLERY, INC.

MK;em
encl
August 13, 1958

Mr. Ashton J. Mouton, Commissioner
Department of Conservation
Division of Minerals
State Capitol Building
Baton Rouge, Louisiana

Attention: Mr. Fritz Spencer, Engr.

Dear Sirs:

Attached is application for change of Operator on the Jeanerette Lbr. & Shingle Well No. 1, Bayou Pigeon Field, Iberia Parish, Louisiana, as follows:

Change from F. A. Gallery, Inc.—Pioneer-Fitchugh to F. A. Gallery, Inc.

This well bears serial number 70617.

Yours very truly,

R. H. Parro, Manager
Houma District Office

rpr
Attachment
K & H OPERATING COMPANY

December 27, 1962

Subject: Change of Operator from F. A. Callery, Inc. to K & H Operating Company

R. H. Parro
P. O. Box 1281
Houma, Louisiana

Dear Mr. Parro:

K & H Operating Company has acquired the working interest of F. A. Callery, Inc. in the wells listed below. All of the forms and reports required by the Department of Conservation, State of Louisiana will be filed by F. A. Callery, Inc. through the month of December, 1962. Forms for January, 1963 and following months will be filed by K & H Operating Company.

We have enclosed form MD-10-R-A, form R-4 and our check for the transfer of title from F. A. Callery, Inc. to K & H Operating Company for the following wells.

S.N. 70817 - Jeanerette Lbr. & Shingle No. 1

S.N. 78931 - UL8 SUD; E. Bouvier No. 1

Please feel free to call on us if there is any further information that you desire.

Yours very truly,

[Signature]

Philip N. Bailey

PNB:ck
Enclosure:
To: DEPARTMENT OF CONSERVATION

From: HOUMA DISTRICT OFFICE

Att'n: MR. FRITZ SPENCER, ENGR.

Enclosed herewith please find application from K & H OPERATING COMPANY

AMEND OPERATOR

SEE ATTACHED FORMS MD-10-R-A

BAYOU PIGEON AND ROUSSEAU IBERIA AND LAFOURCHE

Zone

Field

Parish.

Also enclosed please find:

Check No. 16177 in the amount of $50.00

Well Location Plat

Well Location Certification

Form A.D.C.

Electrical Log

Schematic Diagram

Applicable Department of Conservation Order No. 29B Pending Hearing

Docket No.

Remarks & Recommendations

WE RECOMMEND APPROVAL.

RW/jbk

Yours very truly,

By: [Signature]

HOUMA DISTRICT OFFICE
To: La. Geological Survey
From: Box G, University Station
Att'n: Mr. Leo Hough, Geo.

Enclosed herewith please find application from K&H Operating Co. for permit to drill a SWD well in the Jeanerette Lbr. & Sh. Co. #1 SN 70817 Zone: ____________________________

Bayou Pigeon Field, Iberia Parish.

Also enclosed please find:
Check No. ____________________________ in the amount of $____________
Well Location Plat ____________________________
Well Location Certification ____________________________
Form A. D. C. ____________________________
Electric Log x ____________________________
Schematic Diagram x ____________________________

Applicable Department of Conservation Order No. ____________________________ Pending Hearing Docket No. ____________________________

Remarks & Recommendations:

RHP/dp. We are holding this permit pending your approval.

15' Hole meets 1083' M. Shown: 800 S. Ks. used
W/470 Gal. Gens. 1144' H. 60 Truist Cross

Yours very truly,

By: ____________________________
District Manager

cc: Geological Survey
LT-1
Mr. R. H. Parro  
Department of Conservation,  
State of Louisiana  
P. O. Box 1281  
Houma 70360

Dear Mr. Parro:

We operate the Jeanerette Lumber & Shingle Co. #1 located in the Bayou Pigeon Field, Iberia Parish.

On a production test made January 17, 1968, this well produced 72 bbl. of oil and 584 bbl. of salt water in 24 hours with a flowing tubing pressure of 138 lb.

