OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

Bayou Pigeon (0992)

SERIAL NO
162783

PRODUCING INTERVAL
Plugged & Abandoned

RESERVOIR (COMPANY SAND IDENTIFICATION)

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL
RECOMPLETION
P&A

PRODUCT
OIL
GAS
DIFFERENT RESERVOIR
SAME RESERVOIR

DATE COMPLETED
0 M D Y

WELL HISTORY AND WORK RESUME REPORT

OPERATOR
Continental Oil Co.

WELL NAME
E. H. Peterman Estate

PARISH
Iberia (023)

WELL NO
1320

DATE PERMIT ISSUED
2/12/79

TOTAL DEPTH
13,167'

DATE SPUDDED
2/16/73

DATE READY TO PRODUCE

GROUND ELEVATION
7' 26.65'

CASING HEAD FLANGE ELEVATION
PSA

DISTANCE FROM RKB TO CHF
26.65'

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION
PSA

WAS WELL DIRECTIONALLY DRILLED?
No

WAS DIRECTIONAL SURVEY MADE?
No

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?
No

DATE FILED
4/3/79

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)
(ISF-Sonic)

CASING, LINER AND TUBING RECORD

CASING SIZE
16"
10 3/4"
10 3/4"

HOLE SIZE
16"
14 3/4"
14 3/4"

CASING WEIGHT
65 lbs
40.5 lbs
40.5 lbs

DEPTH SET
126'
0
0

SACKS CEMENT

TEST PRESSURE
1500 psi
1500 psi
1500 psi

HOURS UNDER PRESSURE
1000
1/2
1/2

DATE TESTED
2/21/79
2/21/79
2/21/79

NAME OF TEST WITNESS
C. Devall
G. Edwards
G. Edwards

SET

FROM TO

SACKS

HOW PLACED

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION
BOPD

GAS VOLUME
BBL

CUB

SHUT-IN TUBING PRESSURE
PSI

FLOWING TUBING PRESSURE
PSI

Casing Pressure

WATER PRODUCTION
BPD

COMPANY REPRESENTATIVE

DATE GAUGED

°API

GRAVITY

PLUG AND ABANDON (P&A) DATA

CASING SIZE
16"
10 3/4"

AMOUNT PULLED
22'/
22'/

CEMENT PLANS
53'
2400'

DATE WORK PERFORMED
3/23/79
3/22/73

NAME OF TEST WITNESS
C. Devall
G. Edwards

CERTIFICATE: I, the undersigned, state that I am employed by Continental Oil Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts herein contained are true, correct, and complete to the best of my knowledge.

Signature

Title

Date

E. H. Peterman

File

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc, the well has been shut-in.

OCC Houma (3)

E. H. Peterman

File

4/1/11 PM
WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

<table>
<thead>
<tr>
<th>WORK PERMIT NO</th>
<th>DATE WORK PERFORMED</th>
<th>SERVICE COMPANY</th>
<th>DESCRIPTION OF WORK</th>
</tr>
</thead>
</table>

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>DEPTH</th>
<th>FORMATION</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
1, J W Wingfield, Jr., hereby certify that the loc of Cotton Petr Corp, Jeanerette Lbr & Shgl Co No. 1 is as follows EAST 884' and NORTH 625' from the Southwest corner of Sec. 13, T12S-R10E, Iberia Parish, Louisiana. Note: No commercial or residential structure within 500' of Proposed Location.

STATE OF LOUISIANA
LOUISIANA DEPT. OF CONSERVATION
COTTON PETROLEUM CORPORATION
PERMIT PLAT
IBERIA PARISH, LOUISIANA

SCALE: 1" = 1000'
AUG 9, 1983
August 9, 1983

Mr. E. D. Davis, Jr.
Cotton Petroleum Corporation
Post Office Box 52327
Lafayette, LA 70505

Dear Sir:

We have received your letter dated August 8, 1983, by which you seek to withdraw your application for Permit to Drill for Minerals, which has subsequently resulted in the issuance of your Permit to Drill - Serial No. 186695 - for your proposed Jeanerette Lumber and Shingle Co. No. 1 in the Bayou Pigeon Field, Iberia Parish, Louisiana.

Though we have no routine procedure established for such action, we do hereby recognize said Permit to Drill as being withdrawn and cancelled for the reasons outlined in your letter of August 8, 1983. Further, it is our understanding that no work has been done.