We request your approval to dispose of the salt water in the annular space between the 10-3/4 in. surface casing and the 5-1/2 in. production casing in the above mentioned well.

The surface casing was set at 1822 ft. and cemented with 800 sacks. The production casing was set at 8237 ft. in a 9-7/8 in. hole and cemented with 500 sacks of posmix cement. The theoretical top of the cement is 6883 ft. The producing perforations are from 8163-59 ft.

From the electrical log it is evident that no fresh water or brackish water sands are present below the surface pipe. In fact I understand that the base of such sands are several hundred feet up the hole. Several permeable salt water sands are present below the surface casing, and we anticipate no difficulty in disposing water into these sands. There are no known shallow oil or gas sands in the area. The shallowest accumulation of hydrocarbons in this wellbore is at 7700 ft., and it is doubtful if it is commercial.

Two copies of the electrical log along with two copies of a schematic diagram are enclosed for your examination.

Your early approval would be most appreciated.

Very truly yours,

John W Williams

JWW:eku

encld.

John W Williams

Mar. 27 1969
2/4/69

K & H Operating Co.
808 Bankers Mortgage Bldg.
Houston 2, Texas 77002

Attn: Mr. John W. Williams.

Dear Sir:

Louisiana Geological Survey has approved your application for annular
disposal on your J.L.&S. Company No. 1 well, Bayou Pigeon Field, Iberia
Parish, Louisiana.

Enclosed please find a salt water disposal well report which is to be filled out yearly on disposal wells. The first copy is to be mailed to Louisiana Geological Survey and a carbon copy to us. Should you need more forms please apply to Louisiana Geological Survey for same.

Yours very truly,

R. H. Parro, Manager
Houma District Office

RHP/dp.
Encl.
January 31, 1969

Mr. R. H. Parro, District Manager
Department of Conservation
Box 1281
Houma, Louisiana 70361

Re: K & H Operating Company
Annular Disposal Application
J L & S Co. #1 (70817)
Sec. 13, T12S, R10E
Bayou Pigeon Field

Dear Mr. Parro:

The above annular disposal application is approved for a period of one year from date of first disposal.

Reference is made to paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected annually into each disposal well shall be reported to the Louisiana Geological Survey with a copy to the appropriate District Manager, such report to be filed during the first quarter of the next calendar year." We would like to have this report as soon as possible after termination of the application. Copies of Form SWD-1R are attached for making this report.

Yours very truly,

LOUISIANA GEOLOGICAL SURVEY

Leo W. Hough
State Geologist

LWH:FMM

Enc.

cc: Mr. Fritz Spencer
K & H Operating Co.
State of Louisiana  
DEPARTMENT OF CONSERVATION  
Inter Office  
Date: 10/16/69

To:  
Dept. of Conservation

From:  
Houma District

Att'n:  
Mr. F. Spencer, Jr.

Enclosed herewith please find application from Kewanee Oil Co. for permit to amend their
UL 8 SU D E. Bouvier #1 form, same SN 78931
Jeanerette #1 form. Jeanerette Lbr. & Sh. #1 SN 70817

Bayou Pigeon Field, Iberia Parish

Zone:

Also enclosed please find:
Check No. 276 in the amount of $ 50.00
Well Location Plat
Well Location Certification
Form A. D. C.
Electric Log
Schematic Diagram

Applicable Department of Conservation Order No. Pending Hearing

Remarks & Recommendations:
MRN/dp. Formerly operated by K & H Oper. Co.
Approval recommended.

Yours very truly,  
By:  
District Manager

cc: Geological Survey

LT-1
State of Louisiana
DEPARTMENT OF CONSERVATION
Inter Office

To: Louisiana Geological Survey

From: Houma District

Att'n: Mr. Leo Hough

Enclosed herewith please find application from Kewanee Oil Company for permit to Extension of Zone:
Annular disposal, Jeanerette No. (70817)
Bayou Pigeon Field, Iberia Parish.

Also enclosed please find:
Check No. in the amount of $
Well Location Plat
Well Location Certification
Form A. D. C.
Electric Log
Schematic Diagram

Applicable Department of Conservation Order No. Pending Hearing Docket No.

Remarks & Recommendations:
RHP/ld Approval recommended.

Yours very truly,

By: [Signature]
District Manager

cc: Geological Survey

LT-1
Mr. R. H. Parro  
Department of Conservation  
1206 Tunnel Boulevard  
Houma, Louisiana 70360

Re: Kewanee Oil Company  
Jeanerette No. 1 (70817)  
Section 13, T12S, R10E  
Bayou Pigeon Field  
Annular Disposal

Dear Mr. Parro:

Kewanee Oil Company assumed operations of the above well from K & H Operating Company on October 1, 1969.

K & H Operating had approval for annular disposal from the Louisiana Geological Survey. This approval was granted, by letter dated January 31, 1969, for a period of one year from date of first disposal. The well records furnished us by K & H do not indicate the date of first disposal and, therefore, we do not know the expiration date of the permit.

Kewanee Oil Company operates only the one well in the field which flows 65 barrels oil and 625 barrels water per day with 130 psi flowing tubing pressure. With the well almost dead due to the high water cut we do not shut-in the well, as this would kill the well and in all probability the well would never be returned to the present producing rate. Therefore, oil would be lost which could never be recovered and this would create an economic hardship.

Since the life of the well is questionable a permanent disposal system cannot be economically justified. We, therefore, respectfully request an extension for annual disposal.
April 6, 1970

Mr. R. H. Parro, District Manager
Department of Conservation
Box 1281
Houma, Louisiana 70361

Re: Kewanee Oil Company
(Formerly K & H Oper. Co.)
Application for Extension of
Annular Disposal Well
J L & S Co. #1 (70817)
Sec. 13, T12S, R10E
Bayou Pigeon Field

Dear Mr. Parro:

Approval is granted for a one year extension for the above referenced application.

Reference is made to paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected into each disposal well shall be reported to the Louisiana Geological Survey with a copy to the appropriate District Manager, such report to be filed during the first quarter of the next calendar year." We would like to have this report as soon as possible after termination of the application. Copies of Form SWD-1R are attached for this purpose.

Yours very truly,

LOUISIANA GEOLOGICAL SURVEY

Leo W. Hough
State Geologist

LWH:FM

Enc.

cc: Mr. Fritz Spencer
Kewanee Oil Company
La. Geological Survey
P. O. Box 44006
Natural Resources Bldg.
Room 102
Baton Rouge, La.

Attn: Mr. Leo Hough, Geo.

RE: Extension of Annular Disposal

Dear Sir:

Attached is a letter from Kewanee Oil Co. asking that an extension be granted on their Jeanerette # 1, Bayou Pigeon field, Iberia Parish, La., S. N. 70817.

We are withholding permission pending your approval.

Yours truly,

H. Hoffman, Jr., Mgr.

Houma District

AEB:ah
Encl.
October 9, 1972

State of Louisiana
Department of Conservation
P. O. Box 391
Houma, Louisiana 70360

Re: Annulus Salt Water Disposal
Jeanerette No. 1 (70817)
Bayou Pigeon Field
Iberia Prsh., Louisiana

Gentlemen:

Kewanee Oil Company requests a one-year extension of the Annulus Salt Water Disposal Permit for the referenced well.

The Jeanerette No. 1 produces 45 barrels oil and 600 barrels water per day with 90 psi tubing pressure. This is the only Kewanee operated well in the field.

The life of the well is questionable and the revenue does not justify the drilling of a salt water disposal well.

Very truly yours,

M. S. Bearden
Area Supervisor

cc: Production Department
Tulsa, Oklahoma
Mr. H. Hoffman, Jr., District Manager
Department of Conservation
1206 Tunnel Boulevard
Houma, Louisiana  70360

Mr. H. Hoffman, Jr., District Manager
Department of Conservation
1206 Tunnel Boulevard
Houma, Louisiana  70360

RE: Kewanee Oil Company
Request for a one (1) year
Extension for Annular Disposal
Well Jeanerette #1 (70817)
Section 13-12S-10E
Bayou Pigeon Field

Dear Mr. Hoffman:

Approval is granted for the above request for a one (1) year extension
for Annular Disposal Well Jeanerette #1.