By copy of this letter we are advising Mr. Henry Hoffman, Houma District Manager, of our action in this matter and your letter of August 8, 1983 will become a part of the permanent file for Serial No. 186695.

Yours very truly,

PATRICK H. MARTIN, COMMISSIONER
OFFICE OF CONSERVATION

BY: A. Fred Peterson, Jr.
Assistant Chief Engineer

cc: Permit Section-w/encl
Well Files Section-w/encl
Houma District-w/encl
August 8, 1983

Office of Conservation
Department of Natural Resources
P. O. Box 44275, Capital Station
Baton Rouge, LA 70804

Re: Jeanerette Lumber & Shingle Co. No. 1
Serial No. 186695

Gentlemen:

On July 11, 1983, the Office of Conservation issued a permit to drill to Cotton Petroleum Corporation in association with proposed activities in the Cotton Petroleum Corporation, Jeanerette Lumber & Shingle Co. No. 1 well in Section 13, Township 12 South, Range 10 East, Iberia Parish, Louisiana. It has been determined that the present location is incapable of providing accessibility for service barges and other vessels to service the drilling barge. Consequently, Cotton Petroleum Corporation is unable to drill at the approved location as shown on the above referenced permit to drill.

For the foregoing reasons, Cotton Petroleum Corporation requests that they be allowed to withdraw their application for the referenced permit to drill and that the same be cancelled.

Your assistance in this matter will be greatly appreciated.

Sincerely,

COTTON PETROLEUM CORPORATION

E. D. Davis, Jr.
Division Production Manager
August 25, 1983

RE: Iberia Parish
Bayou Pigeon Field
Jeanerette Lbr & Shgl Co #1
Ser#187214

Cotton Petroleum Corporation
P.O. Box 52327
Lafayette, LA 70505

Gentlemen:

The above application for Permit to Drill is being issued with the understanding that you will furnish the appropriate District Manager with the Inclination and/or Directional Survey data as proof that the well has been drilled in compliance with the provisions of the Statewide Order No. 29-B, Section XVIII, dated March 1, 1967.

In addition, this well cannot be completed in any pool in which the location does not conform with the provisions of Statewide Order No. 29-E.

Very truly yours,

PATRICK H. MARTIN, COMMISSIONER
OFFICE OF CONSERVATION

cc: Mr. Henry Hoffman, Jr.
Houma Dist. Mgr.

JWH/TPH/1b
PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA
DEPT OF CONSERVATION

WELL FILE COPY

PERMIT $100.00

Multiple Zone Processing

Att
Houma/25

Date: August 12, 1983

Send To

Serial No
Ser#187214

API#1704520803

Parish
Iberia 023

Field
Bayou Pigeon 0992

Operator
Cotton Petroleum Corporation 1358

Address
P.O. Box 52327

Lafayette, La. 70505

Well Name
Jeanerette Lumber & Shingle Co. No. 1

Location
Sec. 13, T12S, R10E

E 884' and N 625' fr SW/cor of Sec. 13.

PTD 8500

Zone or Reservoir of Proposed Completion
P Sand Test

Applicable Department of Conservation Order
29B, 29E

Patrick H. Martin

COMMISSIONER

Issuing Authority

173160
OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

<table>
<thead>
<tr>
<th>CHECK APPROPRIATE BOXES</th>
<th>NEW WELL</th>
<th>RECOMPLETION</th>
<th>INACTIVE DRY HOLE PUT UTIL</th>
<th>INACTIVE DRY HOLE NO PUT UTIL</th>
<th>INACTIVE WAITING ON PIPELINE</th>
<th>INACTIVE WAITING ON MARKET</th>
<th>PRODUCT</th>
<th>D.O.L.</th>
<th>S.G.</th>
<th>OTHER</th>
</tr>
</thead>
<tbody>
<tr>
<td>X</td>
<td></td>
<td></td>
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<td></td>
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<td></td>
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<td></td>
<td></td>
</tr>
</tbody>
</table>

RESERVOIR (COMPANY SAND IDENTIFICATION)

"P" Sand

OFFICE OF CONSERVATION
RESERVOIR (COMPANY SAND IDENTIFICATION)

"P" Sand

OPERATOR
COTTON PETROLEUM CORPORATION

CODE: 1358

ADDRESS: P. O. Box 52327, Lafayette, LA 70505

WELL NAME
Jeanerette Lumber & Shingle Co.

PARISH
Iberia

SECTION
13

TOWNSHIP
12S

RANGE
10E

DATE PERMIT ISSUED
8-12-83

DATE SPUNNON
8-22-83

DATE READY TO PRODUCE
8-506'

TOTAL DEPTH
8160'

GROUND ELEVATION
0

CASING HEAD FLANGE ELEVATION
1'

CASING ELEVATION DISTANCE FROM RK0 TO CHF
21'

DATE WELL TURNED INTO TANKS

WELL DIRECTIONAL
WAS WELL DIRECTIONALLY DRILLED

WAS DIRECTIONAL SURVEY MADE

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION

n/a

n/a

TYPE OF ELECTRICAL OR OTHER LOG RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

DATE FILED
9-9-83

DATE WELLDIRECTED OR ORI LLED

WAS WELL DIRECTIONAL SURVEY MADE

WAS DIRECTIONAL SURVEY MADE

DATE FILED
n/a

n/a

DIL-SFL-Sonic, GR-CBL (will forward final when available

9-9-83

CASING, LINER AND TUBING RECORD

<table>
<thead>
<tr>
<th>CASING SIZE</th>
<th>HOLE SIZE</th>
<th>CASING WEI GHT</th>
<th>DEPTH TEST FROM</th>
<th>TO</th>
<th>SACKS CEMENT</th>
<th>TEST PRESSURE</th>
<th>HOURS UNDER PRESSURE</th>
<th>DATE TESTED (MM DD YY)</th>
<th>NAME OF TEST WITNESS STATE IF CONSERVATION AGENT OR OFFSET OPERATOR</th>
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<tbody>
<tr>
<td>16&quot;</td>
<td>Driven</td>
<td>0</td>
<td>113</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>10-3/4&quot;</td>
<td>14-3/4&quot;</td>
<td>40.5</td>
<td>0</td>
<td>1623</td>
<td>850</td>
<td>2000</td>
<td>1/2</td>
<td>8-24-83</td>
<td>L. Collins</td>
</tr>
<tr>
<td>5-1/2&quot;</td>
<td>7-7/8&quot;</td>
<td>7750</td>
<td>5</td>
<td>8550</td>
<td>1112</td>
<td>1000</td>
<td>1/2</td>
<td>8-31-83</td>
<td>J.W. Williams</td>
</tr>
<tr>
<td>104</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>105</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2-7/8&quot;</td>
<td>8038'</td>
<td>DEPTH OF TUBING</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>8038'</td>
<td></td>
<td>DEPTH OF PACKER</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION

<table>
<thead>
<tr>
<th>CASING SIZE</th>
<th>1050</th>
<th>1075</th>
<th>101</th>
<th>105</th>
<th>103</th>
<th>101</th>
<th>103</th>
<th>105</th>
</tr>
</thead>
<tbody>
<tr>
<td>INITIAL PRODUCTION</td>
<td>151.20</td>
<td>19.58</td>
<td>129</td>
<td>7</td>
<td>44.6</td>
<td>3735</td>
<td>J. W. Williams</td>
<td>9-5-83</td>
</tr>
<tr>
<td>648 VOLUME</td>
<td>1048</td>
<td>1057</td>
<td>101</td>
<td>103</td>
<td>101</td>
<td>103</td>
<td>105</td>
<td></td>
</tr>
<tr>
<td>365 GALLONS</td>
<td>19.58</td>
<td>129</td>
<td>7</td>
<td>44.6</td>
<td>3735</td>
<td>J. W. Williams</td>
<td>9-5-83</td>
<td></td>
</tr>
<tr>
<td>7 A&quot; TUBING</td>
<td>101</td>
<td>103</td>
<td>101</td>
<td>103</td>
<td>105</td>
<td></td>
<td></td>
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<tr>
<td>105 BOP</td>
<td>1048</td>
<td>1057</td>
<td>101</td>
<td>103</td>
<td>101</td>
<td>103</td>
<td>105</td>
<td></td>
</tr>
<tr>
<td>105 BOPD</td>
<td>19.58</td>
<td>129</td>
<td>7</td>
<td>44.6</td>
<td>3735</td>
<td>J. W. Williams</td>
<td>9-5-83</td>
<td></td>
</tr>
<tr>
<td>7500 FT</td>
<td>1048</td>
<td>1057</td>
<td>101</td>
<td>103</td>
<td>101</td>
<td>103</td>
<td>105</td>
<td></td>
</tr>
<tr>
<td>44.6</td>
<td>3735</td>
<td>J. W. Williams</td>
<td>9-5-83</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2-7/8&quot;</td>
<td>8038'</td>
<td>DEPTH OF TUBING</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>8038'</td>
<td></td>
<td>DEPTH OF PACKER</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

CERTIFICATE: I, the undersigned, state that I am employed by COTTON PETROLEUM... and that I am authorized... make this report, and that this report was... complete to the best of my knowledge.