Reference is made to paragraph 10 of the Amendment to Statewide Order
#29-B, dated October 19, 1967, which states "A reasonable estimate of the amount
of salt water injected into each disposal well shall be reported to the Louisiana
Geological Survey with a copy to the appropriate District Manager, such report
to be filed during the first quarter of the next calendar year." We would like
to have this report as soon as possible after termination of the application.
Copies of Form SWD-1R-1 are attached for this purpose.

Very truly yours,

Louisiana Geological Survey

Leo W. Hough
State Geologist

LWH:db
Enc.

cc:  Mr. Fritz Spencer
      Kewanee Oil Company
PERFORATING RECORD—RULE 29-B
STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

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PERFORATING INTERVAL

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LOCATION 2405
DISTRIBUTION: COMPANY
DISTRICT OFFICE--DEPT. OF CONSERVATION
DIVISION
LOCATION
POTENTIAL REPORT

Type Well: Oil ✔ Gas □ Distillate □

Type Test: Comp. □ Recomp. □ Retest. □ Regauge □

Parish IBERIA Field RAYOU PIGEON

Company Kewanee Oil Co Serial No. 70817

Well Name & No. JEANETTE No. 1

Location: Sec. 13 Twp. 126 Rge. 105 Flowing • Pump

Prod. Horizon □ Perf. Int. 815.7 to 815.6

Casing Setting: Size 5 1/2 @ 8237

Tubing Setting: Size 2 3/8 @ 7841 T.D. 8158

Date Completed 10/24/73 Date Gauged. 10/30/73

Acidize with □ gals. Elev. of Derr. Floor —

TEST DATE

T.P. 460 C.P. 0 Choke Size 8/64th

Closing TK Gge. 3 ft. 1 in. @ 2:00 A Time

Opening TK Gge. 0 ft. 9 in. @ 11:30 A Time

Diff. 2 ft. 4 in. 21 1/2 Hours (Time)

Tank No. 91414 Tank Coef. 2.77 Bbl/ln.

Bbls. per 21 1/2 Hrs. 72.56 Est. Bbls. per Day 86.64

Daily Gas Vol. 1280 M.C.F. G/O Ratio 14.7

B.S.&W. 10.41 % Corrected Gravity 43 Deg. A.P.I.

Witnessed □ Gauged □

Title □

Department of Conservation

District Office HOUMA

Remarks: REQUEST EFFECTIVE DATE OF ALLOWABLE 10/25/73.
# POTENTIAL REPORT

Type Well: Oil ☑ Gas Gasoline Distillate

Type Test: Comp. ☑ Recomp. ☑ Retest ☑ Regauge

Parish: BEECIA
Field: Bayou Pigeon
Company: Kewanee Oil Co. Serial No. 76817
Well Name & No.: JEANNEETTE #1
Location: Sec. 13 Twp. 12 S Rge. 10 E Flowing Pump

Prod. Horizon: ____ Perf. Int. 8152 to 8156

Casing Setting: Size 5 1/2 @ 8237
Tubing Setting: Size 2 3/8 @ 7641 T.D. 8158

Date Completed: 10/24/73 Date Gauged: 10/16/74

Acidize with: _______ gals. Elev. of Derr. Floor

--- TEST DATE ---

T. P. _______ C. P. _______ 0 _______ Choke Size _______ /64th

Closing TK Gge. 10 ft. 1 1/4 in. @ 8:30 A.M. Time
Opening TK Gge. 7 ft. 6 in. @ 8:30 A.M. Time
Diff. 2 ft. 7 1/4 in. 2:4 hours (Time)

Tank No. 91/4/13. Tank Coef. 2.75 Bbl/Yr

Bbls. per 24 Hrs. _______ Est. Bbls. per Day 86

Daily Gas Vol. NIC. 70% M.C.F. G/O Ratio 20 MEAS.