Signature: [Signature]

Title: Sr. Engineer

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.
WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

<table>
<thead>
<tr>
<th>WORK PERMIT NO</th>
<th>DATE WORK PERFORMED</th>
<th>SERVICE COMPANY</th>
<th>DESCRIPTION OF WORK</th>
</tr>
</thead>
<tbody>
<tr>
<td>9/3-5/83</td>
<td></td>
<td>Southern W/L Dowell</td>
<td>Perf for squeeze 8165'-66' w/4 SPF w/3-1/2&quot; csg gun. Set retainer @ 8160'. Sqz w/150 sxs Class H cmt. Perf for production 8147'-8150' &amp; test for production.</td>
</tr>
</tbody>
</table>
STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

1 1 - ON-SHORE
3 OFF-SHORE

DISTRICT Houma

DATE 9-9-83

PARISH Iberia

SEC 13
T 12S
R 10E

FIELD Bayou Pigeon

OC ORDER NO

OPERATOR COTTON PETROLEUM CORPORATION

WELL NAME Jeanerette Lumber & Shingle Co. No 1

WELL SERIAL NO 187214

RESERVOIR P Sand

COMPLETION DATE 9-5-83

TIME 6:00 AM

REMARKS awaiting decision on either unitization or lease well

COMPLETION DATA

<table>
<thead>
<tr>
<th>TYPE COMPLETION</th>
<th>PRIMARY PRODUCT</th>
<th>PRIMARY PRODUCT CHANGE</th>
<th>PRODUCING METHOD</th>
<th>STATUS OF WELL</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 ORIG COMP</td>
<td>1 - OIL</td>
<td>1 - YES</td>
<td>F - FLOWING</td>
<td>3 6</td>
</tr>
<tr>
<td>2 RE-COMP</td>
<td>2 - GAS</td>
<td>2 - NO</td>
<td>G - GAS LIFT</td>
<td></td>
</tr>
<tr>
<td></td>
<td>3 - DRY GAS</td>
<td></td>
<td>P - PUMPING</td>
<td></td>
</tr>
</tbody>
</table>

IF THIS IS A RE-COMPLETION SPECIFY SAME RESERVOIR

SAME RESERVOIR

DIFFERENT RESERVOIR

INITIAL PROD 151.20 BOPD

FLOWING TUBING PRESSURE 1050 PSIG

SHUT-IN TUBING PRESSURE 1075 PSIG

CASING PRESSURE 0 PSIG

FLOWING VOLUME 19.58 MCF/DAY

POSITIVE 7/64" CHoke SIZE

ADJUST

WATER PROD 0 BPD

GOR 129 GR/BBL

GRAVITY 44.6 % API AT 60° F

TOTAL DEPTH 8506' DEPTH

PERFORATIONS 8147'-8150'

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR 100 BBLs OF OIL
PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST

(See Attached Letter)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS
TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

SIGNATURE

COTTON PETROLEUM CORPORATION

Sr. Engineer

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

FORM COMP (REV 1/76)
OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<table>
<thead>
<tr>
<th>Date of Test</th>
<th>Time of Test</th>
<th>Amount of Oil Produced</th>
</tr>
</thead>
<tbody>
<tr>
<td>9-4-83</td>
<td>7:30 P.M. to M.</td>
<td>84.75 Barrels</td>
</tr>
<tr>
<td>9-5-83</td>
<td>M. to 12:01 P.M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>Barrels</td>
</tr>
<tr>
<td></td>
<td>M. to M.</td>
<td>TOTAL 84.75 Barrels</td>
</tr>
</tbody>
</table>

The above total barrels of oil were produced from _______ Ft. to _______ Ft.

Remarks: ____________________________________________________________

COTTON PETROLEUM CORPORATION  
OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

10 Active
33 Inactive—Future Utility (does not include waiting on pipeline or market)
36 Inactive waiting on pipeline
37 Inactive waiting on market
### REPORT OF PROOF OF APPARENT DEVIATION

**FORM A D**

**Serial No:** 187214

**Operator:** Cotton Petroleum Corporation

**Field:** Bayou Pigeon

**Parish:** Iberia

**Well Name & No:** Jeanerette Lbr. & Shgl. Co. #1

<table>
<thead>
<tr>
<th>Degrees Deviation</th>
<th>Deviation Factor</th>
<th>Depth From Surface</th>
<th>Length of Interval</th>
<th>Deviation Factor</th>
<th>Deviation of Interval</th>
<th>Cumulative Apparent Deviation</th>
<th>Remarks</th>
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</thead>
<tbody>
<tr>
<td>1/4</td>
<td>.00436</td>
<td>500</td>
<td>500</td>
<td>0</td>
<td>2.18</td>
<td>2.18</td>
<td></td>
</tr>
<tr>
<td>1/2</td>
<td>00673</td>
<td>1000</td>
<td>500</td>
<td>.00436</td>
<td>2.36</td>
<td>4.54</td>
<td></td>
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<tr>
<td>1/4</td>
<td>.01309</td>
<td>1541</td>
<td>541</td>
<td>.00436</td>
<td>4.54</td>
<td></td>
<td></td>
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<tr>
<td>0</td>
<td>01745</td>
<td>2000</td>
<td>459</td>
<td>0</td>
<td>0</td>
<td>4.54</td>
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</tr>
<tr>
<td>3/4</td>
<td>.03490</td>
<td>2500</td>
<td>500</td>
<td>.01309</td>
<td>6.55</td>
<td>11.09</td>
<td></td>
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<tr>
<td>1/4</td>
<td>03926</td>
<td>3000</td>
<td>500</td>
<td>.00436</td>
<td>2.18</td>
<td>13.27</td>
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<tr>
<td>1/4</td>
<td>04362</td>
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<td>500</td>
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<td>15.45</td>
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<td>1/4</td>
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<td>4000</td>
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<td>.00436</td>
<td>2.18</td>
<td>17.63</td>
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<td>05234</td>
<td>4500</td>
<td>500</td>
<td>.00873</td>
<td>4.37</td>
<td>22.00</td>
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</tr>
<tr>
<td>1/4</td>
<td>05669</td>
<td>5000</td>
<td>500</td>
<td>.01309</td>
<td>6.55</td>
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Certified as Being True & Correct by [Signature]

Title: Sr. Engineer

Date: 9-9-83

THREE (3) SIGNED COPIES OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WH ON ALL WELLS, EXCEPT AS NOTED ON THE REVERSE SIDE.

SEE INSTRUCTIONS ON REVERSE SIDE.
INSTRUCTIONS

This report shall be typewritten only and filed in triplicate as an attachment to the Well History and Work Resume Report (Form WH).

The tabulation, set apart in the blocked section on the left is for easy reference, and the three blank columns located between the double lines are for convenience in calculations. All blank columns should be completed so that all work may be easily checked.

In the first two columns record the Degrees Deviation and the Depth from Surface at which such deviation was recorded.

The Length of Interval for any particular Depth from Surface is obtained by subtracting the previous Depth from Surface from that particular point. The only exception being the first Length of Interval which is equal to its Depth from Surface.

The Deviation Factor may be obtained from the tabulation on the left. Multiply the Length of Interval by the respective Deviation Factor to obtain the Deviation of Interval.

Cumulative Apparent Deviation is a running summation of Deviation of Interval values and the final figure in the Cumulative Apparent Deviation Column should be equal to the sum of all the individual Deviation of Interval figures and will be the apparent resultant lateral deviation of the hole at Total Depth.