B.S. & W. 37 % Corrected Gravity 43 Deg. A.P.I.

Witnessed: _______ Title: _______
Gauged by: _______ Title: _______

Department of Conservation

District Office: _______

Remarks: PRODUCE 51 BBL - 24 HRS.
REQUEST EFFECTIVE DATE OF

ACCURATE 10/5/76

WELL HAS BEEN SHUT IN SINCE 6/76
JAN 1974 AWAITING PUMPING UNIT

3/76
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

Houma DISTRICT Re: Well Serial No.: 70817
Completed [ ] Flowing [X] Operator: Kewanee Oil Company
Recompleted [X] Gas-Lifting [ ] Well Name: Jeanerette
Oil [X] Pumping [ ] Well No.: 1, Sec. 13, Twp. 12S, Rge. 10E
Gas [ ] Shut-In [ ] Field: Bayou Pigeon
Parish: Iberia

Date Completed or Recompleted 10/24 at 4:00 (p.m.)

COMPLETION DATA

Initial Production 87 BOPD Gas Volume 12.8 MCF/Day
Tubing Pressure 460 psig Casing Pressure 0 psig
Choke Size 8/64 Positive X Adjustable 10 B.S.&W. %
Gas/Oil Ratio 149 CF/Bbl. Gravity 43 at 60° A. P. I
Producing Depth: From 8152 Ft. to 8156 Ft. T. D. 8158 Ft.
Name of Producing Sand: 8150 ft. Sand

*New Pool *Old Pool List Reason(s) for Pool Classification

Perforated higher same zone

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes [X] No [ ]
29-E Unit Attached - Yes [X] No [ ]
DATE: 11/5/73

Kewanee Oil Company
COMPANY

COMPANY REPRESENTATIVE

Area Supervisor
TITLE

From - Comp.
NOV 5 1973
This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

**SECTION X, PARAGRAPH B OF ORDER NO. 29-B**

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production - - - as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<table>
<thead>
<tr>
<th>Date of Test</th>
<th>Time of Test</th>
<th>Amount of Oil Produced</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
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<td>Barrels</td>
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<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
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<td>Barrels</td>
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<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
</tbody>
</table>

TOTAL ________ BARRELS

The above total barrels of oil were produced from _________ Ft. to _________ Ft.

Remarks: ____________________________

______________________________ (Signed) COMPANY REPRESENTATIVE

COMPANY

Form - Comp.
Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Jeanerette No. 1
Field Bayou Pigeon

Parish Iberia

Sec. 13 T

R 12S 10E

Work Permit No. wo 2046-23

Description of Work
Change zone of selective completion. Set bridge plug 8158 and perforate 8152-8156.

Field 6-18150 ft. Sand 8158

Sand & Reservoir To Be Tested

Operator Kewanee Oil Company

Address P. O. Box 2239

City, State & Zip Tulsa, Oklahoma 74101

Permit Requested By

Date 10/31/73

Permit Authorized By

District Housa

Date 1/2/73

See Instructions On Reverse Side

Form DM-4R Rev.
INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd) 7. Pull Casing
2. Deepen 8. Change Zone of Selective Completion
4. Squeeze 10. Convert to Salt Water Disposal Well
5. Plugback 11. Drill Product Storage Well
6. Sidetrack