If a Directional Survey determining the bottom of the hole is filed with the Commissioner of Conservation upon completion of the well, it shall not be necessary to furnish the Inclination Survey data.
# Louisiana State Potential Report

**District:** Houma

**Field:** Bayou Pigeon

**Parish:** Terrebonne

**Operator:** Cotton Petroleum

**Code:**

**Sec:** 13  **TWP. 12-S RGE. 10-E**  **Test Date:** 10/26/83

### Input Type
- **1:** OC Only
- **2:** Original
- **3:** Correction

### Type of Well
- **1:** Oil
- **2:** Gas

### Type of Test
- **1:** Completion
- **2:** Recompletion
- **3:** Retest

### Producing Method
- **F:** Flowing
- **P:** Pumping
- **G:** Gaslift

### Well Data

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<tr>
<th>SERIAL NO</th>
<th>NAME</th>
<th>RESERVOIR</th>
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<td>187214</td>
<td>Jeanette L &amp; Shingle Co.</td>
<td>&quot;P&quot; Sand</td>
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<th>PERFORATED INTERVAL</th>
<th>CHOKE</th>
<th>OIL</th>
<th>GAS</th>
<th>COND</th>
<th>CASING</th>
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<th>WATER</th>
<th>BS&amp;W%</th>
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<th>Casing PRES</th>
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**Closing Tank/Meter Gauge:** 0.00

**Open Tank/Meter Gauge:** 150

**Difference:** 150

**Tank/Meter Number:** 100

**Tank Coef:** 1 = 1881

**Static Pres:**

**Differential Pres:**

**Line Size:**

**Plate Size:**

**Coefficient:**

**Remarks:**

**Request: Allowable effective 10/8/83**

**Witnessed By:**

**Title:**

**Gauged By:**

**Title:**

**Some (1-78)**
STATE OF LOUISIANA
AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)
DEPARTMENT OF CONSERVATION

Amended Permit (Corrected)

187214 Serial No L Date July 17, 1984

CURRENT CODES
023 PARISH Iberia
0992 FIELD Rayou Pigeon
1358 OPERATOR COTTON PETROLEUM CORPORATION

ADDRESS P.O. Box 52327
CITY & STATE Lafayette, La. 70505

040852 WELL NAME P R C SUA; J L & S* No 1 040141
LOCATION OF WELL Sec 13 T 12S R 10E Former Well No
Location Same
*Jeanerette Lumber & Shingle Co.

Applicable Department of Conservation Order

Albert W. Thompson
Commissioner
Issuing Authority

WELL FILE COPY

No. jmm A-C
STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: April 5, 1984

To: Office of Conservation
From: Houma District
Attn: Ed Buford

Enclosed herewith please find application from Cotton Petroleum Corp. (1358) for permit to change well name

Jeanerette Lumber & Shingle Co. #1 SN 187214
their to P-H SUA; J.L.&S # 1, Bayou Pigeon (0992 Field
Iberia (023) Parish, Louisiana. Zone

Also enclosed please find:
Check No. in the amount of $.
Well location plat
Well location certification
2-1-84 Oil Effective Date

Form A.D.C.
Electric Log
Schematic diagram
(Dual) structure map if well does not comply with existing Orders
(Selective-Onshore) structure map showing reservoir limits
(Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 387-C-1
Pending Hearing, Docket No.
Remarks & Recommendations: Recommend approval.

MRN: ah

By

District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1
June 21, 1985

Cotton Petroleum Corporation
P. O. Box 52327
Lafayette, LA 70505

ATTN: Jim C. Ledlow, Jr.

RE: WELL P R C SUA; J L & S
SERIAL 187214 WELL NO 001
FIELD BAYOU PIGEON
PARISH IBERIA SEC/TWN/RNG 013/12S/10E
APPL NO 001646 FOR Annular Disposal

Gentlemen:

This Office has reviewed the Radioactive Tracer Survey run on the above referenced well.

We find the survey demonstrates well integrity and hereby give temporary approval for annular injection. Only water produced from this well may be injected into the annulus of this well. No injection of water produced elsewhere is allowed. The Office of Conservation must be contacted 30 days in advance of the expiration date, which is one year (June 21, 1986) from the date of this letter, to obtain approval for continued disposal.

Attached, for your information, are reporting requirements relating to injection in the above referenced well.