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.
**Contract Depth**

**Date Issued**

**New Well**

**Work Over** 11/2/73

**Date Expired**

**New Well**

**Parish**

**Iberia**

**Drilling Contractor**

**Field**

**Bayou Pigeon CO8**

**Final Exp.**

**Serial No.**

**770817**

**Well Sec.**

**W 8-2**

**Township**

**13**

**Range**

**12S**

**Section**

**11**

**Location of Well**

**NE**

**Company**

**Kewanee Oil Co.**

**Lease**

**Jeanerette**

**Well No.**

**19**

**Date Spudded in**

**Casing Set:**

- Conductor
- Intermediate
- Surface
- Oil String

**Work Permits Issued on This Well**

<table>
<thead>
<tr>
<th>Date</th>
<th>Permit</th>
<th>Date</th>
<th>Permit</th>
<th>Date</th>
<th>Permit</th>
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<tr>
<td>11/2/73</td>
<td>WO 2046-73</td>
<td></td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

**Date**

**Condition of Well**

**Total Depth**

<table>
<thead>
<tr>
<th>Date</th>
<th>Condition of Well</th>
<th>Total Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>11/9/73</td>
<td>WO Change zone of selective comp. Set bridge plg 8158 and perf 8152-56</td>
<td>8158</td>
</tr>
<tr>
<td>Date</td>
<td>Condition of Well</td>
<td>TD Depth</td>
</tr>
<tr>
<td>--------</td>
<td>-------------------</td>
<td>----------</td>
</tr>
<tr>
<td>10/20/17</td>
<td>COMPLETED 8150'</td>
<td>8150'</td>
</tr>
</tbody>
</table>

**FORMATION & RECOVERY**

- **F**: 97
- **GOR**: 19.9
- **GVT**: 40.0
- **CP**: 0
- **TD**: 8150'
KEWANEE OIL COMPANY  
P. O. BOX 2289  
TULSA, OKLAHOMA 74101  
P. O. BOX 52131, OCS  
LAFAYETTE, LOUISIANA 70501  
FEBRUARY 6, 1975

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION  
P. O. BOX 4097  
HOUMA, LOUISIANA 70360

RE: JEANERETTE NO. 1  
SERIAL NUMBER # 70817  
ANNULAR DISPOSAL RENEWAL  
BAYOU PIGEON FIELD  
IBERIA PARISH, LOUISIANA

GENTLEMEN:

KEWANEE OIL COMPANY REQUESTS RENEWAL OF PERMIT FOR ANNULAR DISPOSAL INTO THE REFERENCED WELL.


ON 24 HOUR PRODUCTION TEST JANUARY 15, 1975, THE WELL PUMPED 55 BARRELS OIL AND 39 BARRELS WATER PER DAY.

KEWANEE OPERATES ONLY THE ONE WELL IN THE BAYOU PIGEON FIELD, WHICH IS A ROD PUMP OPERATION. THE OPERATION OF A ROD PUMP WELL ON A WATER LOCATION HAS PROVED TO BE VERY EXPENSIVE. DEVELOPMENT OF A PERMANENT DISPOSAL SYSTEM IS NOT ECONOMICALLY FEASIBLE AS THE PRODUCTION INCOME GENERATES ONLY MARGINAL PROFITS. ALSO, THE LIFE OF THE WELL IS VERY QUESTIONABLE.

WE ARE REQUESTING A WAIVER OF A SURVEY FOR PROOF OF INJECTION BELOW THE SURFACE CASING AS THIS WOULD BE VERY COSTLY. THIS BEING A ROD PUMPING WELL, IT WOULD BE NECESSARY TO BARGE IN A RIG TO PULL THE RODS PRIOR TO CONDUCTING A SURVEY.
February 17, 1975

Mr. H. Hoffman, Jr., District Manager
Department of Conservation
1206 Tunnel Blvd.
Houma, LA 70360

Re: Kewanee Oil Company
Jeanerette L & S No. 1
Serial No. 70817
Annular Disposal Extension
Bayou Pigeon Field

Dear Mr. Hoffman:

Kewanee's request for a one-year extension to dispose of salt water into the 10 3/4-5 1/2 inch annulus of the above well is hereby approved.

Reference is made to Paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected annually into each disposal well shall be reported to the Geological Oil & Gas Division, P. O. Box 44006-Capitol Station, Baton Rouge, La., 70804, with a copy to the appropriate District Manager, such report to be filed during the first quarter of next calendar year." We would like to have this report filed as soon as possible in 1976.