Sincerely,

HERBERT W. THOMPSON, COMMISSIONER
Office Of Conservation

James H. Welsh, Director
Injection And Mining Division
AMENDED PERMIT TO DRILL FOR MINERALS

Serial No. L
Date: October 9, 1986

Current Codes

Parish: Theria
Field: Bayou Pigeon
Operator: Apache Corporation

Address: P.O. Box 4628
City & State: Houston, TX 77210

WELL NAME: PRC SUA; JL&S
Location of Well: Sec 13 T 12S R 10E

Applicable Department of Conservation Order

WELL FILE COPY
No. 103409 A
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Work Permit

Well Name & No. DEANERETTE Lbr. & Shingle 211 Sec 13 T 12 S R 10 E
Field BAYOU PIGEON
Parish BEREA

Permit Serial No. 187214

Work Permit No. 518 1364

Description of Work

Description of Work: Plug & Abandon - Squeeze Off Open Perforations.
Cut & Recover 50' of Casing @ 1600' - Spot 200 Cmt. Plug 100' In 100' Out Casing. Cut - Spot 100' Cmt. Plug @ Surface.
Cut & Recover All Casing 15' Below. - Clean Location

Sand & Reservoir To Be Tested: NONE

Operator

Apache Corporation

Address:
P.O. Box 13840

City, State & Zip:
NEW BEREA, LA 70542-3840

Permit Requested By: L. L. ESTIS WELL SERVICE

Date: 9/30/88

PERMIT SECTION

Original Signed By:

District: Lafayette

Date: 10/4/88

See Instructions On Reverse Side

Form DM 4R Rev.
STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

L.P.
WORK PERMIT NO. 1218-88

WELL SERIAL NO. 187214
DATE WORK FINISHED (MM-DD-YY) 2/15/89

LA Fayette DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Bayou Pigeon Parish IBERIA Sec. 13 Twp. 12 S Rge. 10 E
Operator Apache Corp. Well Name JEANERETTE 6B-140 Well No. 1

Total Depth 8506 Condition of Well DEPLETED

CHECK APPROPRIATE BOX:
☐ 29 DRY HOLE
☒ 30 FORMERLY PRODUCTIVE WELL

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<th>SACKS</th>
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| 304

Mud Record: Weight 9.0 Viscosity

Remarks: CUT & RECOVER 16" x 10 ¾" 390' 15' BELOW MUD LINE - Pull Piling

This work was done according to the Rules and Regulations of the Office of Conservation.

Allen Howard
WITNESS

Apache Corporation
OPERATOR

WITNESS
(Signed) REPRESENTATIVE

Form P8A (1-78)
OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

[ ] NEW WELL
[ ] RECOMPLETION
[ ] P & A

FIELD
BAYOU PIGEON

SERIAL NO
187214

PRODUCING INTERVAL
8,147'-8,150'

RESERVOIR
SAND

WELL NAME
APACHE CORPORATION

CODE
0152

ADDRESS
P. O. BOX 51188, LAFAYETTE, LA. 70505

OFFICE OF CONSERVATION

DATE FILED
2/15/89

WELL NO
1

DATE PERMIT ISSUED
8/12/83

PARISH
IBERIA

DATE SPUNDED
8/22/83

WELL HISTORY AND WORK RESUME REPORT

WELL NAME
JEANERETTE LUMBER & SHINGLE CO.

WELL NO
1

DATE READY TO PRODUCE
8/22/83

TOTAL DEPTH
8,160'

DATE WELL TURNED INTO TANKS
M D Y

OPERATOR
APACHE CORPORATION

ADDRESS
70505 P. O. BOX 51188, LAFAYETTE, LA. 70505

DATE FILED
N/A

WAS WELL DIRECTIONALLY DRILLED
NO

WAS DIRECTIONAL SURVEY MADE
NO

WAS 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?
NO

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**WORK RESUME**

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

<table>
<thead>
<tr>
<th>WORK PERMIT NO</th>
<th>DATE WORK PERFORMED</th>
<th>SERVICE COMPANY</th>
<th>DESCRIPTION OF WORK</th>
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<tbody>
<tr>
<td>1218-88</td>
<td>9/3-5/83</td>
<td>SOUTHERN W/L DOWELL</td>
<td>PERF FOR SQZ. 8,165'-66' W/4 SPF W/3 1/2&quot; CSG GUN SET RETAINER @ 8,160'. SQZ. W/150 SAS CLASS &quot;H&quot; CMT. PERF. FOR PRODUCTION 8,147'-50' TEST FOR PRODUCTION.</td>
</tr>
<tr>
<td></td>
<td>2/15/89</td>
<td>ESTIS WELL SERVICE</td>
<td>PLUG &amp; ABANDON WELL.</td>
</tr>
</tbody>
</table>

**RECEIVED**

JUN 26 1989
Lafayette District Office

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

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<th>FORMATION</th>
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JUN 26 1989
Office of Conservation
Well Division
Baton Rouge, LA