Yours very truly,

GEOLOGICAL OIL & GAS DIVISION

By
Robert D. Bates
Chief Conservation Geologist

cc: Mr. Jackie DeVall
Kewanee Oil Company
Mr. H. Hoffman, Jr.
District Manager
Department of Conservation
1206 Tunnel Blvd.
Houma, LA 70360

Dear Mr. Hoffman:

Kewanee's request for a one-year extension to dispose of salt water into the annulus of the above well is hereby approved.

Reference is made to Paragraph 10 of the Amendment to Statewide Order No. 29-B, dated October 19, 1967, which states "A reasonable estimate of the amount of salt water injected annually into each disposal well shall be reported to the Geological Oil & Gas Division, P.O. Box 44006- Capitol Station, Baton Rouge, La., 70804, with a copy to the appropriate District Manager, such report to be filed during the first quarter of next calendar year." We would like to have this report filed as soon as possible in 1977.

Yours very truly,

GEOLICAL OIL & GAS DIVISION

By Robert D. Bates
Chief Conservation Geologist

RB:DMc:bf

cc: Kewanee Oil Company
Mr. Jackie DeVall
La. Geological Survey
P. O. Box 44006
Natural Resources Bldg.
Room 102
Baton Rouge, La.

Attention: Mr. Robert Bates

Dear Sir:

    Enclosed is a letter from Kewanee Oil Co. requesting that the permit for Annular Disposal of Salt water be extended through the year 1976 at the Jeanerette No. 1, Bayou Pigeon Field, Iberia Parish, Louisiana, S.N. 70817.

    We are withholding permission pending your approval.

Yours truly,

H. Hoffman, Jr., Mgr.
Houma District

BB:ah
Encl.
P. O. Box 52131, OCS
Lafayette, Louisiana 70501
January 9, 1976

State of Louisiana
Department of Conservation
P. O. Box 4097
Houma, Louisiana 70360

Re: Jeanerette No. 1
Serial Number 70817
Extension of Annular SWD
Bayou Pigeon Field
Iberia Parish, Louisiana

Gentlemen:

Kewanee Oil Company requests that the permit for Annular Disposal of Salt Water be extended through the year 1976 at the Jeanerette No. 1. Production from this well is currently 29 barrels oil and 14 barrels salt water per day.

Kewanee operates only the one well in the Bayou Pigeon Field, which is a rod pump operation. The operation of this pump has proven very expensive. Development of a permanent disposal system is not economically feasible as the production income generates only marginal profits and the life of the well is very questionable.

Very truly yours,

I. S. Merlin
Area Supervisor

cc: Production Department
Work Permit
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Jeanerette # 1
Field Bayou Pigeon
Parish Iberia
Sec. 13—T—12S—R—10E
Well Permit Serial No. 70617
Work Permit No. 250-26

Description of Work
Changlone of selective completion. Set bridge plug at 8135 and perforate 8068 to 8072.

Sand & Reservoir To Be Tested 8070 ft. sand TD 9135

Operator Kewanee Oil Company
Address P.O. Box 2239
City, State & Zip Tulsa, Oklahoma 74101

Permit Requested By T. C. Burke Date 2-19-76

Permit Authorized By District 
See Instructions On Reverse Side Form DM-4R Rev.
INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

FEB 23 1976
Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Jeanerette #1
Field Bayou Pigeon
Parish Iberia
Sec. 13 T 12S R 10E

Permit Serial No. 70817
Work Permit No. 286-76

Change Zone of Re-completion. Set Cement Plug in Casin at 7968 and perforate 7934-36, 7939-41 & 7943-47

Sand & Reservoir To Be Tested 7940 ft. sand

Operator Kewanee Oil Company
Address P. O. Box 2239
City, State & Zip Tulsa, Oklahoma 74101

Permit Requested By

Date 2-26-76

Permit Authorized By

Date 2-27-76

See Instructions On Reverse Side

Form DM-4R Rev.
INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

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10. Convert to Salt Water Disposal Well
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**ISSUED**

**NEW WELL**

**WORK OVER** 2/23/76

**EXPIRED**

**RENEWED**

**Bayou Pigeon**

**Final Exp**

**Location of Well**

**Kewanee Oil Co.**

**Jeannerette**

**WELL No. 1**

**Date Spudded In:** 1.9

**Casing Set:**

- Conductor
- Intermediate
- Surface
- Oil String

---

**Work Permits Issued On This Well**

<table>
<thead>
<tr>
<th>Date</th>
<th>Permit</th>
<th>Date</th>
<th>Permit</th>
<th>Date</th>
<th>Permit</th>
</tr>
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<tbody>
<tr>
<td>2/23/76</td>
<td>WO 250-76</td>
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---

**Date**

**Condition of Well**

**Total Depth**

<table>
<thead>
<tr>
<th>2/27/76</th>
<th>Set bridge plug at 8135 and perf 8068-72</th>
</tr>
</thead>
<tbody>
<tr>
<td>3-12</td>
<td>8135</td>
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<td>4-2</td>
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</tr>
<tr>
<td>Date</td>
<td>Condition of Well</td>
</tr>
<tr>
<td>--------</td>
<td>-------------------</td>
</tr>
<tr>
<td>4-10</td>
<td>(WO) WOO</td>
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<tr>
<td>4-17</td>
<td>(WO) WOO</td>
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<tr>
<td>5-1</td>
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<tr>
<td>7-18</td>
<td>(WO) WOO</td>
</tr>
<tr>
<td>7-22</td>
<td>Leave off.</td>
</tr>
</tbody>
</table>
Work Permit
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No.  Jeanerette #1  Sec. 13 T 12S R 10E
Field Bayou Pigeon  Parish Iberia
Permit Serial No. 70817  Work Permit No. 2/4-78

Description of Work Plug and Abandon w/plugs at 7965' to 7715' plug No. 1, 1722' to 1922' Plug No. 2, 50' to 4' below mud line. Cut 10 3/4 off below mud line.

Sand & Reservoir To Be Tested Plug and Abandon TD 7968

Operator Kewanee Oil Company
Address P.O. Box 52131
City, State & Zip Lafayette, Louisiana 70505

Permit Requested By L. L. Cade  Date 2-8-78

Permit Authorized By  District 2/10-78

See Instructions On Reverse Side  Form DM-4R Rev.
INSTRUCTIONS

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7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.
STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WELL SERIAL NO. 70817
DATE WORK FINISHED (MM-DD-YY) 2-21-78

HOUMA DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Bayou Pigeon Parish Iberia Sec. 13 Twp. 12S Rge. 10E
Operator Kewanee Oil Co. Well Name Jeanerette Well No. 1

Total Depth 8150' Condition of Well Depleted

Bridge Plug set @ 8115' to isolate 8163-8169' on February 21, 1976.

CHECK APPROPRIATE BOX:
☐ 29 DRY HOLE
☒ 30 FORMERLY PRODUCTIVE WELL

<table>
<thead>
<tr>
<th>CASING SIZE</th>
<th>AMOUNT PULLED</th>
<th>CEMENT PLUGS</th>
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<tr>
<td></td>
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<td>FROM</td>
</tr>
<tr>
<td>301</td>
<td>10-3/4</td>
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</tr>
<tr>
<td>302</td>
<td>5-1/2</td>
<td>1753'</td>
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<tr>
<td>303</td>
<td></td>
<td>65'</td>
</tr>
<tr>
<td>304</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Mud Record: Weight 9.0  Viscosity 30

Remarks: Nipple up B.O.P.'s; tested Plug No. 2 to 750 psi; tested O.K.

This work was done according to the Rules and Regulations of the Office of Conservation.

W. L. Estis Well Service
New Iberia, Louisiana

Kewanee Oil Company

WITNESS OPERATOR REPRESENTATIVE

R. L. Cade (Signed)